

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4456  
Name FMP Operating Company  
Address P. O. Box 15640  
Lakewood, Colorado 80215  
City/State/Zip

Purchaser: N/A

Operator Contact Person Steve P. Hoppe  
Phone (303) 987-9512

Contractor: License # 5418  
Name Allen Drilling

Wellsite Geologist Dan Wyckoff  
Phone (303) 733-8331

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator N/A  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10/19/85 10/28/85 10/29/85  
Spud Date Date Reached TD Completion Date  
4,700' N/A  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 922 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve P. Hoppe  
Title Drilling & Production Engineer Date 11/5/85

Subscribed and sworn to before me this 5th day of November 1985  
Notary Public Judith Younger

Date Commission Expires August 23, 1987

API NO. 15-007-22,093-0000  
County Barber  
NE SE NW Sec. 20 Twp. 30S Rge. 14  East  West

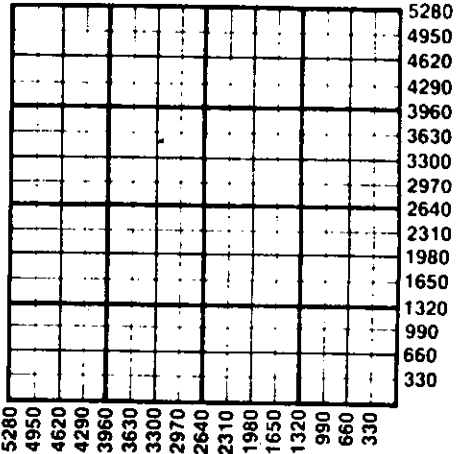
3,400' Ft North from Southeast Corner of Section  
3,080' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Simpson Well # 1-20

Field Name Wildcat

Producing Formation N/A TD in Arbuckle

Elevation: Ground 1840' KB 1845'  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

NOV 8 1985  
11-8-85  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 20 Twp 30S Rge 14W

SIDE TWO

Operator Name ..... FMP Operating Company ..... Lease Name..... Simpson ..... Well #..... 1-20

Sec..... 20 ..... Twp..... 30S ..... Rge..... 14 .....  East  West ..... County..... Barber .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 (4,334' - 4,421')  
 Times: 15-30-60-90  
 IHP 2157, IF 68-59, ISIP 620, FF 68-68,  
 FSIP 758, FHP 2157.  
 Recovered 25' of drilling mud.  
 BHT - 120°F

Name	Top	Bottom
Douglas	3,858'	3,976'
Lansing	3,976'	4,376'
Viola	4,504'	4,551'
Simpson	4,551'	4,653'
Arbuckle	4,661'	TD

DST #2 (4,427' - 4,456')  
 Times: 15-30-60-90  
 IHP 2218, IF 39-39, ISIP 68, FF 39-39,  
 FSIP 68, FHP 2218.  
 Recovered 10' of drilling mud.  
 BHT - 120°F

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	922'	Lite Class A	385 100	3% CaCl 3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			P&A as follows:			Depth
				50 sx cmt plug			950' - 850'
				40 sx cmt plug			360' - 260'
				10 sx cmt plug			Surface
				15 sx in rat-hole			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled