

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22588-0000

County Barber

C - NW - SE Sec. 11 Twp. 30 Rge. 14W E W

Operator: License # 5506

**CONFIDENTIAL**

1980' FSL Feet from (S) Line of Section

Name: Woolsey Petroleum Corporation

1980' FEL Feet from (E) Line of Section

Address 125 North Market, Suite 1000

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name Staats Well # 2

Purchaser: Dynergy / EOTT

Field Name None

Operator Contact Person: Debra K. Clingan

Producing Formation Mississippian

Phone (316) 267-4379 Ext. 106

Elevation: Ground 1884' KB 1892'

Contractor: Name: Duke Drilling Co., Inc.

Total Depth RTD 4782' LTD 4780' PBD 4728'

License: 5929

Amount of Surface Pipe Set and Cemented at 221' Feet

Wellsite Geologist: Mikeal K. Maune

Multiple Stage Cementing Collar Used? Yes No No

Designate Type of Completion

XX New Well      Re-Entry      Workover

If Yes, show depth set      Feet

XX Oil      SMD      SLOW      Temp. Abd.  
XX Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from     

If Workover/Reentry: Old Well Info as follows:

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2-19-99

feet depth to      w/      sx cmt.

Drilling Fluid Management Plan Att. 1, 2-25-99 U.C.  
(Data must be collected from the Reserve Pit)

Operator: NA FEB 19 1999

Chloride content 32,500 ppm Fluid volume      bbls

Well Name:     

Dewatering method used Dehydrate & backfill within

Comp. Date      Old Total Depth     

Location of fluid disposal if hauled offsite: one year

     Deepening      Re-perf.      Conv. to Inj/SMD  
     Plug Back      PBDT  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SMD or Inj?)      Docket No.     

Operator Name RELEASED

Lease Name      License No.     

10/23/98 11/03/98 12/10/98  
Spud Date Date Reached TD Completion Date

Quarter      Sec.      Twp.      S Rng.      E/W

County FROM CONFIDENTIAL Docket No.     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson

Title Mark P. Stevenson, Vice Pres. Date 02/19/99

Subscribed and sworn to before me this 19th day of February, 19 99.

Notary Public Debra K. Clingan

Date Commission Expires March 4, 2002

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Geologist Report Received

Distribution  
 KCC  SMD/Rep  NGPA  
 KGS  Plug  Other  
 (Specify)

DEBRA K. CLINGAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp.

ORIGINAL

SIDE TWO

Operator Name Woolsey Petroleum Corporation Lease Name Staats Well # 2

East

County Barber

Sec. 11 Twp. 30 Rge. 14W  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2146	- 254
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Wabauness	2965	-1073
List All E.Logs Run:		Heebner	3786	-1894
Dual Induction		Lansing	3982	-2090
Compensated Neutron Density PE		Swope	4292	-2400
Sonic		Hertha	4333	-2441
Sonic Cement Bond		Mississippian-Cht	4424	-2532
		Simpson	4645	-2753
		Arbuckle	4734	-2842
		RTD	4782	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	40#	221'	60/40 poz	200	2% gel 3%cc
Production	7-7/8"	4-1/2"	10.5#	4769'	Mid Con IT	175	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4438'-4448' Mississippian	1200 gal 15% FE	same
		Frac 30,000 gal gel, 29,000#	12-20 sand

TUBING RECORD	Size 2-3/8"	Set At 4376	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, S&D or Inj. 01/19/99 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. trace	Gas Mcf 350	Water Bbls. 5	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_

ORIGINAL



REMIT TO: P.O. BOX 951046  
DALLAS, TX 75395-1046  
Corporate FIN 73-0271280

INVOICE

NOV 13 1998

HALLIBURTON ENERGY SERVICES  
A Division of Halliburton Company

ORIGINAL

INVOICE NUMBER: 460013  
DATE: 11/04/1998

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
STATS 2		BARBER		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
PRATT	DUKE DRILLING #2	SHOWN BELOW		11/04/1998	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
086665	WM R GALLAUGHER	11 / KDWS32G		COMPANY TRUCK	48303

CONFIDENTIAL

WOOLSEY PETROLEUM CORP  
125 N. MARKET, SUITE 1000  
WICHITA, KS 67202

1850-07-00  
CMNT PRCD CSG  
#5823.94  
NOV 06 1998  
KCC

DIRECT CORRESPONDENCE TO:

