

RECEIVED

10 OCT 18 2001
10-18-01
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 125 North Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: n/a
Operator Contact Person: Debra Clingan
Phone: (316) 267-4379
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Mikeal Maune

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6/18/01 6/28/01 6/29/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22658 0000
County: Barber
50' N, NW SW Sec. 14 Twp. 30 S. R. 14 East West
2030' FNL _____ feet from / (circle one) Line of Section
660' FWL _____ feet from / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LANDWEHR TRUST Well #: 1
Field Name: _____

Producing Formation: none
Elevation: Ground: 1904' Kelly Bushing: 1912'
Total Depth: 4859' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan YFA 2 Cell 4-2-03
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 350 bbis
Dewatering method used Haul free fluids, let dry.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: I. Wayne Woolsey
Title: President Date: 10/15/01

Subscribed and sworn to before me this 15th day of October, 2001
19_____
Notary Public: Debra K. Clingan
Date Commission Expires: March 4, 2002



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Release

APR 02 2003

From Confidential

KCC

OCT 15 2001

CONFIDENTIAL

X

Operator Name: WOOLSEY PETROLEUM CORPORATION Lease Name: LANDWEHR TRUST Well #: 1
 Sec. 14 Twp. 30 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron PE Dual Induction | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Red Eagle</td> <td>2852</td> <td>(- 940)</td> </tr> <tr> <td>Stotler</td> <td>3148</td> <td>(-1236)</td> </tr> <tr> <td>Douglas</td> <td>3881</td> <td>(-1969)</td> </tr> <tr> <td>Lansing</td> <td>4031</td> <td>(-2119)</td> </tr> <tr> <td>Mississippian</td> <td>4498</td> <td>(-2586)</td> </tr> <tr> <td>Kinderhook</td> <td>4600</td> <td>(-2688)</td> </tr> <tr> <td>Viola</td> <td>4624</td> <td>(-2712)</td> </tr> <tr> <td>Simpson</td> <td>4711</td> <td>(-2799)</td> </tr> <tr> <td>Arbuckle</td> <td>4814</td> <td>(-2945)</td> </tr> </tbody> </table> | Name | Top | Datum | Red Eagle | 2852 | (- 940) | Stotler | 3148 | (-1236) | Douglas | 3881 | (-1969) | Lansing | 4031 | (-2119) | Mississippian | 4498 | (-2586) | Kinderhook | 4600 | (-2688) | Viola | 4624 | (-2712) | Simpson | 4711 | (-2799) | Arbuckle | 4814 | (-2945) |
|--|---|---------|-----|-------|-----------|------|---------|---------|------|---------|---------|------|---------|---------|------|---------|---------------|------|---------|------------|------|---------|-------|------|---------|---------|------|---------|----------|------|---------|
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Red Eagle | 2852 | (- 940) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Stotler | 3148 | (-1236) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Douglas | 3881 | (-1969) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 4031 | (-2119) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippian | 4498 | (-2586) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Kinderhook | 4600 | (-2688) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Viola | 4624 | (-2712) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Simpson | 4711 | (-2799) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 4814 | (-2945) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 14-3/4" | 10-3/4" | 32.75#/ft | 220" | 60/40 poz | 170 | 2%gel, 3%cc |
| intermediate | 12-1/4" | 8-5/8" | 24#/ft | 723' | common | 150 | 2%gel, 3%cc, 2%gypseal |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: <u>n/a</u> | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| n/a | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---|---|---------|-------------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

15-007-22658-0000

Invoice Number: 06/18/01

JUL

ALLIED CEMENTING CO., INC.

8065

Federal Tax I.D.# 48-0727860

APR 02 2003

SERVICE POINT:

TO P.O. BOX 31
RUSSELL, KANSAS 67665

From
Confidential

Medicine Lodge

| | | | | | | | |
|--|----------------|---------------------------------|-----------------|---------------------------|----------------------------|---------------------------|----------------------------|
| DATE <u>6-18-01</u> | SEC. <u>33</u> | TWP. <u>32</u> | RANGE <u>12</u> | CALLED OUT <u>9:15 pm</u> | ON LOCATION <u>9:45 pm</u> | JOB START <u>11:00 pm</u> | JOB FINISH <u>11:00 pm</u> |
| LEASE <u>Bartholomew</u> WELL # <u>1</u> | | LOCATION <u>Coats 45 E into</u> | | COUNTY <u>Barber</u> | STATE <u>Ks</u> | | |
| OLD OR <u>NEW</u> (Circle one) | | LANDOWNER # <u>1</u> | | | | | |

CONTRACTOR Duke #8
 TYPE OF JOB Surface
 HOLE SIZE 14 3/4 T.D.
 CASING SIZE 10 3/4 DEPTH 221
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH **KCC**
 TOOL DEPTH
 PRES. MAX 200 MINIMUM OCT 15 2001
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. **CONFIDENTIAL**
 PERFS.
 DISPLACEMENT 20 3/4 Bbls Fresh
 EQUIPMENT

OWNER Wobolsey Petroleum

CEMENT AMOUNT ORDERED
175 sx 60'40' 2+3/4 CL

| | | | |
|----------|----------------------|----------------|---------------|
| COMMON | <u>105</u> | @ <u>6.65</u> | <u>698.25</u> |
| POZMIX | <u>70</u> | @ <u>3.95</u> | <u>278.50</u> |
| GEL | <u>3</u> | @ <u>10.00</u> | <u>30.00</u> |
| CHLORIDE | <u>6</u> | @ <u>30.00</u> | <u>180.00</u> |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | <u>184</u> | @ <u>1.10</u> | <u>202.40</u> |
| MILEAGE | <u>184 - MINIMUM</u> | | <u>100.00</u> |

PUMP TRUCK CEMENTER Clark Balding
 # 265 HELPER Mike Rucker
 BULK TRUCK
 # 242 DRIVER Dwayne West
 BULK TRUCK
 # DRIVER

RECEIVED TOTAL 1459.15

OCT 18 2001
10-18-01 SERVICE
KCC WICHITA

REMARKS:

Run casing
Break circulation
Pump 5 Bbls Fresh water,
175 sx Cement
Release plug,
Displace with 20 3/4 Bbls,
Circulate 25 sx v to pit shut in

| | | | |
|-------------------|-----------------------|----------------|---------------|
| DEPTH OF JOB | <u>221'</u> | | |
| PUMP TRUCK CHARGE | | | <u>530.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>10</u> | @ <u>3.00</u> | <u>30.00</u> |
| PLUG | <u>Wooden 10 3/4"</u> | @ <u>55.00</u> | <u>55.00</u> |
| | | @ | |
| | | @ | |

CHARGE TO: Wobolsey Petroleum
 STREET P.O. Box 168
 CITY Med. Lodge STATE KANSAS ZIP 67104

TOTAL 625.00
JUL - 3 2001
FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 1459.15
 DISCOUNT 806.40 IF PAID IN 30 DAYS
1859.13
Rich Wheeler
 PRINTED NAME

SIGNATURE Rich Wheeler

15-007-22658-0000

ALLIED CEMENTING CO., INC.

7762

Federal Tax I.D.# 48-0727860

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge

| | | | | | | | |
|--|---------|----------|------------------------------------|-----------------------|-----------------------|----------------------|-----------------------|
| E 6-20-01 | SEC. 33 | TWP. 32s | RANGE 13w | CALLED OUT 10:00 P.M. | ON LOCATION 2:00 A.M. | JOB START 10:45 A.M. | JOB FINISH 11:45 A.M. |
| WELL # 1 | | | LOCATION <u>lake city 6N-1/2 E</u> | | COUNTY <u>Barber</u> | | STATE <u>Ks</u> |
| <input type="checkbox"/> OLD OR NEW (Circle one) | | | | | | | APR 02 2003 |

CONTRACTOR Duke Drig. LANDWATER #1

OWNER Woolsey Pet.

TYPE OF JOB Surface CSG.

PIPE SIZE 9 5/8 T.D. 800'

PIPE THICKNESS 8 5/8 DEPTH 799'

PIPE WEIGHT KCC

PIPE DEPTH OCT 15 2001

MINIMUM DEPTH CONFIDENTIAL

SHOE JOINT 10

RES. MAX 400

SEAS. LINE

CEMENT LEFT IN CSG.

TESTS.

DISPLACEMENT Fresh H₂O

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling

356-302 HELPER DAVE WEST

BULK TRUCK

353 DRIVER Duane West

BULK TRUCK

DRIVER

CEMENT

AMOUNT ORDERED 150sX CLASS A

3%CC + 2%GEL + 2% GYP SEAL

| | | | |
|----------|---------------|---------|--------|
| COMMON A | 150 | @ 6.65 | 997.50 |
| POZMIX | | @ | |
| GEL | 3 | @ 10.00 | 30.00 |
| CHLORIDE | 5 | @ 30.00 | 150.00 |
| GYP-SEAL | 3 | @ 17.85 | 53.55 |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | 161 | @ 1.10 | 177.10 |
| MILEAGE | 161 - MINIMUM | | 100.00 |

RECEIVED

TOTAL 1508.15

OCT 18 2001

10-18-01 SERVICE

KCC WICHITA

REMARKS:

Pipe on Bottom - Pump Capacity

CSG Pump 150 SX CLASS A + 3%CC

2%GEL + 2% Gyp Seal.

Release Plug Displace Plug

w/ 43 1/2 Bbls. Fresh H₂O. Bump

Plug. Shut In. Cement did not

circ.

| | | | |
|-------------------|--------|----------|--------|
| DEPTH OF JOB | 799' | | |
| PUMP TRUCK CHARGE | 0-300' | | 520.00 |
| EXTRA FOOTAGE | 499' | @ .50 | 249.50 |
| MILEAGE | 10 | @ 3.00 | 30.00 |
| PLUG Rubber | 8 5/8" | @ 100.00 | 100.00 |
| | | @ | |
| | | @ | |

JUL - 3 2001

TOTAL 899.50

CHARGE TO: Woolsey Petroleum

STREET P.O. Box 168

CITY Med Lodge STATE KANSAS ZIP 67104

FLOAT EQUIPMENT

| | | |
|----------------|---------|-------|
| 1-Baffle Plate | @ 45.00 | 45.00 |
| | @ | |
| | @ | |
| | @ | |
| | @ | |

TOTAL 45.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 2452.85

DISCOUNT 245.28 IF PAID IN 30 DAYS

2207.57

x Rich Wheeler

PRINTED NAME

SIGNATURE x Rich Wheeler

15-007-22658-0003
ALLIED CEMENTING CO., INC.

8075

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Medicine Lodge

| | | | | | | | |
|-----------------------------|----------------|--------------------------------|-----------------|----------------------------|----------------------------|--------------------------|---------------------------|
| DATE <i>6-29-01</i> | SEC. <i>33</i> | TWP. <i>25</i> | RANGE <i>24</i> | CALLED OUT <i>12:30 Am</i> | ON LOCATION <i>1:30 Am</i> | JOB START <i>2:30 Am</i> | JOB FINISH <i>4:50 Am</i> |
| LEASE <i>Landman Unit 1</i> | WELL # | LOCATION <i>Release 6N, 9S</i> | | COUNTY <i>Barber</i> | STATE <i>KS</i> | | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR *Duke 8*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D.

CASING SIZE *8 1/8* DEPTH *720'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *Fresh H2O*

APR 02 2003
From
Confidential

OWNER *Woodsey Petroleum*

CEMENT

AMOUNT ORDERED *115 5x 60 40.6*

COMMON @

POZMIX @

GEL @

CHLORIDE @

EQUIPMENT

PUMP TRUCK CEMENTER *Carl Baldine*

59-215 HELPER *Mike Rucker*

BULK TRUCK

242 DRIVER *ERIC P. WOOD*

BULK TRUCK

DRIVER

OCT 15 2001

CONFIDENTIAL

HANDLING @

MILEAGE @

RECEIVED

OCT 18 2001
10-18-01
KCC AMCHITA

TOTAL

REMARKS:

Pump 50 5x 740'

30 5x 240'

10 3x 40'

10 5x 110 1/2 Hole

15 5x 8 1/2 Hole

DEPTH OF JOB *740'*

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG @

CHARGE TO: *Woodsey Petroleum*

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

| | | | |
|----------------------------|--------------|--------------|--------------------|
| <i>48 51</i> | <i>3.66</i> | <i>6.36</i> | <i>3.00</i> |
| <i>48 51</i> | <i>1.00</i> | <i>2.00</i> | <i>1.00</i> |
| <i>48 51</i> | <i>18.86</i> | <i>10.00</i> | <i>2,000</i> |
| <i>48 51</i> | <i>1.00</i> | <i>4.20</i> | <i>3.20</i> |
| TOTAL CHARGE <i>444.72</i> | | | <i>2,000</i> |
| DISCOUNT | | | IF PAID IN 30 DAYS |

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Joe Levinston*

JOE LEVINSTON
PRINTED NAME

JUL - 2 2001