

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Gould Oil, Inc. API NO. 15-007-21,423-0000

ADDRESS P.O. Box 8640 COUNTY Barber

Wichita, KS 67208 FIELD Skinner

** CONTACT PERSON Dale P. Jewett PROD. FORMATION Viola

PHONE 316 682-5523

PURCHASER Koch Oil Company LEASE SHAFT

ADDRESS P.O. Box 2256 WELL NO. #3

Wichita, KS 67201 WELL LOCATION 90'N of C S/2 NW/4

DRILLING CONTRACTOR Eagle Drilling, Inc. 750 Ft. from South Line and

ADDRESS P.O. Box 8609 1320 Ft. from East Line of

Wichita, KS 67208 the NW (Qtr.) SEC19 TWP 31SRGE 14W.

PLUGGING CONTRACTOR Eagle Drilling, Inc.

ADDRESS P.O. Box 8640

Wichita, KS 67208

TOTAL DEPTH 4900' PBTD 4875'

SPUD DATE 03-26-82 DATE COMPLETED 06-21-82

ELEV: GR 1832' DF N/A KB 1845'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-27810

Amount of surface pipe set and cemented 963.12' DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

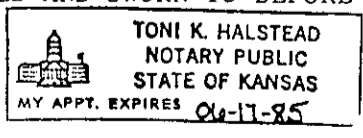
A F F I D A V I T

Dale P. Jewett, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dale P. Jewett
Date P. Jewett (Name) Vice President

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of July, 1982.



Toni K. Halstead
Toni K. Halstead, Notary Public, Commission

MY COMMISSION EXPIRES: June 17, 1985

RECEIVED
8-31-82
AUG 31 1982

** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION, Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Ran Dresser-Atlas DIL & CD-CN-FR Caliper Logs						
Onaga Shale	2948	-(1103)				
Wabaunsee	2983	-(1138)				
Stotler	3127	-(1282)				
Larkio	3174	-(1329)				
Howard	3349	-(1504)				
Topeka	3463	-(1618)				
Queen Hill	3642	-(1797)				
Heebner	3836	-(1991)				
Torontc	3852	-(2007)				
Douglas Shale	3876	-(2031)				
Upper Douglas Sand	3892	-(2047)				
Lower Douglas Sand	3979	-(2134)				
Lansing	4014	-(2169)				
Stark Shale	4324	-(2479)				
Base Kansas City	4405	-(2560)				
Marmaton	4473	-(2628)				
Conglomerate	4535	-(2690)				
Viola	4600	-(2755)				
Simpson	4735	-(2890)				
Arbuckle	4859	-(3014)				
LTD	4904	-(3059)				
DST #1: 4600'-4615' (45"-60"-60"-90") GTS in 13"						
Recovered 420' of clean gassy oil. IFP = 901# - 784# ISIP = 1562# FFP = 569# - 530# FSIP = 1543# BHT = 100°F						
DST #2: 4617'-4643' (30"-60"-60"-90") Recovered 45' HOGCM, 2% oil. IFP = 39#-39# ISIP = 530# (Low Perm) FFP = 39#-39# FSIP = 393# (Low Perm)						
DST #3: 4655'-4674' (45"-60"-60"-90") Recovered 45' OCM. IFP = 30#-39# ISIP = 147# (Low Perm) FFP = 30#-39# FSIP = 265# (Low Perm) BHT = 113°F						
DST #4: 4726'-4761' (30"-60"-30"-60") Recovered 240' OCM, 5% oil + 120' salt water. IFP = 49#-118# ISIP = 1678# FFP = 138#-206# FSIP = 1640# BHT = 102°F						
DST #5: 4856'-4865' (30"-60"-30"-60") Recovered 15' VCM + 5' salt water. IFP = 20#-30# ISIP = 1717# FFP = 30#-47# FSIP = 1620# BHT = 98°F						

RELEASED

JUL 20 1984

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	976'	Lite Weight Common	500 150	3% cc 2% gel, 3% cc
Production	7 7/8	5 1/2"	15.5# 14#	4896'	50/50 Pozmix	225	18% salt, 12 1/2#/sx gilsonite + 0.75% CRF2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4	DP	4600' - 4604'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4674'	N/A

ACID FRACTURE SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
70 gallons 15% Non-E acid	4600' - 4604'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
06-23-82	Pumping	30.5

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water, %	Gas-oil ratio
	62 bbls.	Trace MCF	%	38 bbls. N/A CFPB

Disposition of gas (vented, used on lease, or sold)	Perforations
Used on Lease	4600' - 4604'

FROM CONFIDENTIAL
JUL 30 1964
RELEASED