

TYPE

JUL 23 1982

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____ OPERATOR Service Drilling Co. API NO. 15-119-20,561-00-00

ADDRESS 1800 Fourth National Bank Building COUNTY Meade Tulsa, Oklahoma 74119 FIELD Mohler

** CONTACT PERSON Mark Pulver PHONE 918-582-9141 PROD. FORMATION Marmaton

PURCHASER Permian Corporation LEASE Carol ADDRESS 9810 E. 42nd St., Suite 210 Tulsa, OK 74145 WELL NO. 1-3

DRILLING CONTRACTOR Service Drilling Co. ADDRESS 1800 Fourth National Bank Building Tulsa, Oklahoma 74119

WELL LOCATION NE SW NE SW 3-34S-2# 1650 Ft. from N Line and 1650 Ft. from E Line of the NE (Qtr.) SEC 3 TWP 34S RGE 29W.

PLUGGING CONTRACTOR ADDRESS _____ WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG.

TOTAL DEPTH 5370 PBTB 5340 SPUD DATE 3-18-82 DATE COMPLETED _____

ELEV: GR 2499' DF _____ KB 2508' DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1562' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

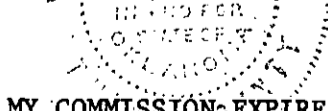
A F F I D A V I T

Mark Pulver, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mark Pulver (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July 1982



Vicki R. Bidwell (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 1, 1985

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Service Drilling Co. LEASE Carol

SEC. 3 TWP. 34S RGE. 29W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, Marmaton, SI 1 hr., flow 1 hr.; SI 2 hrs. Recovered 60' SOCM & 540' SW. IF 68 psi, ISF 1712 psi. FF 102-273 psi, FSI 1695 psi. Weak blow throughout test.	5176	5215	Deer Creek	3892
			Toronto	4418
			Lansing KC	4508
			Stark Shale	5026
			Upper Marmaton	5108
DST #2 Marmaton; Flow 5 min. SI 1 hr. Flow 1 hr. SI 2 hrs. Recovered 120' gas, 3' oil, 180' oil & gas cut mud, 60' gas & oil cut SW & 300' salt water. F 154; ISI 1541, FF 239-308, FSI 1472. Strong blow throughout test.	5260	5280	Lower Marmaton	5260
			TD	5370

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8 5/8	23	1564	Howco Lite	700	2% CC
Production	7-7/8"	4 1/2	10.5	5340	50/50 Poz	275	2% gel, 10% salt.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	5277	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gal. 15% HCS,	5276-86
500 gal. 15% HCS	5124-28
85 sx Class H Cement	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-17-82	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	8.35 bbls.	8 MCF	% 70 bbls.	1 CFPS

Disposition of gas (vented, used on lease or sold)	Perforations
Used on lease	5276-86