

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22463-0000

County Barber  
150' W of  
C - NE - NW - SW Sec. 13 Twp. 30S Rge. 14W X W

Operator: License # 5506

Name: Woolsey Petroleum Corporation

Address 107 North Market Suite 600

City/State/Zip Wichita Kansas 67202-1807

Purchaser: Texaco Trading & Transportation, Inc.

Operator Contact Person: I. Wayne Woolsey

Phone (316) 267-4379

Contractor: Name: Duke Drilling Company, Inc.

License: 5929

Wellsite Geologist: Mikeal K. Maune

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SIOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBDT  
Commingle Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

11/25/94 12/10/94 01/06/95  
Spud Date Date Reached TD Completion Date

2310' FSL Feet from N (circle one) Line of Section

840' FWL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Gillespie Well # 1

Field Name Wildcat

Producing Formation Simpson

Elevation: Ground 1929' KB 1937'

Total Depth 4833' LTD PBDT 4770'

Amount of Surface Pipe Set and Cemented at 215 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from n/a

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 JWH 12-28-95  
(Data must be collected from the Reserve Pit)

Chloride content 7,800 ppm Fluid volume 1,100 bbls

Dewatering method used Allow to dehydrate & backfill

Location of fluid disposal if hauled offsite:

Operator Name RELEASED

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I Wayne Woolsey  
Title President Date 03/24/95

Subscribed and sworn to before me this 24th day of March 19 95

Notary Public Debra K. Clingan  
Date Commission Expires March 4, 1998

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)



RECEIVED KANSAS CORPORATION COMMISSION Form ACO-1 (7-91)

MAR 31 1995  
3-31-95  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name Woolsey Petroleum Corporation Lease Name Gillespie Well # 1

Sec. 13 Twp. 30S Rge. 14W  
 East  
 West

County Barber

**ORIGINAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 Compensated Density Dual Spaced Neutron  
 Compensated Sonic  
 Computer Analyzed  
 Dual Induction Laterolog  
 Sonic Bond

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample		
Name	Top	Datum
Base Stone Corral	797	(+1140)
Chase	2190	(-253)
Heebner	3830	(-1893)
Brown Lime	4008	(-2071)
Lansing	4022	(-2085)
Base Kansas City	4410	(-2473)
Marmaton	4425	(-2488)
Mississippian Lime	4496	(-2559)
Kinderhook	4554	(-2617)
Top of Viola	4587	(-2693)
Simpson Shale	4686	(-2749)
Arbuckle	4782	(-2845)
LTD	4833	(-2896)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32.75#	215	60/40 pozmix	160	3% cc, 2% gel
Production	7-7/8"	5-1/2"	14#	4808	60/40 pozmix	150	6% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

**RELEASED**  
**APR 22 1996**

**FROM CONFIDENTIAL**

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4688' -4694' Simpson	2600 gal 15% DSFe, 8 gal surfactant, 1.5 gal tension reducer, 2 gal iron inhibitor, 250 gal 10% asetic acid w/ clay stabilizer & corrosion inhibitor	4688' -4694'

TUBING RECORD		Size	Set At	Packer At	Liner Run
	2-3/8"	4651'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Date of First. Resumed Production, SWD or Inj. 02/20/95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil 20 BOPD Bbls.	Gas n/a Mcf	Water 50 BWP Bbls.	Gas-Oil Ratio n/a	Gravity 32.4
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Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

MAR 31 1995  
3-31-95  
CONSERVATION DIVISION  
WICHITA, KS

**WOOLSEY PETROLEUM CORPORATION**

107 North Market • Suite 600 • Wichita, Kansas 67202-1807

Phone: (316) 267-4379 • FAX: (316) 267-4383

**ORIGINAL**

**#1 GILLESPIE**

150' W of C NE NW NW SW Section 13-T30S-R14W

Survey: 2310' FSL 840' FWL

Barber County, Kansas

API#: 15-007-22463-0000

Elev: G.L. 1929'

K.B. 1937'

Spud: 11/26/94

**DRILL STEM TESTS**

**DST #1 4206'- 4230' per OH Log 4203'- 4227' (Lansing "G") 30-60-45-90**

1st op: Wk blo bldg to strong blo 25 min

2nd op: Strong blo thruout

Rec: 120' WM (40% W, 60% M), chls 40,000

90' MW (30% M, 70% W), chls 96,000

BHT: 120° F

Field calcs:

IHP: 1974

FHP: 1974

IFP: 86-86

FFP: 107-107

ISIP: 1387

FSIP: 1334

Office calcs: 30-66-45-90

IHP: 2040

FHP: 1991

IFP: 80-80

FFP: 126-131

ISIP: 1388

FSIP: 1355

**RELEASED**

**APR 22 1996**

**FROM CONFIDENTIAL**

**DST #2 4410'- 4470' per OH Log 4408'- 4468' (Marmaton) 30-60-30-60**

1st op: V wk, 3/4"

2nd op: V wk, steady 1/2"

Rec: 15' M

BHT: 121° F

Field calcs:

IHP: 2059

FHP: 2027

IFP: 75-64

FFP: 53-53

ISIP: 64

FSIP: 53

Office calcs: 30-60-45-48

IHP: 2045

FHP: 2025

IFP: 75-72

FFP: 64-61

ISIP: 64

FSIP: 61

**DST #3 4518'- 4570' per OH Log 4515'- 4567' (Miss) 30-60-45-90**

1st op: Wk blo bldg to a steady 2" blo

2nd op: 3" blo depleting to 2" steady blo

Rec: 50' M

BHT: 121° F

Field calcs:

IHP: 2134

FHP: 2134

IFP: 86-53

FFP: 53-53

ISIP: 53

FSIP: 53

Office calcs: 30-60-45-90

IHP: 2127

FHP: 2112

IFP: 104-57

FFP: 57-57

ISIP: 57

FSIP: 57

**DST #4 4598'- 4660' per OH Log 4595'- 4657' (Viola) 30-60-60-120**

1st op: Wk to 5" blo

2nd op: Strong blo. No GTS.

Rec: 634' GIP & 110' M.

BHT: 122° F

Field calcs:

IHP: 2241

FHP: 2187

IFP: 107-107

FFP: 107-107

ISIP: 193

FSIP: 247

Office calcs: 30-60-60-120

IHP: 2241

FHP: 2187

IFP: 107-107

FFP: 122-107

ISIP: 176

FSIP: 249

**Ran Horner Analysis**

**RECEIVED**

KANSAS CORPORATION COMMISSION

MAR 31 1995

3-31-95 Supplemental to ACO-1

CONSERVATION DIVISION  
WICHITA, KS

# WOOLSEY PETROLEUM CORPORATION

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Phone: (316) 267-4379 • FAX: (316) 267-4383

# ORIGINAL

## #1 GILLESPIE

150' W of C NE NW NW SW Section 13-T30S-R14W  
Survey: 2310' FSL 840' FWL  
Barber County, Kansas

API#: 15-007-22463-~~0000~~  
Elev: G.L. 1929'  
K.B. 1937'  
Spud: 11/26/94

### DRILL STEM TESTS

#### **DST #5 4640'- 4690' per OH Log 4637'- 4687' (Viola) 30-60-60-180**

**RELEASED**

1st op: Wk 2" steady blo thruout  
2nd op: 4" steady blo thruout  
Rec: 90' O sptd M (1% O, 99% M)  
BHT: 122° F

**APR 22 1996**

Field calcs:

Office calcs: 30-60-60-180

IHP: 2241	FHP: 2187	IHP: 2252	FHP: 2198
IFP: 86-86	FFP: 86-86	IFP: 103-98	FFP: 96-96
ISIP: 86	FSIP: 139	ISIP: 96	FSIP: 133

**FROM CONFIDENTIAL**

#### **DST #6 4686'- 4705' per OH Log 4683'- 4702' (Simpson) 30-60-45-180**

1st op: Strg blo 5" **Ran Horner Analysis**  
2nd op: Strg blo, GTS in 10". Stab @ 2370 CFGPD  
Rec: 170' Hvy GCO (40% G, 60% O) & 5' W. Chls: 52,000 ppm (mud sys 10,000)  
BHT: 120° F

Field calcs:

Office calcs: 30-60-45-180

IHP: 2241	FHP: 2187	IHP: 2241	FHP: 2187
IFP: 86-86	FFP: 107-107	IFP: 90-75	FFP: 96-96
ISIP: 963	FSIP: 1101	ISIP: 963	FSIP: 1201

#### **DST #7 4684'- 4710' per OH Log 4681'- 4707' (Simpson) 30-60-45-180**

1st op: Strg blo **Ran Horner Analysis**  
2nd op: GTS immed, Ga 2.5 MCF  
Rec: 160' VHGCCO (40% G, 60% O) & 15' W. Chls: 67,000 ppm (mud sys 9,800)  
BHT: 123° F

Field calcs:

Office calcs: 30-60-45-180

IHP: 2134	FHP: 2241	IHP: 2134	FHP: 2241
IFP: 86-86	FFP: 107-107	IFP: 81-81	FFP: 118-96
ISIP: 1016	FSIP: 1228	ISIP: 992	FSIP: 1215

#### **DST #8 4710'- 4720' per OH Log 4707'- 4717' (Simpson) 30-60-45-180**

1st op: Strg blo **Ran Horner Analysis**  
2nd op: Strg blo  
Rec: 720' GIP, 40' HG&MCO (10% G, 40% O, 50% M), 90' OCWWW (10% O, 90% W) & 20' WM (30% W, 70% M). Chls: 78,000 ppm (mud sys 7,100)

BHT: 123° F

Field calcs:

Office calcs: 30-57-45-180

IHP: 2273	FHP: 2241	IHP: 2273	FHP: 2241
IFP: 53-53	FFP: 107-107	IFP: 58-53	FFP: 110-96
ISIP: 1154	FSIP: 1154	ISIP: 1126	FSIP: 1148

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KANSAS CORPORATION COMMISSION

MAR 31 1995

3-31-95  
CONSERVATION DIVISION  
WICHITA, KS

Supplemental to ACO-1

15-007-22463-0000

Phone 913-483-2627, Russell, KS  
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

0006840

Home Office P. O. Box 31

Russell, Kansas 67665

DEC 19 1994

*New*

Date	11-26-94	Sec.	13	Twp.	30	Range	14	Called Out	10 <sup>00</sup> AM	On Location	1 <sup>00</sup> PM	Job Start	1 <sup>45</sup> PM	Finish	2 <sup>15</sup> PM
Lease	Gillogpie	Well No.	1	Location				Coots 551058 4/s	County	Barber	State	KS			

Contractor	Duke Drilling Rig #1	
Type Job	Surface Pipe	
Hole Size	14 3/4	T.D. 216
Csg. 32" 102	102	Depth <del>216</del> 215 ft
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15 ft	Shoe Joint
Press Max.		Minimum
Meas Line	200 ft	Displace 19.6 bbl
Perf.		

Owner	Wardlaw Rt.
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Duke Drilling
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	HAWK
<b>CEMENT</b>	
Amount Ordered	160 <sup>00</sup> 32cc 22gal
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

**ORIGINAL**

### EQUIPMENT

No.	Cementer	Mike M
Pumptrk 120	Helper	Duane S
No.	Cementer	
Pumptrk	Helper	
	Driver	Burr
Bulktrk 101	Driver	

Released	APR 22 1996
<b>FROM CONFIDENTIAL</b>	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	

DEPTH of Job	215 ft
Reference:	Pump Track Change
	Mileage change
1	102 wooden plug
	Sub Total
	Tax
	Total

Thank you

Remarks: Mix Cement + Displace it  
Down with water  
Cement did Circulate

**RECEIVED**  
KANSAS CORPORATION COMMISSION

Allied Cementing Co. with Invoice

MAR 31 1995  
3-31-95  
CONSERVATION DIVISION  
WICHITA, KS

15-087-22463-0000

# CEMENTING LOG

STAGE NO.

# ORIGINAL



Date 12-11-94 District McDonnell Ticket No. 0921  
 Company Woolley Per Corp Rig Duke #2  
 Lease GILLESPIE Well No. 7  
 County BARBER State KANSAS  
 Location Lakecity N to DE 1/2 Sec 16 1/4 Field \_\_\_\_\_

CEMENT DATA:  
 Spec. Type: \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sk. Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size 5 1/2 Type USED Weight 14 Collar LONG

LEAD: Pump Time \_\_\_\_\_ hrs. Type 60/40/67m66L  
 Amt. 25 Sk. Yield 1.58 ft<sup>3</sup>/sk Density 13.8 PPG  
 TAIL: Pump Time \_\_\_\_\_ hrs. Type ASC (6-1-1)  
5" HD-STEEL  
 Amt. 100 Sk. Yield 1.44 ft<sup>3</sup>/sk Density 14.8 PPG  
 WATER: Lead 2.8 gals/sk Tell 6.3 gals/sk Total \_\_\_\_\_ Bbls.

Casing Depths: Top 85/B Bottom 5 1/2

Pump Trucks Used 266 CARL B.  
Bulk Equip. 257- Tim S.

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
Open Hole: Size 7 7/8 T.D. 4835 ft. P.B. to \_\_\_\_\_ ft.

### CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 0.244 Lin. ft./Bbl. 40.98  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. 0.309 Lin. ft./Bbl. 32.4065  
 Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_

Float Equip: Manufacturer BARBER  
 Shoe: Type REGULAT Depth 4808  
 Float: Type LATCH DOWN Depth 4767  
 Centralizers: Quantity 8 Plugs Top LATCH Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. 26 RECALIBRATING SCRAPER  
 Disp. Fluid Type FRESH H<sub>2</sub>O Amt. 16.5 Bbls. Weight 8.37 PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

COMPANY REPRESENTATIVE CARL DUFF

CEMENTER NEAL RUPP

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
7:30						ARRIVED ON 6:00 PM - HOLD S&W MEETING - RIG UP
8:00						START CSG IN HOLE
10:00						TONG TRAC. BROKE DOWN - 5' JTS IN HOLE
3:05 PM						DIFFERENT TONG TRACER ON LOG - START CSG & WIDE BATAK CIRCULATION
3:15	500		100	2	1996	CIRCULATE
3:40	300					CIRCULATE & KEEP CSG.
3:45	400					RIG UP TO DISCHARGE.
3:50						START MOD SWEEP
4:05	400		19.0	7.0	6.5	SHUT DOWN PLUG RATE & S&W MOUSEHOLE LOSS.
4:10	400		44.5	85.5	6.5	START LEAD
4:15	150					START TAIL
	200					SLIPPIEN SHUT DOWN
	150					WASH OUT PUMPS & LINES
	175		72	25	6	RELEASE PLUG START DISP
	200		84	12	6	CAUGHT CEMENT. PSE. INE.
	300		91	7	5	SLOW RATE.
	400		97	6	5	FLUSH @ SHOE
	700		114	17	3	LEAD @ SHOE
4:30	1400		116.5	2.5		TAIL @ SHOE SLOW RATE
4:35						STEADY LEAD PSE
						SLOW RATE. FINAL DISP BET
						BUMP PLUG
						RELEASE PSE - LATCH DOWN HELD

FINAL DISP. PRESS: 200 PSI BUMP PLUG TO 1400 PSI BLEEDBACK 1/2 BBLs.

