

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address 8100 E. 22nd N. #300
Wichita, KS 67226
City/State/Zip
Purchaser: Texaco
Operator Contact Person: William Horigan
Phone (316) 682-1537
Contractor: Name: Murfin Drilling Co., Inc.
License: 306060
Wellsite Geologist: Kevin Howard

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOU Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expt., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows

Operator: WRH
Well Name: Wichita, Kansas
Comp. Date 08-14-92 Old Total Depth 08-28-92
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. 9-22-92
 Dual Completion Docket No. 9-22-92
 Other (SWD or Inj?) Docket No. 9-22-92

Spud Date: 08-14-92 Date Reached TD: 08-28-92 Completion Date: 9-22-92

API NO. 15- 119-20,857-00-00
County Meade
C SE SE NW Sec. 3 Twp. 34S Rge. 29W E

2310 Feet from X/N (circle one) Line of Section
2310 Feet from X/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Deeds Well # #1-3

Field Name Mohler

Producing Formation Morrow Sand (Gas)

Elevation: Ground 2502' KB 2511'

Total Depth RTD 5975' LTD 5972' PSTD

Amount of Surface Pipe Set and Cemented at 1453.51' @ 1465' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cat.

Drilling Fluid Management Plan Act 1 1-11-99 OR
(Data must be collected from the Reserve Pit)

Chloride content 2400 ppm Fluid volume 2500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date; recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WRH
Title Operations Manager Date 12/23/92

Subscribed and sworn to before me this 23rd day of December, 1992.

Notary Public Machelle D. Henning

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep NSPA
 KGB Plug Other
(Specify)

PI

Operator Name Vess Oil Corporation Lease Name Deeds Well # #1-3
 Sec. 3 Twp. 34S Rge. 29W East West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E.Logs Run: SEE ATTACHMENT SHEET

Geologic Report Microlog
 Dual Induction Log
 Comp. SSD Comp. Neutron Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	24#	1465'	Lite Premium	450 185	6% gel, 3% CC
Production	7-7/8"	4-1/2"	10.5#	5973	Class H	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	5747'-56'	24000# 20/40 sand w/ 5747-56 19250# Gal. 70% CO2 and gelled water

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	5754'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.			Producing Method		
SI WOPL			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	1103	Trace	NA	NA

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: 5747-56

ORIGINAL

Attachment to ACO-1
Page Two

Operator: Vess Oil Corporation
Well Name & No.: Deeds #1-3.
Location: C SE SE NW, Sec. 3-T34S-R29W
Meade County, Kansas
API#: 15-119-20,857

DST #1 5273-5290 (Marmaton "C" zone) 30-30-30-30. Rec. 5' drilling mud.
FP 75-75/75-75#. SIP 75-75#. HP 2562-2562#.

DST #2 5746-5764 (Morrow Gas Sand) 30-45-45-60. 1st. Open 30" - 577,000 cfg
625,000 cfg after 10"
750,000 cfg after 20"
750,000 cfg after 30"
2nd Open 45" - 750,000 cfg
Rec. 15' mud, no show. FP 107-101/225-225#. SIP 1419-1419#. HP 2862-2830#.

DST #3 5773-5790 (Morrow Oil Sand) 30-45-45-60. Gas to surface 30" into 2nd
open; 40" into 2nd open - 10,000 cfg; 45" into 2nd open - 10,900 cfg. Rec.
430' gsy oil, 20% gas, 80% oil; 60' qmco, 40% gas, 40%-oil, 20% mud; and 60'
gocwm, 20% gas, 10% oil, 30% wtr (chlorides 58,000), 30% mud. FP 107-107/
161-161#. SIP 1313-1334#. HP 2883-2883#.

DST #4 5791-5808 (Morrow Sand) 30-30-30-30. Rec. 90' mcw (69,000 chlorides)
FP 86-86/139-139#. SIP 931-851#. HP 2991-2991#.

RECEIVED
STATE CORPORATION COMMISSION

DEC 29 1992

DIVISION
Wichita, Kansas

LOG TOPS

Wreford	2974'	-463
Heebner	4398'	-1887
Lansing	4563'	-2052
BKC	5176'	-2665
Marmaton	5198'	-2687
Cherokee	5397'	-2886
Morrow Shale	5706'	-3195
Morrow Sand (Gas)	5746'	-3235
Morrow Sand (Oil)	5776'	-3265
Chester Miss	5827'	-3316
LTD	5972'	-3461

HALLIBURTON LOCATION

LIBERAL, KS

BILLED ON TICKET NO 250 674

WELL DATA

FIELD: _____ SEC 3 TWP. 34S RANG 29W COUNTY MEADE STATE KS

FORMATION NAME: _____ TYPE OKI

FORMATION THICKNESS	FROM	TO	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	LN	24	8 5/8	KB	1465			
LINER								
TUBING								
OPEN HOLE			12 1/4	KB	1465			SHOTS/FT.
PERFORATIONS								
PERFORATIONS								
PERFORATIONS								

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

ACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

ISC. DATA _____ TOTAL DEPTH _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
LOAD COLLAR INSERT W/FLUID	1	Halliburton
LOAD SHOE		
GUIDE SHOE REGULAR	1	
CENTRALIZERS S-V	4	
BOTTOM PLUG		
TOP PLUG SW PLASTIC	1	
HEAD		
ACKER		
THREADED WELD - A	1 LB	

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 8-14-92	DATE 8-15-92	DATE 8-15-92	DATE 8-15-92
TIME 1200	TIME 1415	TIME 1940	TIME 2030

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
EBERSON	C2673	LIBERAL, KS
ELWOOD	D4360	"
BROCK	B8806	HUGOTON, KS
LEATHERS	E0731	"

MATERIALS

REAT. FLUID _____ DENSITY _____ LB/GAL-API

ISPL. FLUID _____ DENSITY _____ LB/GAL-API

ROP. TYPE _____ SIZE _____ LB.

ROP. TYPE _____ SIZE _____ LB.

CID TYPE _____ GAL _____ %

CID TYPE _____ GAL _____ %

CID TYPE _____ GAL _____ %

URFACTANT TYPE _____ GAL _____ IN

AGENT TYPE _____ GAL _____ IN

UID LOSS ADD. TYPE _____ GAL-LB _____ IN

ELLING AGENT TYPE _____ GAL-LB _____ IN

RIC REQ. AGENT TYPE _____ GAL-LB _____ IN

REAKER TYPE _____ GAL-LB _____ IN

LOCKING AGENT TYPE _____ GAL-LB _____

ERFFAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT CEMENT

DESCRIPTION OF JOB 8 1/2" SURFACE CASING

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X *Bielly*

HALLIBURTON OPERATOR JOHN EBERSON COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	STATE ADDITIVES	YIELD CUFT/SK.	MIXED LBS/GAL
1	450	PREMIUM PLUS	NLC	B	2% CC, 1/4# FLOCELE	2.06	12.3
2	185	PREMIUM PLUS		B	2% CC, 1/4# FLOCELE	1.37	14.8

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

SHUT-IN INSTANT _____ 5-MIN _____ 15-MIN _____

HYDRAULIC HORSEPOWER _____

AVAILABLE AVERAGE RATES IN BPM _____ USED _____

CEMENT LEFT IN PIPE _____ OVERALL _____

REASON *Shoe joint*

SUMMARY

PRESLUSH: BBL-GAL _____ TYPE _____

LOAD & BKDN: BBL-GAL _____

TREATMENT: BBL-GAL _____

CEMENT SLURRY: BBL-GAL 165/43.5

TOTAL VOLUME: BBL-GAL _____

REMARKS *Circulated CEMENT to SURFACE*

CUSTOMER LANDMARK OIL Exp. LEASE Leds 1-3 JOB TYPE 8 1/2" SURFACE DATE 8-15-92

JOB LOG

WELL NO. _____ PAGE NO. _____
 CUSTOMER LANDMARK OIL CO. DATE 8-15-92
 JOB TYPE 8 5/8 SURFACE CASING

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							<p>ORIGINAL Called ON LOCATION - Rig Drilling to 1465' Pull Drill Pipe Run 8 5/8 CASING to 1468' CASING IN CIRCULATE w/ Rig Hook up Pump truck Pump 450 SK Premium Plus HLC (2% cc, 1/4" Flo) Tail w/ 185 SK Premium Plus (2% cc, 1/4" Flo) L-ROD Plug Displace Plug DOWN Float Holding - Job Complete</p>
	1500							
	1610							
	1730							
	1915							
	1927							
	1935							
	1940	7	165			150		
	-	7	44			100		
	2010					-		
	2011	6				-		
	2022	2	90.6			350/1100		
						0		

- Circulated Approx. 45 BBL Cement

RECEIVED
 STATE CORPORATION COMMISSION

DEC 29 1992

WANDA K. SASS
 JUN



**BULK MATERIALS DELIVERY
AND
TICKET CONTINUATION ORIGINAL**

FOR INVOICE AND
TICKET NO. 250713

DATE 08-29-92	CUSTOMER ORDER NO.	WELL NO. AND FARM Deeds 1-3	COUNTY Meade	STATE Kansas
CHARGE TO Landmark Oil Exploration		OWNER Same	CONTRACTOR Murfin	
MAILING ADDRESS		DELIVERED FROM Hugoton, Kansas	LOCATION CODE 025535	PREPARED BY Mike Gilbert
CITY & STATE		DELIVERED TO Sw/ Meade, Ks	TRUCK NO. 51984-6612	RECEIVED BY <i>MEADE</i>

No. **B 122418**

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT		
		L	D		QTY.	MEAS.	QTY.	MEAS.				
504-043	516.00272	2	B	Premium Cement	75	sk			7.94	595	50	
504-050	516.00265	2	B	Premium Plus Cement	150	sk			8.19	1228	50	
507-775	516.00144	2	B	Halad-322 .6%W/ 150	85	lb			6.30	535	50	
508-127	890.50131	2	B	EA-2 7#W/ 150	11	sk			19.70	216	70	
508-291	516.00337	2	B	Gilsonite 5#W/ 150	750	lb			.35	262	50	
509-968	516.00315	2	B	Granulated Salt 10%W/ 150	820	lb			.10	82	00	
509-968	516.00158	2	B	Granulated Salt ON Side	200	lb			.10	20	00	
THIS IS NOT AN INVOICE												
				Returned Mileage Charge								
				TOTAL WEIGHT		LOADED MILES		TON MILES				
				SERVICE CHARGE ON MATERIALS RETURNED				CU. FEET				
500-207		2	B	SERVICE CHARGE				CU. FEET 267	1.15	307	05	
500-306		2	B	Mileage Charge	23,905	35		418.3375	.80	334	67	
				TOTAL WEIGHT		LOADED MILES		TON MILES				
No. B 122418		CARRY FORWARD TO INVOICE						SUB-TOTAL		3572		42