

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22422 **CONFIDENTIAL**

County Barber

200' E of SW - SW Sec. 11 Twp. 30 Rge. 14W E

660' FSL ~~Feet N/2 (circle one) of Section Line~~

860' FWL ~~Feet E/4 (circle one) of Section Line~~

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Gerald Norris Well # 1

Field Name unnamed

Producing Formation n/a

Elevation: Ground 1913' KS 1921'

Total Depth 4870' RTD, 4869' LTD PBDT n/a

Amount of Surface Pipe Set and Cemented at 215' Feet

Multiple Stage Cementing Collar Used? Yes X No

show depth set _____ Feet

If Alternate II completion, cement circulated from n/a

fast depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D & A 8/10-29-93
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 1285 bbls

Dewatering method used Hauled off fluids to SWD

Location of fluid disposal if hauled offsite:

Operator Name General Oil Company

Lease Name Mason SWD License No. 3181

SW Quarter Sec. 14 Twp. 29 S Rng. 13W E/W

County Pratt Docket No. 23-697

Operator: License # 5506

Name: Woolsey Petroleum Corporation

Address 107 N Market Ste 600

City/State/Zip Wichita KS 67202-1807

Purchaser: n/a

Operator Contact Person: I Wayne Woolsey

Phone (316) 267-4379

Contractor: Name: Duke Drilling Co Inc

License: 5929

Wellsite Geologist: Mikeal K Maune

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SIOW _____ Temp. Abd

_____ Gas _____ ENHR _____ SIGW _____

X Dry _____ Other (Core, MSW, _____ Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: n/a

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) Docket No. _____

08/22/93 08/30/93 08/31/93

Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I Wayne Woolsey

Title President Date 09/21/93

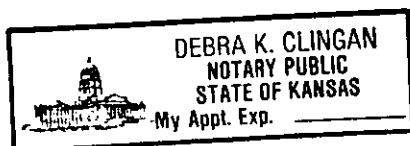
Subscribed and sworn to before me this 21st day of September, 19 93.

Notary Public Debra K. Clingan

Date Commission Expires March 4, 1994

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received

Distribution
✓ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)



Sec. 11 Twp. 30S Rge. 14W

☐ East
☐ West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes ☐ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	CS 2191 (- 270)	MARM 44430 (-2509)	
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	WIN 2250 (- 329)	MS CHT 4480 (-2559)	
List All E.Logs Run: DIL		ONAGA 2970 (-1049)	KIND 4596 (-2675)	
CSL/DSN		WAB 3016 (-1095)	VIOLA 4615 (-2694)	
CORAL		TOP 3453 (-1532)	SMP SH 4710 (-2789)	
		HEEB 3835 (-1914)	SMP SS 4727 (-2806)	
		BRIM 4008 (-2087)	ARB 4824 (-2903)	
		LA 4023 (-2102)	RTD 4870 (-2949)	
		LA G 4203 (-2283)	LTD 4869 (-2948)	
		BKC 4418 (-2497)		

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	215'	60/40 poz	160	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: n/a	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth
n/a				

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☐ No	
n/a							
Date of First, Resumed Production, SMD or Inj.				Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
☐ Vented ☐ Sold ☐ Used on Lease	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled	
(If vented, submit ACO-18.)	☐ Other (Specify) _____	

CONFIDENTIAL

WOOLSEY PETROLEUM CORPORATION

107 N MARKET, STE 600, WICHITA, KS 67202-1807
PHONE: (316) 267-4379 FAX: (316) 267-4383

#1 Gerald Norris
200' E of SW SW Section 11-T30S-R14W
Survey: 660' FNL & 860' FWL
Barber County, Kansas

API#: 15-007-22422-0000
Elev: G.L. 1913'
K.B. 1921'
Spud: 08/22/93

Drill Stem Test Data

DST #1 4366'-4406' (Hertha) 30-60-30-60
1st op - Wk blo bldg to 4" in bucket
2nd op - Wk blo incr to 6"
Rec 120' GIP, 15' sli O sptd M
IHP 2099 FHP 2099
IFP 30-30 FFP 30-30
ISIP 80 FSIP 50
BHT 117°F

DST #2 4460'-4507' (Miss Chert) 30-60-60-90
1st op - Strg blo off btm of bucket in 30 sec
2nd op - Strg blo immed
Rec 20' M (bubbles in M)
IHP 2133 FHP 2102
IFP 44-46 FFP 56-59
ISIP 467 FSIP 456 (Note: SI press still bldg)
BHT 118°F

DST #3 4653'-4700' (Viola Chert) 30-60-30-60
1st op - Wk blo died in 14 min
2nd op - No blo
Rec 10' DM (Chls 9000, same as M)
IHP 2245 FHP 2230
IFP 37-38 FFP 40-40
ISIP 98 FSIP 55
BHT 121°F

KCC

SEP 2 1

CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

RELEASED

OCT 12 1994

SEP 22 1993

7-22-93

CONSERVATION DIVISION
WICHITA, KS

FROM CONFIDENTIAL

15-007-22422-0000

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

CONFIDENTIAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2878

Home Office P. O. Box 31

Russell, Kansas 67665

Date <u>8-22-93</u>	Sec. <u>11</u>	Twp. <u>20S</u>	Range <u>14W</u>	Called Out <u>4:30 PM</u>	On Location <u>6:00 PM</u>	Job Start <u>7:40 PM</u>	Finish <u>8:00 PM</u>
Well No. <u>1</u>		Location <u>731 1/2 MI N. of, 1/4 Sec. 20, Twp. 20S, R. 14W</u>			County <u>NEBRASKA</u>		State <u>KANSAS</u>

Contractor <u>DAVE DALLG #2</u>	
Type Job <u>REPAIR</u>	
Job Size <u>14 1/4"</u>	I.D. <u>216'</u>
<u>10 3/4" 40.2"</u>	Depth <u>212'</u>
Fig. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <u>20'</u>	Shoe Joint
Press Max. <u>200#</u>	Minimum <u>204</u>
Meas Line	Displace <u>19 BBLs</u>

Perf.

EQUIPMENT

No.	Cementor	<u>V. E. WILSON</u>
Pumpjack <u>234</u>	Helper	<u>J. HARRIS</u>
No.	Cementor	
Pumpjack	Helper	
	Driver	<u>M. E. WILSON</u>
Boiler <u>226</u>		
Boiler	Driver	

DEPTH of Job <u>212'</u>

Owner <u>WICHITA PETROLEUM CORP.</u>
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.
Charge To <u>DAVE DALLG #2 Inc.</u>
Street <u>Box</u>
City <u>Great Bend, Kan. 67530</u>
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No. <u></u>
X

CEMENT

Amount Ordered <u>160sx 60:40:2 + 5% Misc</u>

Consisting of
Common <u>96</u>
Pow. Mix <u>64</u>
Gel. <u>3</u>
Chloride <u>5</u>
Quickset

Mileage

Floating Equipment

100

SEP 21

CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

SEP 22 1993

9-22-93
CONSERVATION DIVISION
WICHITA, KS

RELEASED

OCT 12 1994

FROM CONFIDENTIAL

ALLIED CEMENTING CO., INC.

2847

Home Office P. O. Box 31

Russell, Kansas 67665

SEP 13 1964

Neu

Date <u>8/30/93</u>	Sec. <u>11</u>	Twp. <u>30s</u>	Range <u>14w</u>	Called Out <u>8:30 P.M.</u>	On Location <u>10:15 PM</u>	Job Start <u>12:05 AM</u>	Finish <u>1:15 AM</u>
Lease <u>Gerald Norri's</u>	Well No. <u>1</u>	Location <u>281 + Elm Mills Rd 9 1/2 S 7 W</u>			County <u>Barber</u>	State <u>Ks</u>	
Contractor <u>Duke Drilling Rig #2</u>				Owner <u>Samc</u>			
Type Job <u>Rotary Plug</u>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Hole Size <u>7 3/4</u>		T.D. <u>4870</u>		Charge To <u>Woolsey Petroleum Corp.</u>			
Csg. <u>10 3/4</u>		Depth <u>215</u>		Street <u>107. N. Market South 600</u>			
Tbg. Size		Depth		City <u>Wichita</u> State <u>Ks - 67202</u>			
Drill Pipe <u>4 1/2 16.60</u>		Depth <u>775</u>		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth		Purchase Order No.			
Cement Left in Csg.		Shoe Joint		X <u>John Armbruster</u>			
Press Max. <u>200</u>		Minimum <u>0</u>		CEMENT			
Meas Line		Displace <u>7.35</u>		SEP 2 1			
Perf.				CONFIDENTIAL			

EQUIPMENT

	No.	Cementer	Max Ball
Pumptrk	234	Helper	Justin Hart
	No.	Cementer	
Pumptrk		Helper	
	238	Driver	John McElroy
Bulktrk			
Bulktrk		Driver	

DEPTH of Job

Reference:	775 FT	Pump charge	430.00
	20 MI	Mileage	45.00
		Sub Total	
		Tax	
		Total	475.00

Remarks: Plug well Thru Drill Pipe Spot
50 sks @ 775 60 sks @ 240 20 sks
@ 40 10 sks ~~20~~ Mouse Hole 15 sks
Rat Hole

Owner SEMC
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish
cement and helper to assist owner or contractor to do work as listed.

Charge
To Woolsey Petroleum Corp.
Street 107. N. Market Street 600
City Wichita State Ks 67202

The above was done to satisfaction and supervision of owner agent or
contractor.

Purchase Order No. 155Ks 60406799C1
X John J. Armbruster
CEMENT
SEP 21
CONFIDENTIAL

Amount
Ordered

Consisting of			
Common	9.3	5.75	534.75
Poz. Mix	62	3.00	186.00
Gel.	9	7.00	63.00
Chloride			
Quickset			
Handling	155	1.00	155.00
Mileage	20		124.00
Total			1062.75

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 22 1993
9-22-93
CONSERVATION DIVISION
WICHITA KS

Floating Equipment

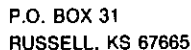
Totals \$ 1537.75
Disc - 307.55

\$ 1230.20

RELEASED

OCT 12 1994

FROM CONFIDENTIAL



CEMENTING LOG

STAGE NO.

CASING DATA: PTA ☒ Squeeze ☐
Surface ☐ Intermediate ☐ Production ☐ Liner ☐
Size 10 3/4 Type 2 Weight _____ Collar _____

Casing Depths: Top 0 Bottom 215

Drift Pipe: Size 4 1/2 Weight 16.6 Collars _____
Open Hole: Size 7 7/8 I.D. 4.870 ft. P.B. to _____ ft

CAPACITY FACTORS:

Casing:	Bbbls/Lin. ft.	<u>.1009</u>	Lin. ft./Bbl.	<u>9.9099</u>
Open Holes:	Bbbls/Lin. ft.	<u>.0602</u>	Lin. ft./Bbl.	<u>16.5997</u>
Drill Pipe:	Bbbls/Lin. ft.	<u>.0142</u>	Lin. ft./Bbl.	<u>70.3235</u>
Annulus:	Bbbls/Lin. ft.	<u>.0406</u>	Lin. ft./Bbl.	<u>24.6474</u>
	Bbbls/Lin. ft.	<u>.0812</u>	Lin. ft./Bbl.	<u>12.3096</u>

Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE John Armbruster

CEMENT DATA:

Spacer Type: _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time _____ hrs. Type 60, 90, 6 7/8 C-c/

Amt. 155 Sks Yield 1.58 ft³/sk Density 13.8 PPG

TAIL: Pump Time _____ hrs. Type _____

Amt. _____ Sk\$ Yield _____ ft³/sk Density _____ PPG

WATER: Lead 7.8 gals/sk Tail _____ gals/sk Total 28.78 Bbls

Pump Trucks Used 233-234 Justin Hays

Bulk Equip. 239-252 JOHN KELLEY

Float Equip: Manufacturer SEP 21

Shoe: Type _____ Depth _____

Float: Type CONFIDENTIAL Depth

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG _____

Mud Type _____ Weight _____ PPG _____

[illegible]

FINAL DISP PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs.

Taylor Printing, Inc., Pratt, KS

THANK YOU