

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9718  
name Herbert G. Davis, Inc.  
address P. O. Box 3728  
City/State/Zip Edmond, OK 73083

Operator Contact Person Herbert G. Davis  
Phone 1-405-341-8720

Contractor: license # 6333  
name DaMac Drilling, Inc.

Wellsite Geologist Nelson R. Thomas  
Phone 1-316-943-4676

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

7/27/84 8/4/84 8/5/84  
Spud Date Date Reached TD Completion Date

4570'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 236 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 007-21888-0000  
County Barber  
150' SE of  
SE SW Sec 20 Twp 30S Rge 14 West

555 Ft North from Southeast Corner of Section  
319.5 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

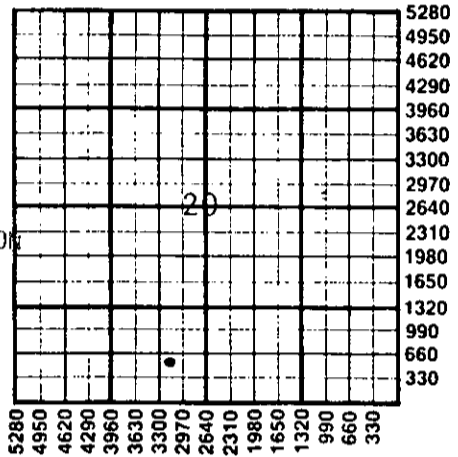
Lease Name Mills Well# 1-20

Field Name unnamed

Producing Formation Cherokee

Elevation: Ground 1791' KB 1799'

Section Plat



RECEIVED  
10-9-84  
OCT 09 1984  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater unknown Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West  
 Surface Water unknown Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West  
 Other (explain) unknown (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Herbert G. Davis  
Title President Date 8/20/84

Subscribed and sworn to before me this 20th day of August 19 84

Notary Public Rebecca J. Mitchell  
Date Commission Expires 8/11/88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 20 Twp 30S Rge 14 West

Operator Name Herbert G. Davis, Inc. Lease Name Mills. Well # -20 SEC. 20. TWP. 30S. RGE. 14.  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 Staddle Packer 4440-4452  
 Viola  
 Recovered 10' drilling mud  
 66000 PPM chloride  
 IHP 2531#  
 IF 30" 67#-45#  
 ISI 60" 101#  
 FF 60" 67#-56#  
 FSI 60" 78#  
 FHP 2441#

Name	Top	Bottom
Anhydrite	663	
Chase	2084	
Heebner	3736	
Lansing	3911	
Marmaton	4322	
Cherokee	4393	
Viola	4439	
Simpson	4486	
TD Simpson	4570	

RELEASED

SEP 18 1985

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"		236'	Common	190	2% Gal. 3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			
METHOD OF COMPLETION							
Disposition of gas: <input type="checkbox"/> vented <input type="checkbox"/> sold <input type="checkbox"/> used on lease		<input type="checkbox"/> open hole <input type="checkbox"/> perforation <input type="checkbox"/> other (specify)			PRODUCTION INTERVAL		
				<input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled			