

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-007-22,405 -0000

County Barber

SE - NW - NW Sec. 16 Twp. 30S Rge. 14 X W

990 Feet from X (circle one) Line of Section  
990 Feet from X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Stannard Well # 1 "A"

Field Name Skinner

Producing Formation None

Elevation: Ground 1952 KB 1957

Total Depth 4730 PBDT

Amount of Surface Pipe Set and Cemented at 944' KB Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT / DSA (Data must be collected from the Reserve Pit) 11-19-92

Chloride content 40,000 ppm Fluid volume 625 bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name J. Mark Richardson

Lease Name R & A SWD License No. 05414

SE Quarter Sec. 12 Twp. 29 S Rng. 20 E/W

County Kiowa Docket No. E-24,506

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser:

Operator Contact Person: Don Beauchamp

Phone (316) 262-8427

Contractor: Name: Pickrell Drilling Co. Inc.

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

8-04-92 8-17-92 8-17-92  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *C. W. Sebitts*

Title C. W. Sebitts, President Date 9-04-92

Subscribed and sworn to before me this 4th day of September 19 92.

Notary Public *Verdella Lewis*



6-06-94

RECEIVED  
K.C.C. OFFICE USE ONLY  
KANSAS CORPORATION COMMISSION  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
SEP 8 1992  
9-8-92  
Distribution  
KCC SUD/Rep  
KGS PLUG  
Wichita, Kansas  
Other  
(Specify)

Operator Name Pickrell Drilling Co. Inc. Lease Name Stannard Well # 1 "A"  
 Sec. 16 Twp. 30S Rge. 14  East County Barber  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

R A Guard Log

Log Formation (Top), Depth and Datum  Sample

| Name          | Top         | Datum |
|---------------|-------------|-------|
| Huebner       | 3852(-1895) |       |
| Brown Lime    | 4023(-2066) |       |
| Lansing       | 4044(-2087) |       |
| Stark         | 4350(-2393) |       |
| B/Kansas City | 4437(-2480) |       |
| Basal Lime    | 4512(-2555) |       |
| Conglomerate  | 4520(-2563) |       |
| Viola         | 4544(-2587) |       |
| Simpson       | 4588(-2631) |       |
| Sand          | 4590(-2633) |       |
| Arbuckle      | 4700(-2743) |       |

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface Casing    | 12 1/4"           | 8 5/8"                    | 20#             | 944' KB       | 60/40 poz      | 525sx        | 2%gel, 3%CC                |
|                   |                   |                           |                 |               |                |              |                            |
|                   |                   |                           |                 |               |                |              |                            |

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
|                |  |  |       |
|                |  |  |       |
|                |  |  |       |

**TUBING RECORD** Size None Set At   Packer At   Liner Run  Yes  No

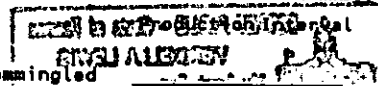
Date of First, Resumed Production, SWD or Inj.   Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  

Estimated Production Per 24 Hours Oil   Bbls. Gas   Mcf Water   Bbls. Gas-Oil Ratio   Gravity  

Disposition of Gas:  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)  



# ORIGINAL PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 Stannard "A"  
SE NW NW  
Sec. 16-30S-14W  
Barber County, Kansas

API: 15-007-22,405 - 0000  
990' From North Line of Section  
990' From West Line of Section  
ELEV: 1957' KB, 1955' DF, 1952' GL

08-03-92: MIRT.

08-04-92: Lost circ. @ 565'. Drl'd 12 1/4" hole to 280', ratholed ahead w/7 7/8".  
Waiting on water.

08-05-92: Reaming @ 520' w/12 1/4" bit - drill 7 7/8" to 725' lost circ; started  
reaming @ 280', had full returns @ 300'.

08-06-92: Landed 8 5/8" @ 944', prep to cmt: ran baskets @ 700' & 500'.

08-07-92: (On 8-06) Ran 8 5/8" 20# new Csg. set @ 944'KB, cmt btm w/175sx (gd returns  
while pumping plug dwn) cmt dwn back side - w/1" - w/150sx, Comp @ 10:00 AM  
- add'l 200sx dwn back side, Comp @ 2:00 PM cmt to surface. Total 525sx  
60/40 poz, 2% gel, 3% CC. (On 8-07) Drlg. @ 1460'.

08-10-92: (On 8-08) Drlg. @ 2580'. (On 8-09) Drlg. @ 3295'. DST #1 3273'-3295',  
30"-30"-30"-30", Rec. 20' Mud, IFP 20#-20#, FFP 41#-41#, ISIP 20#, FSIP  
41#. (On 8-10) Drlg. @ 3480'.

08-11-92: Drlg. @ 4040'.

08-12-92: Drlg. @ 4335'.

08-13-92: Tst. @ 4548'. DST #2 4482'-4548'.

08-14-92: Circ. @ 4596'. DST #2 4482'-4548', 30"-60"-90"-90", wk inc. to strg. blow  
Rec. 70' mud, IFP 41#-41#, FFP 41#-41#, ISIP 62#, FSIP 415#. DST #3 4548'-  
4575', Fr. blow Rec. 70' mud, IFP 31#-31#, FFP 31#-31#, ISIP 83#, FSIP 83#.

## SAMPLE TOPS

|                  |             |
|------------------|-------------|
| Bern             | 3280(-1323) |
| Heebner          | 3853(-1896) |
| Brown Lime       | 4025(-2068) |
| Lansing          | 4045(-2088) |
| Stark            | 4352(-2395) |
| B/Kansas City    | 4441(-2484) |
| Cherokee         | 4513(-2556) |
| Conglomerate     | 4523(-2566) |
| Viola            | 4544(-2587) |
| Simpson Sand     | 4591(-2634) |
| 2nd Simpson Sand | 4628(-2671) |
| Arbuckle         | 4701(-2744) |

## ELECTRIC LOG TOPS

|                  |             |
|------------------|-------------|
| Bern             | 3275(-1318) |
| Heebner          | 3852(-1895) |
| Brown Lime       | 4023(-2066) |
| Lansing          | 4044(-2087) |
| Conglomerate     | 4520(-2563) |
| Viola            | 4544(-2587) |
| Simpson Sand     | 4590(-2634) |
| 2nd Simpson Sand | 4632(-2675) |
| Arbuckle         | 4700(-2743) |

STAT  
COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas  
9-8-92

#1 Stannard "A"  
SE NW NW, Sec. 16-30S-14W  
Barber County, Kansas

Page Two

08-17-92: (On 8-15) Testing @ 4601'. Dst #4 4574'-4596', 30"-60"-90"-90", Rec. 210' Gsy Sl. Wtr Cut Mud w/trace of oil, IFP 52#-52#, FFP 104#-104#, ISIP 1180#, FSTP 898#. (On 8-16) DST #5 4573'-4601', 30"-60"-90"-90", Rec. 390' Gsy Wtr Cut Mud, IFP 72#-104#, FFP 155#-187#, ISIP 1361#, FSIP 1351#. DST #6 4630'-4645', Misrun (couldn't get tool to bottom), conditioned hole. DST #7 4630'-4645', 30"-60"-30"-60", Rec. 70' Mud, IFP 31#-31#, FFP 31#-40#, ISIP 1361#, FSTP 1291#. (On 8-17) RTD 4730'. LTD 4729'. P&A. Plugged w/50sx @ 975', 10sx @ 40', 10sx rathole of 60/40 poz, 6% gel. Complete @ 11:00 AM on 8-17-92.

