

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETX Petroleum Corporation 6278 API NO. 007-21492-0000

ADDRESS 1616 Glenarm Place, Suite 1700 COUNTY Barber

Denver, CO 80202 FIELD Wildcat

**CONTACT PERSON R.A. Hauck PROD. FORMATION

PHONE (303) 629-1098 LEASE McKenzie

PURCHASER WELL NO. 1

ADDRESS WELL LOCATION NESWNE

DRILLING H-30, Inc. 1650 Ft. from North Line and

CONTRACTOR ADDRESS 251 N. Water, Suite #10 1650 Ft. from East Line of

Wichita, KS 67202 the NE 1/4 SEC. 14 TWP. 30 RGE. 14 W

PLUGGING Sun Cementing WELL PLAT

CONTRACTOR ADDRESS Box 169

Great Bend, KS 67530

TOTAL DEPTH 4848' PBDT

SPUD DATE 9/13/82 DATE COMPLETED 9/25/82

ELEV: GR 1934' DF KB 1948'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

KCC
KGS
(Office Use)

Amount of surface pipe set and cemented 8 5/8" @ 292' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

R.A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Agent (FOR)(OF) PETX Petroleum Corporation

OPERATOR OF THE McKenzie LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF September, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER SAITH NOT.

STATE CORPORATION COMMISSION

10-14-82

OCT 14 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF October, 19 82

CONSERVATION DIVISION
Wichita, Kansas

(S) *Roger A. Hauck*

Laura Williams
NOTARY PUBLIC
Laura Williams, Golden, CO

MY COMMISSION EXPIRES: 2/21/84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 4480' - 4505' Times: 30", 45", 45", 90" 1st open - strong blow 2nd open - gas to surface in 3 minutes 18,800 CFPD Pressures: IHP-2340, FHP-2289, IFP-84-73, ISIP-1353, FSIP-1542 DST #2 - 4613' - 4652' Times: 30", 45", 45", 90" 1st open - strong blow 2nd open - fair decreasing to weak Pressures: IFP-73-73, FFP-73-73, ISIP-105, FSIP-84, IHSP-2405, FHSP-2383, recovered 40' mud DST #3 - 4706' - 4730' Times: 30", 45", 45", 90" 1st open - strong blow 2nd open - strong blow Pressures: IHP-2436, IFP-254-716, ISIP-1405, FFP-872-1123, FSIP-1405, FHP-2415 Recovery - 240' GCMW and 2160' gassy salt water			Indian Cave	2990' (-1042')
	Douglas Sand	3904' (-1956')		
	Base KC	4428' (-2480')		
	Marmaton	4442' (-2494')		
	Miss. Lime	4548' (-2600')		
	KinderhookSd.	4609' (-2661')		
	Viola	4643' (-2695')		
	Simpson Sh.	4700' (-2752')		
	Simpson Sd.	4709' (-2761')		
	Arbuckle	4801' (-2853')		
	TD	4848'		

Report of all strings set - surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	290	Common	200	3% CaCl and 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		
RATE OF PRODUCTION PER 24 HOURS	Oil: bbls.	Gas: MCF
	Water: %	Gas-oil ratio: bbls. CFPD
Disposition of gas (vented, used on lease or sold)		Perforations