P O BOX 963  
PRATT KS 67124  
316-672-5593

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REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT PRODUCTION CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	40 MI		3.65	146.00
		1 UNT			
000-119	MILEAGE FOR CREW	40 MI		2.15	N/C
		1 UNT			
001-016	CEMENTING CASING	772 FT		2,181.00	2,181.00
		1 UNT			
26	INSERT VALVE F. S. - 4 1/2"	1 EA		339.00	339.00
847.6316					
27	FILL-UP UNIT 4 1/2"-5"	1 EA		60.00	60.00
815.19113					
594	4 1/2" LATCH DOWN BAFFLE	1 EA		116.00	116.00
801.03734					
593	3-WIPER L-D PLUG - 4 1/2"	1 EA		184.00	184.00
801.0373					
40	CENTRALIZER 4-1/2 X 7-7/8	7 EA		59.00	413.00
806.60004					
56	WIPER-RECIPROCATING WALL CLEAN	14 EA		21.00	294.00
806.71220					
018-303	CLAYFIX II, PER GAL	2 GAL		33.95	67.90
018-315	MUD FLUSH	500 GAL		.80	400.00
504-280	MIDCON-2 STANDARD CEMENT	190 SK		14.17	2,692.30
507-210	FLOCELE	48 LB		2.09	100.32
508-291	GILSONITE BULK	950 LB		.58	551.00
509-406	ANHYDROUS CALCIUM CHLORIDE	4 SK		46.90	187.60
500-207	BULK SERVICE CHARGE	231 CFT		1.66	383.46
500-306	MILEAGE CMTG MAT DEL OR RETURN	198.59 TMI		1.25	248.24

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JOB PURPOSE SUBTOTAL

RELEASED

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8,363.82

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\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest of any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C-WF

ORIGINAL

ALLIED CEMENTING CO., INC. 9746

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT: Med. Lodge

DATE 10-22-93	SEC. 11	TWP. 30	RANGE 14W	CALLED OUT 4:00 PM	ON LOCATION 5:00 PM	JOB START 9:30 AM	JOB FINISH 3:50 PM
LEASE START =	WELL # 2	LOCATION 231 - Elm Hill - Co.			COUNTY PABNER	STATE KAN.	
OLD OR NEW (Circle one)				9 1/4", 1", 1 1/2"			

CONTRACTOR <u>LUKE LARUE CO</u>	OWNER <u>Worcey Petroleum Corp.</u>
TYPE OF JOB <u>WATER CAPPING</u>	CEMENT
HOLE SIZE <u>14 3/4"</u>	T.D. <u>221'</u>
CASING SIZE <u>10 3/4"</u>	DEPTH <u>221'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>200 #</u>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>2014 231</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>KEVIN PUNCAROT</u>	COMMON <u>130 @ 6.35</u>
# <u>256-265</u> HELPER <u>COLE BAIDING</u>	POZMIX <u>30 @ 2.30</u>
BULK TRUCK	GEL <u>@ 9.50</u>
# <u>301</u> DRIVER <u>MARK PRUNGAROT</u>	CHLORIDE <u>@ 22.00</u>
BULK TRUCK	
#	
	HANDLING <u>300 @ 1.05</u>
	MILEAGE <u>200 X 23 .04</u>
	<b>KCC</b>
	TOTAL #

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REMARKS:

CONFIDENTIAL

SERVICE

<u>1 1/4" 200 x 60:40:2 + 35 cc</u>	DEPTH OF JOB <u>221'</u>
<u>1 1/2" PLUG LINE TO 206'</u>	PUMP TRUCK CHARGE <u>470.00</u>
<u>CEMENT 1 1/2" @ 22.00</u>	EXTRA FOOTAGE @
	MILEAGE <u>23 @</u>
	PLUG <u>10 3/4" TWP @ 55.00 55.00</u>
	TOTAL #

CHARGE TO: Worcey Pet. Corp.  
 STREET: P.O. Box 169  
 CITY: Med. Lodge STATE: KAN. ZIP: 67104

FLOAT EQUIPMENT

<b>RELEASED</b>	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

FROM CONFIDENTIAL TOTAL

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

RECEIVED KANSAS CORPORATION COMMISSION

FEB 19 1999

2-16-99

CONSERVATION DIVISION WICHITA, KS