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 8 1992  
7-8-92  
CONSERVATION DIVISION  
Wichita, Kansas

# ALLIED CEMENTING CO., INC.

3022

Home Office P. O. Box 31

Russell, Kansas 67665

New

|                     |             |  |       |          |                              |        |        |          |                              |        |        |       |    |
|---------------------|-------------|--|-------|----------|------------------------------|--------|--------|----------|------------------------------|--------|--------|-------|----|
| Date                | 8-17-92     | Sec. No.   | 116   | Well No. | 30                           | Range  | 14     | Location | Coats Ste. E 20 1/2 S 14 W 8 | County | Barber | State | Ks |
| Lease               | Standard    | Well No.   | A-1   | Location | Coats Ste. E 20 1/2 S 14 W 8 | County | Barber | State    | Ks                           |        |        |       |    |
| Contractor          | Picknell    | Owner Same   |       |          |                              |        |        |          |                              |        |        |       |    |
| Type Job            | Rotary Plug | To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |       |          |                              |        |        |          |                              |        |        |       |    |
| Hole Size           | 7 7/8"      | T.D.   | 4730' |          |                              |        |        |          |                              |        |        |       |    |
| Csg.                | Beston 100  | Depth  |       |          |                              |        |        |          |                              |        |        |       |    |
| Tbg. Size           |             | Depth  |       |          |                              |        |        |          |                              |        |        |       |    |
| Drill Pipe          | 4 1/2"      | Depth  | 975'  |          |                              |        |        |          |                              |        |        |       |    |
| Tool                |             | Depth  |       |          |                              |        |        |          |                              |        |        |       |    |
| Cement Left in Csg. |             | Shoe Joint   |       |          |                              |        |        |          |                              |        |        |       |    |
| Press Max.          |             | Minimum  |       |          |                              |        |        |          |                              |        |        |       |    |
| Meas Line           |             | Displace   |       |          |                              |        |        |          |                              |        |        |       |    |
| Perf.               |             |  |       |          |                              |        |        |          |                              |        |        |       |    |

Charge To Picknell Drilling Co Inc  
Street 110 N. Market Suite 205  
City Wichita State Ks 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*

**CEMENT**

|                |  |      |        |
|----------------|--|------|--------|
| Amount Ordered | 90 SKS <sup>60</sup> / <sub>40</sub> (used 70 SKS) |      |        |
| Consisting of  |  |      |        |
| Common         | 42   | 5.50 | 231.00 |
| Poz. Mix       | 28   | 2.50 | 70.00  |
| Gel.           | 4  | 6.75 | 27.00  |
| Chloride       |  |      |        |
| Quickset       |  |      |        |

|          |    |           |        |
|----------|----|-----------|--------|
| Handling | 90 | 1.00      | 90.00  |
| Mileage  | 20 |           | 72.00  |
|          |    | Sub-Total |        |
|          |    | Total     | 490.00 |

Floating Equipment

TOTAL \$ 930.00  
Disc- 186.00  
\$ 744.00

**EQUIPMENT**

|         |     |        |       |
|---------|-----|--------|-------|
| #       | No. | Cement | Tim   |
| Pumptrk | 181 | Helper | Cary  |
| #       | No. | Cement | Jacks |
| Pumptrk |     | Helper |       |
| #       | No. | Driver | Jacks |
| Bulkerk | 222 | Driver |       |

|              |                      |        |
|--------------|----------------------|--------|
| DEPTH of Job |                      |        |
| Reference:   | Pumptrk Charge       | 380.00 |
|              | 20 Pumptrk Mileage   | 40.00  |
|              | 1 8 7/8 Dryhole Plug | 20.00  |
|              | Sub-Total            |        |
|              | Tax                  |        |
|              | Total                | 440.00 |

Remarks: Mixed - 50 SKS at 975'  
10 SKS at 40'  
10 SKS in Rathole,

Big buying Down Collins  
© RON Annual

Thanks  
By Tim Dickson

RECEIVED  
CORPORATION COMMISSION  
SEP 8 1992  
CONSERVATION DIVISION  
Wichita, Kansas

3-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

15-007-22405-0000  
**ORIGINAL**

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.**

Home Office P. O. Box 31

Russell, Kansas 67665

8-6-92

8-6-92

|       |          |          |     |          |                         |       |    |            |        |             |      |           |      |        |       |
|-------|----------|----------|-----|----------|-------------------------|-------|----|------------|--------|-------------|------|-----------|------|--------|-------|
| Date  | 8-5-92   | Sec      | 16  | Twp      | 30                      | Range | 14 | Called Out | 2 pm   | On Location | 3 pm | Job Start | 8 pm | Finish | 11 pm |
| Lease | Stannerd | Well No. | A-1 | Location | Coots 45 1w/1s 12w 5/1s |       |    | County     | Barker | State       | Ks   |           |      |        |       |

