SIDE ONE RIGINATI HOLE! KCC

STATE CORPORATION CONHISSION OF KANSAS	API NO. 15- 007-22,344-SEP 0 4
OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM	County Barber CONFIDENTIAL East
ACO-2 AMENDMENT TO WELL HISTORY	NW NW NW sec. 11 Twp. 30s Rge. 14w X West
Operator: License # 5056	4950 Ft. North from Southeast Corner of Section
Name: F. G. Holl Company	4950 Ft. West from Southeast Corner of Section
Address: P.O. Box 780167	(NOTE: Locate well in section plat below.)
City/State/Zip: Wichita, KS 67278-0167	Lease Name JOHNSON Well # 1-11
Purchaser:	Field Name Wildcat
Clear Creek	Producing Formation Toronto
Operator Contact Person: Phone:(<u>316</u>) 684-8481	Elevation: Ground 1921' KB 1930'
Designate Type of Original Completion New Well Re-Entry <u>X</u> Workover	5280 4950 4620
Date of Original Completion $1/7/91$	4290 3960
Name of Original Operator <u>F. G. Holl Company</u>	3630
Original Well Name JOHNSON #1-11	25 2970 2640
Date of Recompletion: 6/4/91 Commenced Re-entry Workover Designate Type of Recompletion/Workover: X Oil See See See See See See See See See Se	2310
6/4/91 6/7/91 Wichita Completed La TI	1650
Completed ta. ₹100	(320) 990 660
Re-entry Workover Kansa	330
Designate Type of Recompletion/Workover:	25.00 25
X Oil SWD Temp. Abd. 2 Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.)	K.C.C. OFFICE USE ONLY
Deepening X RM perforation	F Letter of Confidentiality Attached
X Plug Back 3950 PBTD Conversion to Injection/Disposal RELEASE	C Wireline Log Received C Drillers Timelog Received
	Distribution NCDA
UC1 2 U	
Dual Completion Docket No.	(Specify)
Other (Disposal or Injection?) PHOW CONTR	
INSTRUCTIONS: This form shall be completed in triplicate ar Derby Building, Wichita, Kansas 67202, within 120 days apply. Information on side two of this form will be held co and submitted with the form. See rule 82-3-107 for confider wireline logs and driller's time logs (not previously submit prior to or with this form for approval of commingling or du CP-111 with all temporarily abandoned wells. NOTE: Convergence of the conv	of the recompletion of any well. Rules 82-3-107 and 82-3-141 onfidential for a period of 12 months if requested in writing atiality in excess of 12 months. One copy of any additional sted) shall be attached with this form. Submit ACO-4 or ACO-5
All requirements of the statutes, rules and regulations promuls	gated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the	ne best of my knowledge.
Signature Cleven Title	
Subscribed and swopn to before me this day of	
lotary Public Commission Statistics	Date Commission Expires $8-3/-93$

FORM ACO-2 7/89

V. JEAN FEIL NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. 8-31-9

				- ··•	
	•	SIDE TWO			
perator Name F. G. Holl	Company	Lease Name	JOHNSON	Well # <u>1-11</u>	
	East				
ес. <u>11</u> Тыр. <u>30</u> sRge. <u>14w</u>	XX West	County	Barber		
	•				

Log	Sample		-	
		Ton		Rottom

See the Original ACO-1 on file with the KCC.

Name

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives	
Perforate Protect Casing Plug Back TD Plug Off Zone					
			C		
·			``		

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	And Acid, Fracture, Shot, Cement Squeeze Record
4SPF	3812-3815 (Toronto) [PP]	SPTD: 500gls 10% MSA, PERF, REAC:
		1000gls 20% SGA acid, SWB: 9.86 BFPH
	DEINTIAL	''(24% 011); SIFN, SWB: 5.80 BFPH (17%
		Oil)
-		

PBTD _	3950'	Plug Type _	Retrievable		
			TUBING RECORD		
Size _	Se	t At3829'	Packer AtNone	Was Liner Run	YX
Date o	f Resumed Production,	Disposal or Inject	ion		
Estima	ted Production Per 24	Hours Oil	7 Bbls. Water 75	Bbls	Gas-Oil-Ratio
D :	itian of Con-	Gas	Mcf	•	٠.
•	ition of Gas:	والمعالم المعالم			
1 1 1/0	ntad Cald 11	and an lease (14	vented submit ACO-19 >		

TIGHT HOLE!