

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5506

Name: Woolsey Petroleum Corporation

Address: 107 N. Market, Suite 600

City/State/Zip: Wichita, Kansas 67202-1807

Purchaser: Texaco Trading & Transportation / KGS

Operator Contact Person: I. Wayne Woolsey

Phone: (316) 267-4379

Contractor: Name: Allen Drilling Company

License: 5418

Wellsite Geologist: none

Designate Type of Completion

New Well Re-Entry

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: PETX Petroleum Corporation

Well Name: #1 McKenzie

Comp. Date: 09/25/82 Old Total Depth: 4848'

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

06/17/95 06/19/95 07/18/95

REENTRY Date of Date Reached TD Completion Date

API NO. 15- 007-214920001

County Barber

C - NE - SW - NE Sec. 14 Twp. 30S Rge. 14W E

1650' FNL Feet from S/N (circle one) Line of Section

1650' FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 SE, NW or SW (circle one)

Lease Name McKenzie Well # 2 "OWWO"

Field Name _____

Producing Formation Mississippian

Elevation: Ground 1934' KB 1943'

Total Depth 4850' PBTB 4780'

Amount of Surface Pipe Set and Cemented at 290' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan REENTRY 87 10-17-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal hcc hauled offsite:

Operator Name OCT 13

Lease Name CONFIDENTIAL License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson

Title: Mark P. Stevenson, V.P. Operations Date: 10/13/95

Subscribed and sworn to before me this 13th day of October, 19 95.

Notary Public Debra K. Clingan

Date Commission Expires: March 4, 1998

K.C.C. OFFICE USE ONLY		
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C <input type="checkbox"/>	Wireline Log Received	
C <input type="checkbox"/>	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 3-4-98

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 13 1995
10-13-95
CONSERVATION DIVISION
WICHITA, KS

15-007-21492-00-01
SIDE TWO

Operator Name: Woolsey Petroleum Corporation Lease Name McKenzie Well # 2 "OMNO"

Sec. 14 Twp. 30S Rge. 14W East West
County Barber

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
Name Top Datum

RELEASED

MAR 23 1998

FROM CONFIDENTIAL

**KCC
OCT 13
CONFIDENTIAL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		290'	Already set		
Production		4-1/2"	10.5#	4834'	Thixotropic	225 sx	Kol-seal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	4654' - 4674' (Viola)	2000 gal 15% Fe
	4593' set CIBP	
2	4484' - 4504' (Mississippian)	2000 gal 15% Fe
	4484' - 4504' (Mississippian)	57,500 # 12-20 sand

TUBING RECORD		Size 2-3/8"	Set At 4472'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 08/17/95	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf 400	Water Bbls. 5	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Seamed Commingled Other (Specify) KANSAS CORPORATION COMMISSION

Production Interval _____

RECEIVED
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10-13-95
CONSERVATION DIVISION
WICHITA, KS

15-007-21492-0000

ALLIED CEMENTING CO., INC.

2025

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, Ks.

ORIGINAL

DATE <u>6-18-95</u>	SEC. <u>14</u>	TWP. <u>30s</u>	RANGE <u>14w</u>	CALLED OUT <u>12:00 P.M.</u>	ON LOCATION <u>4:00 P.M.</u>	JOB START <u>3:30 A.M.</u>	JOB FINISH <u>4:15 A.M.</u>
LEASE # <u>Kenzie</u>	WELL # <u>2-0000</u>	LOCATION <u>Elm Mills PD 9w-1s-w/Int.</u>	COUNTY <u>Barber</u>	STATE <u>KS.</u>			

(NEW) (Circle one)

JUL - 6 1995

CONTRACTOR Allen #2
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 I.D. 4850'
 CASING SIZE 4 1/2 x 10.5 DEPTH 4833'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x - x Hole DEPTH 4850'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 43.00
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER Woolsey Petroleum
CEMENT

EQUIPMENT

PUMP TRUCK CEMENTER Larry Oreiling
 # 255-265 HELPER Carl Balding
 BULK TRUCK
 # 242 DRIVER Tim Semple
 BULK TRUCK
 # _____ DRIVER _____

AMOUNT ORDERED 225515 ASC w/5#
Kol-Seal Per SK.
500 Gallons Mud Sweep

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
A.S.C. Cement	@	<u>225</u>	<u>7.85</u> <u>1766.25</u>
Kol-Seal	@	<u>1125#</u>	<u>.38</u> <u>427.50</u>
mud Sweep - 500 Gallons	@	<u>1.80</u>	<u>900.00</u>
	@	_____	_____
	@	_____	_____
HANDLING	@	<u>225515</u>	<u>1.05</u> <u>236.25</u>
MILEAGE	@	<u>225 x 20</u>	<u>.04</u> <u>180.00</u>

TOTAL 3510.00

REMARKS:

SERVICE

mixt Pump 225515 ASC w/5#
Kol-Seal Per SK. mixed Pumped
500 Gallons mud Sweep Ahead
of Cement. Cement In. Stop Pumps
Wash out Pump Lines. Release
Plug. Displace Plug w/ Fresh H₂O
Latch Plug. Release PSI.
Plug Held

DEPTH OF JOB	<u>4833'</u>	_____	_____
PUMP TRUCK CHARGE	_____	_____	<u>1156.00</u>
EXTRA FOOTAGE	@	_____	_____
MILEAGE	<u>20</u>	@ <u>2.35</u>	<u>47.00</u>
PLUG Latch Down	@	<u>150.00</u>	<u>150.00</u>
Industrial Rubber	@	_____	_____
	@	_____	_____

TOTAL 1353.00

CHARGE TO: Woolsey Petroleum Corp.
 STREET PO Box 168
 CITY Med. Lodge STATE Ks ZIP 67104

FLOAT EQUIPMENT

Baker - 4 1/2 - Industrial Rubber	_____	_____
1-AFU Float Shoe	@ <u>200.00</u>	<u>200.00</u>
1-Baffle	@ <u>_____</u>	_____
6-Centerizers	@ <u>53.00</u>	<u>318.00</u>
16-Reciprocating Scraper	@ <u>25.00</u>	<u>400.00</u>
1-Casing Collar	@ <u>35.00</u>	<u>35.00</u>

TOTAL 953.00

RELEASED

MAR 23 1998

FROM CONFIDENTIAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Carl W. Ford

TAX - 0 -
 TOTAL CHARGE \$ 5816.00
 DISCOUNT \$ 1163.20 IF PAID IN 30 DAYS

Net \$ 4652.80

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