

**AFFIDAVIT OF COMPLETION FORM**

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection.  Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

License # 5091

EXPIRATION: 6/30/83  
API NO. 077-20,811 ~~8000~~

OPERATOR Howell Oil Company, Inc.  
ADDRESS P. O. Box 2091  
Hutchinson, KS

COUNTY Harper  
FIELD Spivey Crabs

\*\*CONTACT PERSON D. Thiel  
PHONE 316/ 669-9172

PROD. FORMATION Mississippian  
LEASE Dusenbury

PURCHASER Conoco, Inc.  
ADDRESS Box 1267 -  
Ponca City, OK 74603

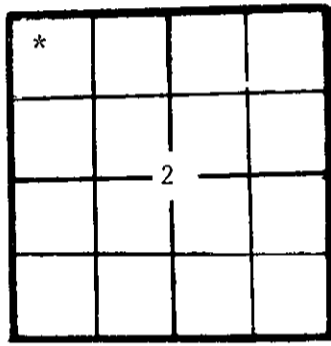
WELL NO. 2  
WELL LOCATION NW NW NW

DRILLING CONTRACTOR DaMac Drilling, Inc.  
ADDRESS Box 1164  
Great Bend, KS 67536

430 Ft. from West Line and  
330 Ft. from North Line of  
the NW/4 SEC. 2 TWP.32 RGE.9W

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_  
Great Bend, KS 67536

**RECEIVED**  
STATE CORPORATION COMMISSION  
1-28-83  
**JAN 28 1983**  
CONSERVATION DIVISION  
Wichita, Kansas



**WELL PLAT**  
KCC   
KGS   
MISC \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 4430 PBSD 4369  
SPUD DATE 7/6/82 DATE COMPLETED 7/13/82  
ELEV: GR 1516' DF 1522' KB 1524'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.  
**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		259'	common	175	2% Gel 3%CaCl
Production		5 1/2		4425'	Posmix 60/40	150	2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4330-4334
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8	4340	none			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Frac with 250 bal. 5% demud, 2000#10-20, 8,000# 20-40	
1,000 gas 28% reg. acid.	4330-4334

Date of first production tested & shut in 9/25/82 Producing method (flowing, pumping, gas lift, etc.) pump Gravity \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil <u>not avail.</u> bbls.	Gas <u>not avail.</u> MCF	Water <u>%</u> bbls.	Gas-oil ratio _____	CFPB
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Disposition of gas (vented, used on lease or sold) sold Perforations \_\_\_\_\_

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe \_\_\_\_\_.

DV USED? \_\_\_\_\_

WELL LOG

Formation, Description, Contents, etc.	Top	Bottom	Name	Depth
Red Bed	0	260		
Red Bed, Shale	260	1219		
Shale	1219	1590		
Lime, Shale	1590	4430		

AFFIDAVIT

STATE OF KANSAS, COUNTY OF RENO SS, \_\_\_\_\_

Steven L. Howell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
 DEPOSES THAT HE IS President (FOR)(OF) Howell Oil Company, Inc.  
 OPERATOR OF THE Dusenbury LEASE, AND IS DULY AUTHORIZED TO MAKE  
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON  
 SAID LEASE HAS BEEN COMPLETED AS OF THE 25 DAY OF January, 1983, AND THAT  
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.  
 FURTHER AFFIANT SAITH NOT.

(S) Steven L. Howell

SUBSCRIBED AND SWORN BEFORE ME THIS 26 DAY OF January 1983

Thomas J. Thiel  
NOTARY PUBLIC

MY COMMISSION EXPIRES: December 12, 1986

