

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 5506

Name: WOOLSEY PETROLEUM CORPORATION

Address 107 N MARKET STE 600

City/State/Zip WICHITA KS 67202-1807

Purchaser: W.P.

Operator Contact Person: I. Wayne Woolsey

Phone (316) 267-4379

Contractor: Name: Trans-Pac Drilling, Inc.

License: 5841

Wellsite Geologist: Larry A. Nicholson

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: n/a

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

06/18/92 06/30/92 08/20/92
 Spud Date Date Reached TD Completion Date

API NO. 15- 007-22,404

County Barber

50' E of NW - NW - NE Sec. 14 Twp. 30 Rge. 14 XX W

330' FNL Feet from north line of section

2260' FEL Feet from east line of section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name McKenzie Well # 1

Field Name n/a

Producing Formation Mississippian

Elevation: Ground 1898' KB 1907'

Total Depth 4849' LTD PBTB

Amount of Surface Pipe Set and Cemented at 210' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from n/a

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALP / ADP 11-15-92
(Data must be collected from the Reserve Pit)

Chloride content 22 ppm Fluid volume 640 bbls

Dewatering method used Hauled to SWDW

Location of fluid disposal if hauled offsite:

Operator Name CMX

Lease Name Lemon License No. 3532

NE Quarter Sec. 8 Twp. 30 S Rng. 13W E/W

County Barber Docket No. 24843

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. Wayne Woolsey
 Title President Date 10/15/92

Subscribed and sworn to before me this 15th day of October, 19 92.

Notary Public Debra K. Clingan

Date Commission Expires March 4, 1994

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution

KCC SUD/Rep NGPA
 KGS Plug Other

RECEIVED
 STATE CORPORATION COMMISSION



Form ACO-1 (7-92)
 OCT 22 1992
 10-22-92
 CONSERVATION DIVISION
 Wichita, Kansas

ORIGINAL

Sec. 14 Twp. 30 Rge. 14
 East
 West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Stone Corral	787	+1120
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase	2172	-265
List All E.Logs Run:		Heebner	3812	-1905
		Brown Lime	3989	-2082
		Lansing	4010	-2103
		Base Kansas City	4390	-2483
		Marmaton	4404	-2497
		Mississippian Chert	4446	-2539
		Kinderhook	4596	-2689
		Arbuckle	4794	-2887

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	212'	60/40 poz	170	2%gel, 3%cc
Production	7-7/8"	5-1/2"	15.5#	4834'	BJ Surefil	200	.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4446'-4470'	1500 gal DSFe acid	4446-4484'
1	4473'	Frac w/ 129,000# sand 40# gel	4446-4484'
1	4484'		

TUBING RECORD	Size 2-3/8" 4.7 #/ft	Set At 4440'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
not yet connected				
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf 350	Water Bbls. -0-	Gas-Oil Ratio 167.1/17.1 Gravity n/a

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4446'-4484'

ORIGINAL

WOOLSEY PETROLEUM CORPORATION

107 North Market • Suite 600 • Wichita, Kansas 67202-1807

#1 MCKENZIE

NW NW NE Section 14-T30S-R14W

Survey: 330' FNL & 2260' FEL

Barber County, Kansas

API# 15-007-22,404 -0000

Elev: G.L. 1898'

K.B. 1907'

Spud: 06/18/92

DRILL STEM TEST RESULTS

DST #1 4147'- 4194' (LKC) 30-60-30-60

Covers "G" zone, plus zone abv, of Lansing-Kansas City.

Gas detector hot wire - off scale, chromatograph - 14 unit. No other shows.

1st op: Wk blow bldg to 6" to 8"

2nd op: Gd 8" to 10" blow

Rec: 480' MW (20% M, 80% W); Chls 56,000

Mud: Wt 9.4, vis 45, WL 10.0, Chls 4,000

IFP: 107-107 FFP: 193-193

ISIP: 1493 FSIP: 1493

IHP: 2027 FHP: 2027

BHT: 118° F

Office calcs: 35-60-30-63

IFP: 92-100

FFP: 183-183

ISIP: 1491

FSIP: 1484

IHP: 2042

FHP: 2038

DST #2 4437'- 4489' (Miss Cht) 30-60-45-90

1st op: Strong blow, GTS 2"

10 min - 353 MCF, 20 min - 319 MCF, 30 min - 319 MCF

2nd op: 10 min - 353 MCF, 20 min - 319 MCF, 30 min - 319 MCF,

40 min - 319 MCF, 50 min - 319 MCF

Rec: 30' drlg mud (Gas would burn, good flame, caught sample)

Mud: Wt 9.4, vis 46, WL 8.8, Chls 6,000

IFP: 75-75 FFP: 75-75

ISIP: 1419 FSIP: 1419

IHP: 2187 FHP: 2187

BHT: 120° F

Office calcs: 30-63-45-96

IFP: 68-68

FFP: 56-56

ISIP: 1429

FSIP: 1399

IHP: 2202

FHP: 2180

DST #3 4623'- 4669' (Viola Cht) 30-30-30-60

1st op: Very weak blow

2nd op: Very weak blow

Rec: 120' thin mud, 180' wtr; Chls 64,000

Mud: Wt 9.4, vis 48, WL 8.8, Chls 7,500

IFP: 86-86 FFP: 161-161

ISIP: 1440 FSIP: 1440

IHP: 2326 FHP: 2326

BHT: 122° F

Office calcs: 30-36-35-66

IFP: 86-86

FFP: 141-141

ISIP: 1455

FSIP: 1438

IHP: 2330

FHP: 2329

DST #4 4680'- 4702' (Simp Sds) 30-60-30-60

1st op: Strong blow 1"

2nd op: Strong blow thruout. No GTS

Rec: 610' GIP, 120' rmdy wtr (45% M, 40% W, 12% G, 3% O), 2623' gassy wtr (Chls 78,000).

Total fl 2743'.

Mud: Wt 9.5, vis 48, WL 10.0, Chls 8,500

IFP: 376-857 FFP: 995-1228

ISIP: 1472 FSIP: 1472

IHP: 2380 FHP: 2380

BHT: 124° F

Office calcs: 35-63-35-60

IFP: 364-834

FFP: 993-1217

ISIP: 1455

FSIP: 1453

IHP: 2384

FHP: 2360

Attachment to ACO-1

RECEIVED
STATE CORPORATION COMMISSION

OCT 22 1992
10-22-92
CONSERVATION DIVISION
Wichita, Kansas

JUL 13 1992

DRILLER'S WELL LOG

McKenzie #1
NW NW SE
Section 14-30S-14W
Barber County, Kansas

WOOLSEY PETROLEUM

Commenced: June 19, 1992
Completed: July 01, 1992

0' - 215' Surface Soil
215' - 3610' Shale
3610' - 4850' Lime & Shale
- 4850' RTD

Surface Casing: Set 5 jts.
10 3/4" @ 210'. Cemented w/170
sacks 60/40, 3% cc, 2% gel.

Production Casing: Set 119 jts.
5 1/2" @ 4834'. Cemented w/200 sx.

AFFIDAVIT


STATE OF KANSAS)
) SS.
COUNTY OF SEDGWICK)

Alan D. Banta of lawful age does swear and state
that the facts and statements herein are true to the best of his knowledge.



Subscribed and sworn to me this 10th day of July, 1992.

My commission expires: March 5, 1994


Julie Vaughn NOTARY PUBLIC

RECEIVED
STATE CORPORATION COMMISSION

OCT 22 1992
10-22-92
CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

New

1818
6-20-92

Lease No. 9-2-92	Sec. 14	Twp. 30	Range 14	Called Out 9:00 AM	On Location 11:30 AM	Job Start 1:00 PM	Stop 5:00 PM
Well No. #1	Location Coats 65 E 15 W S			County Boyer	State KS		
Contractor Treas Pac Drilling R's #1				Owner Woolsey Pet Corp			
Type Job Surface pipe Jk				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 14 3/4	T.D. 215 ft			Charge To Duke Drilling Co. Inc.			
Csg. 10 3/4	Depth 215 ft			Street Box 823			
Tbg. Size	Depth			City Great Bend State Ks 67530			
Drill Pipe	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Tool	Depth			Purchase Order No.			
Cement Left in Csg. 15 ft	Shoe Joint			X Frank			
Press Max.	Minimum			CEMENT			
Meas Line 200 ft	Displace 19.6 bbl			Amount Ordered 160 60 23rd 32cc			
Perf.				Consisting of			

EQUIPMENT

Great Bend		
No.	Cementor	Mike
Pumptrk 181	Helper	Perry
No.	Cementor	
Pumptrk	Helper	
	Driver	Went
Bulktrk 179	Driver	

DEPTH of Job 215 ft		
Reference:	Pump Truck Charge	380.00
20	M/loss charge	40.00
1	10 3/4 wood plug	47.00
	Sub-Total	
	Tax	
	Total	467.00

Remarks: **Cement did circulate**

Common	96	5.25	504.00
Poz. Mix	64	2.25	144.00
Gel.	3	6.75	NIC
Chloride	5	21.00	105.00
Quickset			
Handling	160	1.00	160.00
Mileage	20		128.00
		Sub-Total	
		Total	1041.00

Floating Equipment
Total # **1508.00**
Disc - **301.60**
1206.40

Allied Cementing Co. Inc
Mike Murch

RECEIVED
STATE CORPORATION COMMISSION

OCT 22 1992
10-22-92
CONSERVATION DIVISION
Wichita, Kansas



15-007-22404-0000
ORIGINAL

CUSTOMER

INVOICE DATE

07/01/92

DIRECT BILLING INQUIRIES TO: 713-895-5321	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. US/ P.O. BOX 297476 HOUSTON, TX 77297
--	--	--

PAGE 1	INVOICE NO. 071792
-----------	-----------------------

AUTHORIZED BY 071792

MOULSEY PETROLEUM MANAGEMENT CORP

I WAYNE MOULSEY
107 N MARKET, SUITE 600
WICHITA KS 67202

JUL 13 1992

PURCH. ORDER REF. NO. N/A

WELL NUMBER : 1 CUSTOMER NUMBER : 7582 - 0

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
WICKENTIE	KS	100		Medicine Lodge	584
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE	
WILD CAT			07/01/92	LAND-LOGS STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10109326	3.00	CEMENT CASING 5.501 TO 5.000 FEET	372.00		1,116.00
10107005	23.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		56.81
10409500	1.00	5 1/2 LATCH BOND FLUG-W	344.00	GAL	344.00
10409600	1.00	5 1/2 GUIDE SHOT-W	124.00	GAL	124.00
10409600	7.00	5 1/2 CENTRALIZERS-W	46.75	GAL	327.25
10409600	16.00	5 1/2 CABLE SEPARATORS-W	21.80	GAL	348.80
10410506	210.00	CLASS 100 CEMENT	5.79	CF	1,215.90
10415010	12.00	FLY ASH	3.06	CFT	36.72
10415040	100.00	A-7-2 CALCIUM CHLORIDE PELLETS	0.90	LB	90.00
10415082	1000.00	KUM SEAL	0.35	LB	350.00
10420145	343.00	BJ SOL. BENTONITE, PER POUND	0.15	LB	51.45
10425010	500.00	PUD-SWEEP, WITH BJ-LIXAM PUMPING S	1.73	GAL	865.00

ACCOUNT

RECEIVED
STATE CORPORATION COMMISSION
OCT 22 1992
10-22-92
CONSERVATION DIVISION
Wichita, Kansas

TAX EXEMPTION STATUS:
