

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5673
Name W. L. Kirkman, Inc.
Address 9440 N. Boston
City/State/Zip Wichita, Ks. 67207

Purchaser.....

Operator Contact Person Wayne L. Kirkman
Phone 685-5372

Contractor: License # 5829
Name Aldebaran Drilling Co.

Wellsite Geologist Ron Falwell
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

7/18/86 7/26/86 7/26/86
Spud Date Date Reached TD Completion Date
4686
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 262 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

SIDE ONE

API NO. 15-007-22,141-0000

County Barber

NW SE NE Sec. 10 Twp. 30S Rge. 14 East West

3630 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

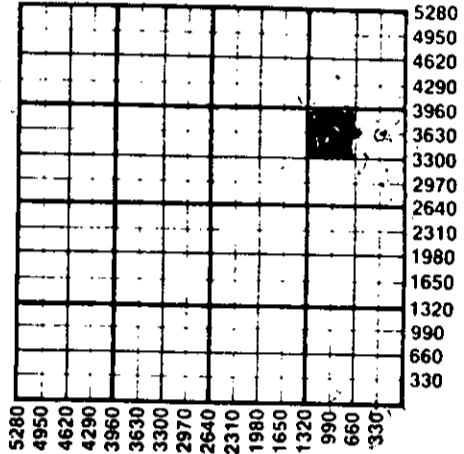
Lease Name Johnson Well # 1-A

Field Name Johnson

Producing Formation dry

Elevation: Ground 1896 KB 1905

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

- Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

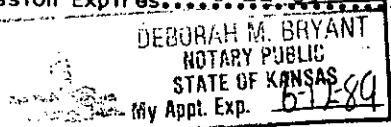
Signature *Janie King*

Title *Geologist* Date *1/26/87*

Subscribed and sworn to before me this 26 day of JANUARY 1987

Notary Public *Deborah M. Bryant* DEBORAH M. BRYANT STATE CORPORATION COMMISSION

Date Commission Expires 6-12-89



JAN 28 1987
CONSERVATION DIVISION
Wichita, Kansas
1-28-87

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 10 Twp. 30Rge. 14E

Operator Name W. L. Kirkman, Inc. Lease Name Johnson Well # 1-A

Sec. 10 Twp. 30S Rge. 14 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 (4510-4560)
 IHP: 2216 IFP: 41-59
 FFP: 80-96 FHP: 2200
 Time O.B. 2 1/2
 REC: 70 ft. of Slt. oil cut mud
 60 ft. of very sly oil cut watery mud
 30 ft. of muddy water

Name	Top	Bottom
Chase	2153	- 247
Indian Cave	2922	-1016
Wabaunsee	2964	-1058
Stotler	3106	-1200
Jarkio	3160	-1254
Topeka	3410	-1504
Heebner	3782	-1876
Brown Lime	3970	-2064
Lansing	3990	-2084
Base K.C.	4384	-2478
Cherokee Shale	4456	-2550
Viola	4490	-2584
Simpson Shale	4539	-2633
Simpson Sands.	4550	-2644
Arbuckle	4649	-2743

DST#2 (4537-4568) Simpson
 IHP 2303 IFP: 59-96
 FFP: 133-175 FHP: 2204
 Time O.B. - 3
 REC: 45 ft. of slt oil cut mud
 60 ft. of muddy water
 240 ft. of water

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	15	10 3/4	32	270	Common	225	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
dry	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled