



SIDE TWO

APPROVED

Operator Name Vess Oil Corporation

Lease Name Hisson

Well # 1-3

Sec. 3 Twp. 23 Rge. 29  
 East  
 West

County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHMENT SHEET

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8 5/8"	23#	1473.0	Prem Lite	490	2%cc, 1/2# floes
					Prem Plus	125	2%cc
Production	7-7/8	4-1/2"	10.5#	5831'	EA-2	195	10% NACC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None	Natural	

TUBING RECORD Size 2-3/8" Set At 5838' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 1/4/95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	6	150	40	25000	42 Degrees

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 5831-5874

CONFIDENTIAL

ORIGINAL

ATTACHMENT TO ACO-1

PAGE 1 OF 2

API#15-119-20936

Hissom #1-3  
1980'FSL/1850'FEL  
Sec. 3-34S-29W  
Meade County, KS

DST #1 5174-5216 ZN Lenapah  
Times: 30-45-45-60  
Blow: BOB-1-1/2" BOB 12"  
Rec.: 30'OGCWM-15% oil, 361'SGMW  
186'SOGCWM-5% oil  
93'GMW  
IFP: 121-213 FFP: 266-354  
ISIP: 1725 FSIP: 1725  
HP: 2524-2524 Temp 122 Degrees

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DST #2 5258-5272 ZN Novenger  
Times: 30-45-45-60  
Blow: BOB Immed. on 1st  
BOB Immed. on 2nd  
GTS in 10 min.  
6225 CFG - 10 min.  
6330 CFG - 20 min.  
6720 CFG - 30 min.  
9790 CFG - 40 min.  
10100 CFG - 45 min.

FROM CONFIDENTIAL

	<u>G</u>	<u>Q</u>	<u>W</u>	<u>M</u>
15'MGO	10	60	5	25
93'MGO	10	53	12	25
90'HMCWO	50	20	20	10
90'MWCO	--	65	30	5
80'MWCO	10	57	30	3
<u>100'W</u>	--	--	100	--
468 TF				

DST #3 5744-5757 ZN Upper M. Sand  
Times: 30-45-45-60  
Blow: BOB-30 sec. - GTS 4 min.  
764 MCF - 10 min.  
908 MCF - 15 min.  
1036 MCF - 20 min.  
1160 MCF - 25 min.  
1237 MCF - 30 min.

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TOPEKA, KANSAS

# CONFIDENTIAL

API #15-119-20936

PAGE 2 OF 2

## Second Flow Period:

1160 MCF - 10 min.  
1348 MCF - 20 min.  
1348 MCF - 30 min.  
1348 MCF - 40 min.  
1348 MCF - 45 min.

# ORIGINAL

Rec: No pipe recovery

IFP: 76-220      FFP: 288-244  
ISIP: 1189      FSIP: 1126  
HP: 2792-2778    Temp 127 Degrees

DST #4 5761-5782    ZN Lower M. Sand

Times: 30-45-45-60

Blow: Built to 8-1/2" in 30 min.-1st open

Built to 8-1/2" - 2nd open

Rec: 546'GIP

91'SOGCM - 2% oil, 18% gas, 1% wtr, 79% mud

IFP: 45-34      FFP: 67-67  
ISIP: 1102      FSIP: 1104  
HP: 2803-2758    Temp 130 Degrees

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**MAR 14 1996**

FROM CONFIDENTIAL

## SAMPLE TOPS

## LOG TOPS

Her/Chase	2654 (-149)	2651 (-146)
Wreford	2982 (-477)	2978 (-473)
Council Grove	3092 (-587)	3090 (-585)
Heebner	4403 (-1898)	4406 (-1901)
Lansing	4560 (-2055)	4564 (-2059)
Stark	5027 (-2522)	5030 (-2525)
BKC	5178 (-2673)	5180 (-2675)
Marmaton	5199 (-2694)	5203 (-2698)
Novenger	5262 (-2757)	5266 (-2761)
Labette	5376 (-2871)	5378 (-2873)
Cherokee	5398 (-2893)	5402 (-2897)
Atoka	5659 (-3154)	5664 (-3159)
Morrow Sh.	5704 (-3199)	5710 (-3205)
Upper M. Sand	5742 (-3237)	
Miss.	5831 (-3326)	5826 (-3321)
RTD	5867 (-3362)	5874 (-3369)

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MAR 03 1995  
CONSERVATION DIVISION  
WICHITA, KANSAS

CUSTOMER COPY

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046



HALLIBURTON

CONFIDENTIAL ORIGINAL

INVOICE

INVOICE NO.	DATE
705606	11/17/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
ISSON 1-3		MEADE		KS	VESS OIL
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	ABERCROMBIE	CEMENT PRODUCTION CASING		11/17/1994	
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
24842	E. L. ABERCROMBIE			COMPANY TRUCK	81105

RELEASED

DIRECT CORRESPONDENCE TO:

VESS OIL CORP.  
8100 E. 22ND NORTH  
BUILDING 300  
WICHITA, KS 67226

FEB 14 1996

OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	80 MI		2.75	220.00
		1 UNT			
001-016	CEMENTING CASING	5831 FT		2,000.00	2,000.00
		1 UNT			
80	FORM PKR SHOE FLAP VLV 4 1/2"	1 EA		2,300.00	2,300.00 *
855-128					
82	FILL-UP UNIT	1 EA		75.00	75.00 *
855-02549					
40	CENTRALIZER 4-1/2 X 7-7/8	7 EA		43.00	301.00 *
806-60004					
320	CEMENT BASKET-4-1/2 X 7-7/8	2 EA		105.00	210.00 *
806-70020					
314-163	CLAYFIX II	10 GAL		24.00	240.00
018-917	SUPER FLUSH	10 SK		100.00	1,000.00
504-049	CEMENT - PREMIUM	220 SK		10.61	2,334.20 *
509-968	SALT	1100 LB		15	165.00
508-127	CAL SEAL 60	15 SK		25.90	388.50 *
507-775	HALAD-322	104 LB		7.00	728.00 *
500-207	BULK SERVICE CHARGE	264 CFT		1.35	356.40 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	410.095 TMI		.95	389.59 *

INVOICE SUBTOTAL

10,707.69

DISCOUNT-(BID)

3,447.31

INVOICE BID AMOUNT

7,260.38

\*--KANSAS STATE SALES TAX

215.17

\*--LIBERAL CITY SALES TAX

43.92

\*--SEWARD COUNTY SALES TAX

43.92

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

\$7,563.39

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046



INVOICE

**CONFIDENTIAL ORIGINAL**

INVOICE NO.	DATE
635641	11/06/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
HISSON 1-3		MEADE		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	ABERCROMBIE	CEMENT SURFACE CASING		11/06/1994	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
924842	W.C. CRAIG			COMPANY TRUCK	80222

**RELEASED**

**MAR 14 1996**

**FROM CONFIDENTIAL**

DIRECT CORRESPONDENCE TO:

OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

VESS OIL CORP.  
8100 E. 22ND NORTH  
BUILDING 300  
WICHITA, KS 67226

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	80 MI		2.75	220.00
		1 UNT			
001-016	CEMENTING CASING	1473 FT		1,145.00	1,145.00
		1 UNT			
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8 5/8 IN		130.00	130.00
		1 EA			
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1 EA		171.00	171.00
	815.19502				
27	FILL-UP UNIT 7" - 8 5/8"	1 EA		55.00	55.00
	815.19415				
40	CENTRALIZER - 8-5/8 X 12-1/4	2 EA		65.00	130.00
	806.61048				
320	CEMENT BASKET-8-5/8 X 12-1/4	1 EA		122.00	122.00
	806.70060				
504-050	CEMENT - PREMIUM PLUS	125 SK		11.19	1,398.75
504-120	CEMENT - HALL. LIGHT PREM PLUS	490 SK		10.02	4,909.80
507-210	FLOCELE	123 LB		1.65	202.95
509-406	ANHYDROUS CALCIUM CHLORIDE	11 SK		36.75	404.25
500-207	BULK SERVICE CHARGE	645 CFT		1.35	870.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	1013.95 TMI		.95	963.25
INVOICE SUBTOTAL					10,722.75
DISCOUNT-(BID)					3,805.52
INVOICE BID AMOUNT					6,917.23
*--KANSAS STATE SALES TAX					285.43
*--LIBERAL CITY SALES TAX					58.26
*--SEWARD COUNTY SALES TAX					58.26
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$7,319.18

**RECEIVED**  
**NOV-11 1994**

Ans'd.....

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer