

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6327
Name Kan-Ex, Inc.
Address 110 S. Main, Suite 800
City/State/Zip Wichita, Kansas 67202

Purchaser: None

Operator Contact Person Bruce F. Welner
Phone (316) 267-2585

Contractor: License # 5110
Name B & B Drilling, Inc.

Wellsite Geologist Kerry D. Parham
Phone (316) 267-2585

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-3-85 9-14-85 9-14-85
Spud Date Date Reached TD Completion Date
4854'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 304 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-007-22,076-00-00
County Barber
NE SE NW Sec. 14 Twp. 30S Rge. 14 East West

3630 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

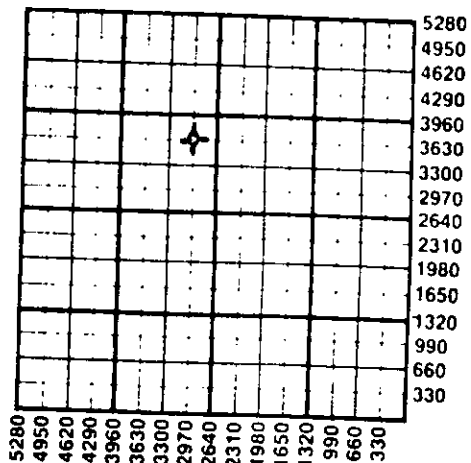
Lease Name Riepe Well # 1-14

Field Name WC

Producing Formation

Elevation: Ground 1925 1933 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 4620 Ft North from Southeast Corner (Well) 1980 Ft West from Southeast Corner of Sec 14 Twp 30S Rge 14 East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

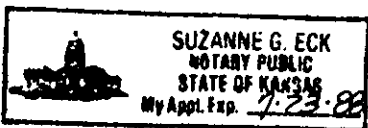
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bruce F. Welner
Title President Date 9-18-85

Subscribed and sworn to before me this 18th day of September, 1985.
Notary Public Suzanne G. Eck

Date Commission Expires July 23, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Form ACO-1s 17-84 RECEIVED
STATE CORPORATION COMMISSION
9-19-85
SEP 19 1985

Sec. 14 Twp. 30Rge. 14W

Operator Name Kan-Ex, Inc. Lease Name Riene Well # 1-14

Sec. 14 Twp. 30S Rge. 14 East
West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1(Toronto) 3862-3880'
 30-45-30-60, very wk blow on 2nd open, recovered
 35' Mud, FP 60-60#/71-71#, HP 1943-1923#, SIP 1439-1429#

DST #2(Lansing "H") 4207-4233'
 30-45-30-60, wk blow on 1st open, fair blow on 2nd open, rec. 25' oil specked mud, FP 60-60#/71-71#, HP 2595-2074#, SIP 203-304#

DST #3(Mississippi) 4458-4495'
 30-60-45-90, strong blow throughout both opens, GTS on 2nd open, after 35" gauged 13,600 CF and stabilized. Rec. 55' GCM, FP 81-81#/81-81#, HP 2317-2297#, SIP 1489-1550#, Temp 119°

DST #4(Viola) 4666-4690'
 30-60-30-60, wk blow on 1st open, died in 10" on 2nd open, Rec. 55' mud w/ few specks of oil, FP 71-71#/81-81#, HP 2449-2429#, SIP 1044-508#, Temp 121°

Name	Top	Bottom
B/ Florence	2448	(+515)
Onaga Shale	2977	(-1044)
Stotler Lm	3148	(-1215)
Emporia	3260	(-1417)
Howard	3364	(-1431)
Topeka	3468	(-1535)
Lecompton	3676	(-1743)
Heebner	3832	(-1899)
Up Douglas Sd	3886	(-1953)
Lw Douglas Sd	3996	(-2063)
Br Lime	4013	(-2080)
Lansing	4034	(-2101)
Lansing "H"	4211	(-2278)
BKC	4419	(-2486)
Cherokee Sh	4464	(-2531)
Mississippi Osage	4468	(-2535)
B/Miss. Chert	4502	(-2569)
Lw Miss. Chert	4596	(-2663)
Kinderhook Sh	4611	(-2678)
Eros. Viola	4650	(-2717)
Viola Chert	4664	(-2731)

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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	304'	Common	200	3% C.C. 2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	D & A Bbls	MCF	Bbls		

RELEASED...
 JAN 22 1987
 FROM CONFIDENTIAL

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

15-007-2876-0000

ACO 1
Kan-Ex, Inc.

Riepe #1-14, Sec. 14-30S-14W, Barber County, Kansas

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LOG TOPS CON'T.

Simpson Shale	4706	(-2773)
Simpson Sd	4720	(-2787)
B/Simpson Sd	4742	(-2809)
Eros. Arbuckle	4805	(-2872)
Arbuckle	4818	(-2885)
LTD	4853	(-2920)

SEP 23 1985
State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

SEP 19 1985
9-19-85
CONSERVATION DIVISION
Wichita, Kansas

RELEASED
JAN 22 1987
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