

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5422  
Name Abercrombie Drilling, Inc.  
Address 150 N. Main, Suite 801  
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Jack L. Partridge  
Phone (316) 262-1841

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNED: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-04-89 5-12-89 5-12-89  
Spud Date Date Reached TD Completion Date  
4590'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 338 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt  
Cement Company Name  
Invoice #

API NO. 15-007-22,242-0000  
County Barber  
Approx NE SE NW Sec 16 Twp 30S Rge 14 East  
X West

3740 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

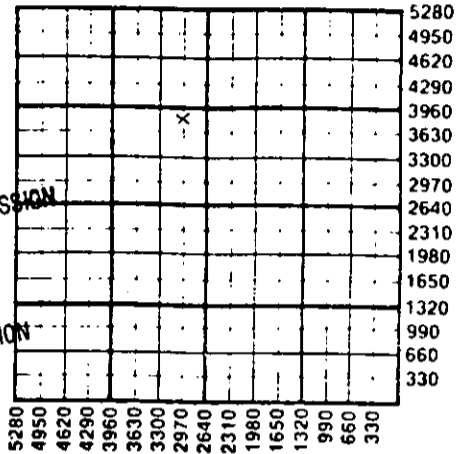
Lease Name Stannard Well # 1

Field Name Unknown

Producing Formation Simpson

Elevation: Ground 1950' KB 1955'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
JUN - 1 1989  
6-1-89  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge East West

X Surface Water 660 Ft North from Southeast Corner  
(Stream, pond etc) 4620 Ft West from Southeast Corner  
Barber Sec 2 Twp 30SRge 14 East X West

Other (explain) (purchased from city, R.W.D. #)  
Jeff Alexander

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

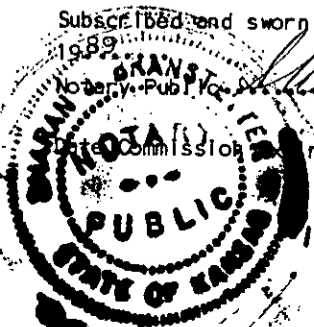
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Vice President Date 5-25-89

Subscribed and sworn to before me this 31 day of May 1989  
Notary Public [Signature]  
Date Commission Expires May 18, 1993

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)  
6-1-89

Sec 16 Twp 30Rge 14W



SIDE TWO

Operator Name Abercrombie Drilling, Inc. Lease Name Stannard Well # 1

Sec. 16 Twp. 30S Rge. 14  East  West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Stotler	3174'	-1219'
Topeka	3484'	-1529'
Heebner	3851'	-1896'
Lansing	4042'	-2087'
B/KC	4438'	-2483'
Viola	4540'	-2585'
Simpson	4582'	-2627'
T.D.	4590'	

DST #1 (3279'-3288')  
 30-60-30-30, Rec. 15' ocm  
 IFP 30-30 ISIP 469  
 FFP 40-40 FSIP 285

DST #2 (3336'-3373')  
 30-45-45-45, Rec. 2100' salt water  
 IFP 122-600 ISIP 1236  
 FFP 660-1007 FSIP 1236

DST #3 (4542'-4572')  
 60-60-60-60, Rec. 30' mud  
 IFP 81-81 ISIP 162  
 FFP 81-81 FSIP 81

DST #4 (4570'-4590')  
 60-60-60-60, Rec. 10' socm, 80' mud  
 IFP 91-91 ISIP 203  
 FFP 91-91 FSIP 355

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"	28#	338'	60/40poz	195	3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