*New*

Contractor **Pickrell Drilling Rig #1**

Type Job **Surface Pipe Job**

Hole Size **12 1/4** T.D. **968 ft**

Csg. **20"** **4 1/2** Depth **948 ft**

Tbg. Size Depth

Drill Pipe Depth

Tool Depth

Cement Left in Csg. Shoe Joint **45 ft**

Press Max. Minimum

Meas Line **903 ft** Displace **58.8 bbls**

Perf.

Owner

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **Pickrell Drilling Co. Inc.**

Street **110 N. Market Suite 205**

City **Wichita** State **Ko 67202**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

**Thank You**

**CEMENT**

**EQUIPMENT**  
*at rat Bore*

|         |            |          |               |
|---------|------------|----------|---------------|
| Pumptrk | No.        | Cementer | <b>Miller</b> |
|         | <b>170</b> | Helper   | <b>Dunn</b>   |
| Pumptrk | No.        | Cementer |               |
|         |            | Helper   |               |
| Bulktrk | No.        | Driver   | <b>Hunt</b>   |
|         | <b>68</b>  | Driver   | <b>Morr</b>   |

Amount Ordered **325 1/2 26 gal 32cc 1/4 # Fl sand**

Consisting of **200 1/2 26 gal 32cc**

|          |            |              |                |
|----------|------------|--------------|----------------|
| Common   | <b>315</b> | <b>5.50</b>  | <b>1732.50</b> |
| Poz. Mix | <b>210</b> | <b>2.50</b>  | <b>525.00</b>  |
| Gel.     | <b>11</b>  | <b>6.25</b>  | <b>68.75</b>   |
| Chloride | <b>14</b>  | <b>21.00</b> | <b>294.00</b>  |
| Quickset |            |              |                |

DEPTH of Job **948 ft**

|            |                             |               |
|------------|-----------------------------|---------------|
| Reference: | <b>Quadr. Trucks Charge</b> | <b>380.00</b> |
| <b>20</b>  | <b>Mileage charge</b>       | <b>40.00</b>  |
| <b>1</b>   | <b>4 1/2 wooden plug</b>    | <b>42.00</b>  |
|            | <b>348' at .39</b>          | <b>135.72</b> |
|            | <b>Total</b>                | <b>597.72</b> |

|          |                      |              |                |
|----------|----------------------|--------------|----------------|
| Handling | <b>525</b>           | <b>1.00</b>  | <b>525.00</b>  |
| Mileage  | <b>20</b>            |              | <b>420.00</b>  |
| PRATT    | <b>Total 4627.72</b> |              |                |
|          | <b>Disc - 905.55</b> |              |                |
|          | <b>\$ 3622.17</b>    | <b>Total</b> | <b>3538.50</b> |

Remarks: **SPAT 175 ft on Bottom then put 1.50 Down the Back side of surface Pipe. run 360 ft 1" Down the Back side to Cement with run 100 ft of 1" Down the Back side to Cement with 200 at the same time**

Floating Equipment

|                             |                  |
|-----------------------------|------------------|
| <b>1-0 1/2 Baffle plate</b> | <b>- 31.50</b>   |
| <b>2-8 1/2 Baffle</b>       | <b>- 360.00</b>  |
|                             | <b>\$ 391.50</b> |

Allied Cementing Co. Inc Mike Munnick

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 SEP 8 1992  
 9-8-92  
 CONSERVATION DIVISION  
 Wichita, Kansas