

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506

Name: WOOLSEY PETROLEUM CORPORATION

Address: 107 NORTH MARKET

SUITE 600

City/State/Zip: WICHITA, KANSAS 67202-1807

Purchaser: KGS / TRIDENT

Operator Contact Person: I. WAYNE WOOLSEY

Phone: ( 316 ) 267-4379

Contractor: Name: PICKRELL DRILLING CO., INC.

License: 5123

Wellsite Geologist: n/a

Designate Type of Completion  
     New Well   X   Re-Entry      Workover

     Oil      SWD      SLOW      Temp. Abd.  
  X   Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: KAN-EX

Well Name: RIEPE 1-14

Comp. Date: 09/14/1985 Old Total Depth: 4854'

     Deepening   X   Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBDT  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?)      Docket No.     

03/13/1996 03/15/1996 04/04/1996  
 Date of REENTRY Date Reached TD Completion Date

API NO. 15- 007-22076-0001

County BARBER

C - NE - SE - NW Sec. 14 Twp. 30S Rge. 14W X EW

1650' FNL      Feet from S/N (circle one) Line of Section

2310' FWL      Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name RIEPE Well # 1 OWVO

Field Name     

Producing Formation MISSISSIPPIAN

Elevation: Ground 1924' KB     

Total Depth 4850' PBDT 4770'

Amount of Surface Pipe Set and Cemented at HAD 304' Feet

Multiple Stage Cementing Collar Used?      Yes   XX   No

If yes, show depth set      Feet

If Alternate II completion, cement circulated from     

feet depth to      w/      sx cmt.

Drilling Fluid Management Plan REENTRY JW 9-2-97  
(Data must be collected from the Reserve Pit)  
NO RESERVE PIT USED

Chloride content      ppm Fluid volume      bbls

Dewatering method used ALLOW TO DRY & BACKFILL

Location of fluid disposal if hauled offsite: KCC

Operator Name RELEASED

Lease Name      License No.     

     Quarter      Sec.      Twp.      S      Rng.      E/W

County      Office No.     

**FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson

Title: MARK P. STEVENSON, V.P. OPERATIONS Date: JULY 8, 1996

Subscribed and sworn to before me this 8TH day of JULY, 19 96.

Notary Public Debra K. Clingan

Date Commission Expires: March 4, 1998

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other (Specify)

**RECEIVED**  
KANSAS CORPORATION COMMISSION

JUL 10 1996

7-10-96  
CONSERVATION DIVISION  
WICHITA KS

Form ACO-1 (7-91)



Operator Name: Woolsey Petroleum Corporation

Lease Name RIEPE

Well # 1 OMWO

Sec. 14 Twp. 30S Rge. 14W

East  
 West

County BARBER

**CONFIDENTIAL**

**ORIGINAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
SONIC CEMENT BOND LOG

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
HEEBNER	3832 (-1899)	
LANSING	4035 (-2102)	
BKC	4418 (-2485)	
PBC	4466 (-2533)	
MISSISSIPPIAN	4595 (-2662)	
KINDERHOOK	4611 (-2678)	
VIOLA	4652 (-2719)	
SIMPSON SHALE	4706 (-2773)	
ARBUCKLE	4806 (-2873)	

**RECEIVED**  
KANSAS CORPORATION COMMISSION

JUL 10 1996  
7-10-96  
CONSERVATION DIVISION  
WICHITA, KS

**RELEASED**  
**OCT 12 1998**

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8-5/8"		304'		200 SX	
PRODUCTION		4-1/2"	10.5#	4831'	60/40 POZ +CLASS H ASC	220 SX 130 SX	2%GEL, 10%SALT

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

**CONFIDENTIAL**

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4486'-4496' & 4470'-4480' (MISSISSIPPIAN ZONE)	2000 GAL 15% NEFE W/INHIB SURFACANT	SAME

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-3/8"	4507'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj. 06/19/1996		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls. -0-	Gas	Mcf 90	Water	Bbls. 3	Gas-Oil Ratio N/A	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval

4470' - 4480'  
4486' - 4496'

# ALLIED CEMENTING CO., INC.

0107

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**ORIGINAL**

SERVICE POINT  
Med Lodge, KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
9-15-96	14	30s	14w	1:00 PM	3:30 PM	12:00 AM	1:45 AM
LEASE	WELL #	LOCATION		COUNTY	STATE		
Riepe	1	Elm Mills 9/4w-1s-1/2w		Barber	KS		

**OLD OR NEW** (Circle one)

**CONTRACTOR** Pickrell Oils

**TYPE OF JOB** Production

**HOLE SIZE** 7 7/8 **TD** 4850

**CASING SIZE** 4 1/2 x 10.5 **DEPTH** 4830

**TUBING SIZE** \_\_\_\_\_ **DEPTH** \_\_\_\_\_

**DRILL PIPE** 4 1/2 x hole **DEPTH** 4850

**TOOL** \_\_\_\_\_ **DEPTH** \_\_\_\_\_

**PRES. MAX** \_\_\_\_\_ **MINIMUM** \_\_\_\_\_

**MEAS. LINE** \_\_\_\_\_ **SHOE JOINT** 43.32

**CEMENT LEFT IN CSG.** \_\_\_\_\_

**PERFS.** \_\_\_\_\_

**OWNER** Woodsey Petroleum Corp

**CEMENT** 500 Gallons mud-sweep

**AMOUNT ORDERED** 220sxs, 60/40/2% GEL, 10% SALT, 5# Kol-Seal, 3/4 of 1% CO-31, EP-6, 130sxs CLASS H, ASC + 5# Kol-Seal

COMMON	132	@	6.10	805.20
POZMIX	88	@	3.15	277.20
GEL	4	@	9.50	38.00
CHLORIDE Kol-Seal 1750#		@	38	668.00
A.S.C. "H"	130	@	9.30	1209.00
SALT	22	@	7.00	154.00
CO-31	142#	@	4.45	631.90
EP-6	31#	@	5.23	162.75
MUD SWEEP	500	@	1.80	900.00
HANDLING	350	@	1.05	367.50
MILEAGE	350 @ 20		.04	280.00
				<b>TOTAL \$5490.55</b>

**EQUIPMENT**

**PUMP TRUCK** **CEMENTER** Arny D

**#** 181 **HELPER** J. D.

**BULK TRUCK**

**#** 259 **DRIVER** Tim S.

**BULK TRUCK**

**#** \_\_\_\_\_ **DRIVER** \_\_\_\_\_

**REMARKS:**

Mix Pump 500 Gallons mud-sweep

Cement w/ 220sxs 60/40/2% GEL, 10% SALT

5# Kol-Seal, 3/4 of 1% CO-31, + EP-6, 130sxs

Class H Asc + 5# Kol-Seal Cement

In Stop Pumps, wash out Pump Lines

Release Plug, Displace Plug w/ 74 SWS

Bump Latch Plug, Release PSI Float

Held

**SERVICE**

**DEPTH OF JOB** 4830

**PUMP TRUCK CHARGE** 1156.00

**EXTRA FOOTAGE** \_\_\_\_\_

**MILEAGE** 20 @ 2.35 47.00

**PLUG Latch Down** @ 175.00 175.00

**TOTAL \$1378.00**

**CHARGE TO:** Woodsey Petroleum Corp

**STREET** P.O. Box 168

**CITY** Med. Lodge **STATE** Kansas **ZIP** 67104

**FLOAT EQUIPMENT**

4 1/2 Float Shoe 224.00 224.00

2 - Baskets @ 129.00 258.00

11 - Centerizers @ 53.00 583.00

27 Scratchers @ 29.00 783.00

1 - Thread Lok @ 30.00 30.00

**TOTAL \$1878.00**

**RELEASED**

**OCT 12 1998**

**FROM CONFIDENTIAL**

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**TAX** \_\_\_\_\_

**TOTAL CHARGE** \$ 8746.55

**DISCOUNT** \$ 1749.31 **IF PAID IN 30 DAYS**

**NET** \$ 6997.24

**SIGNATURE** Wm Hallayh

JUL 7-10-1996  
 INFORMATION DIVISION  
 OKLAHOMA

JUL 8  
 CONFIDENTIAL