THANK YOU NR

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 TO 206-25  
 MAR 31 1995  
 CONSERVATION DIVISION  
 WICHITA, KS

15-057-22463-0000

ORIGINAL

ALLIED CEMENTING CO., INC.

0921

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Midway Lodge, Ks.  
12-12-94

DATE <u>12-11-94</u>	SEC. <u>12</u>	TWP. <u>30s</u>	RANGE <u>14W</u>	CALLED OUT <u>10:30<sup>AM</sup></u>	ON LOCATION <u>6:00<sup>PM</sup></u>	JOB START <u>3:45<sup>PM</sup></u>	JOB FINISH <u>4:35<sup>PM</sup></u>
LEASE <u>Billingswell</u>	WELL # <u>1</u>	LOCATION <u>Lake City N to D.E. 1/2c, 1/2s, 5/8</u>			COUNTY <u>Barber</u>	STATE <u>KANSAS</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR <u>Duke Drilling Co. Brg #1</u>	OWNER <u>Woodsey Petroleum Corp.</u>
TYPE OF JOB <u>Prod. CSG.</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>4835</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4808</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>Catch Down Plug</u>	DEPTH <u>4767</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>41</u>
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED 50 SK 60/40 6% GEL  
100 SK A.S.C. (6:1:1) 5# Kol-Seal/SK  
500 GAL MUD SWEEP

RELEASED

APR 22 1996

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>DYAL R</u>
# <u>266</u>	HELPER <u>CARL B</u>
BULK TRUCK	
# <u>257</u>	DRIVER <u>TIMS</u>
BULK TRUCK	
#	DRIVER

COMMON <u>30 SK</u>	@ <u>6.10</u>	<u>183.00</u>
POZMIX <u>20 SK</u>	@ <u>3.15</u>	<u>63.00</u>
GEL <u>3 SK</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE	@	
A.S.C. <u>100 SK</u>	@ <u>7.85</u>	<u>785.00</u>
<u>Kol-Seal 500#</u>	@ <u>.38</u>	<u>190.00</u>
<u>Mud Sweep 500 Gal</u>	@ <u>1.80</u>	<u>900.00</u>
	@	
	@	
HANDLING <u>150</u>	@ <u>1.05</u>	<u>157.50</u>
MILEAGE <u>150 x 20</u>	<u>.04</u>	<u>120.00</u>

TOTAL 2427.00

REMARKS:

SERVICE

RAN 5 1/2 CSG TO 4808, RAN 1288'S MUD  
Sweep ahead of 25 SK 60/40 6% GEL, followed  
by 100 SK A.S.C. 5# Kol-Seal/SK - Released  
Plug @ Depth TO 4767 with 116.5 BBS  
4767 - LATCH DOWN HELD h  
Plug RAT hole with 15 SK & Mouse hole  
with 10 SK 60/40 6% GEL

DEPTH OF JOB <u>4808</u>	
PUMP TRUCK CHARGE	<u>1156.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>20</u>	@ <u>2.35</u> <u>47.00</u>
PLUG 5 1/2 LATCH DOWN	@ <u>170.00</u> <u>170.00</u>
	@
	@

TOTAL 1373.00

CHARGE TO: Woodsey Petroleum Corp.  
STREET 107 N. Market Suite 600  
CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

<u>Baker 5 1/2</u>	
<u>8 - CENTRALIZERS</u>	@ <u>56.00</u> <u>448.00</u>
<u>26 - Reg. SCRATCHERS</u>	@ <u>25.00</u> <u>650.00</u>
<u>1 - REGULAR GARDEN SHOES</u>	@ <u>125.00</u> <u>125.00</u>
	@
	@

TOTAL 1223.00

TAX - 0 -

TOTAL CHARGE 5023.00

DISCOUNT #1004.60 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Carl W. [Signature]

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 31 1995  
3-31-95  
CONSERVATION DIVISION  
WICHITA, KS