

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

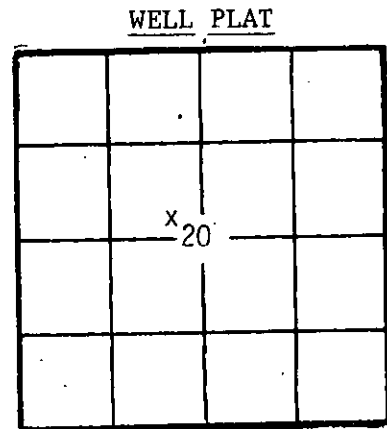
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5039 EXPIRATION DATE 6-30-83
OPERATOR Terry Smith & Attica Gas Venture Corporation API NO. 15 077-20,853
ADDRESS 123 North Main Attica, Kansas 67009 COUNTY Harper FIELD Wildcat
** CONTACT PERSON P. John Eck PHONE 316-254-7222 PROD. FORMATION Mississippi

PURCHASER N/A LEASE Schmidt #1
ADDRESS WELL NO. 1
WELL LOCATION Ctr SE 1/4 SE 1/4 NW 1/4

DRILLING Gabbert-Jones Drilling 330 Ft. from N Line and
CONTRACTOR ADDRESS 830 Sutton Place 330 Ft. from E Line of
Wichita, Kansas 67202 the NW 1/4 (Qtr.) SEC 20 TWP 32 RGE 9W.

PLUGGING Gabbert-Jones Drilling
CONTRACTOR ADDRESS 830 Sutton Place
Wichita, Kansas 67202



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 4428 PBD N/A
SPUD DATE 11-8-82 DATE COMPLETED 11-15-82
ELEV: GR 1421 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 262' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

P. John Eck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of P. John Eck]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of January, 1983.

MARILYN DOWNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-4-85

[Signature of Marilyn Downing]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JAN 07 1983
1-7-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Terry Smith &

ACO-1 WELL HISTORY

OPERATOR

Attica Gas Venture Corp. LEASE Schmidt #1

SEC. 20 TWP. 32 RGE. 10W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. <td></td> <td></td> <td>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</td> <td></td>				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Indian Cave 2N		2402			
Heebner		3365			
Douglas		3420			
Lansing		3680			
Kansas City		3910			
Swope		4072			
B/KC		4131			
Mississippi		4356			
DST#1 4364-4374 30-39-30-48 SIP 101/99 PSI Rec 80' Drilling Mud					
DST #2 4367-4394 30-30-30-30 SIP 71/68 PSI Rec - 65' Mud					
No further testing No logs					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8	24	262	Common	250	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations