

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F \_\_\_\_\_ Letter requesting confidentiality attached.
- C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5418 EXPIRATION DATE 6-30-84

OPERATOR Allen Drilling Company API NO. 15-185-21,842-0000

ADDRESS Box 1389 COUNTY Stafford  
Great Bend, Kansas 67530 FIELD East Hahn

\*\* CONTACT PERSON Doug Hoisington PROD. FORMATION D & A  
PHONE 316-793-5681 Indicate if new pay.

PURCHASER N/A LEASE McMillan

ADDRESS \_\_\_\_\_ WELL NO. 6

DRILLING Allen Drilling Company WELL LOCATION NE NW NW  
CONTRACTOR \_\_\_\_\_ 330 Ft. from north Line and  
ADDRESS Box 1389 990 Ft. from west Line of (W)  
Great Bend, Kansas 67530 the NW (Qtr.) SEC 27 TWP 22 RGE 13 (W).

PLUGGING Allen Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_ KCC   
ADDRESS Box 1389 KGS   
Great Bend, Kansas 67530 SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3905' PBTD -- NGPA \_\_\_\_\_

SPUD DATE 8-30-83 DATE COMPLETED 9-6-83

ELEV: GR 1891' DF 1893' KB 1896'

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 408.71 DV Tool Used? --

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DOUG HOISINGTON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Doug Hoisington  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of October, 1983.

MY COMMISSION EXPIRES:

Ruth Brack  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION  
10-20-83  
OCT 20 1983  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

15-185-21842-0000

ACO-1 Well History

Side TWO

OPERATOR Allen Drilling Company LEASE NAME McMillan SEC 27 TWP 22 RGE 13 (W)

WELL NO 6

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.                      Check if samples sent Geological Survey.                      ENEREX, Randy Lilak, geologist</p> <p>DST #1: Arrow Testing                      3543-3634 (log) Straddle test after log                      Formation: Lansing-KC: H, I, J, K Zones                      Blow: Weak blow died in 25 min on 1st opening;                      Very weak intermittent blow died on 2nd opening                      Times: Open 30", Shut-in 15", Open 15", Shut-in 15"                      Recovered: 65 feet of mud                      SIP: 961-950                      FP: 79-68/113-102                      HP: 1975</p>			GEARHART: G-XYCAL - DDL- MSFL, CDL-CNS, LASERLOG	
Anhydrite	742	765		
Topeka		2972		
Heebner	2972	3279		
Toronto	3279	3298		
Lansing-KC	3298	3433		
Base KC.	3433	3656		
Congl. Chert	3656	3708		
Arbuckle Group	3708	3855		
Rotary total depth		3905		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Scks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	415'	50/50 Poz	300 scks	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production D&A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Gas	Water
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio	CFPB

Perforations