

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5298
Name GOULD OIL, INC
Address 411 N. WEBB ROAD
City/State/Zip WICHITA, KS 67206

Operator Contact Person DALE P. JEWETT
Phone 316-682-5523

Contractor: License # 5842
Name GABBERT-JONES

Wellsite Geologist DONALD J. MALONE
Phone 316-263-4225

PURCHASER CLEAR CREEK, INC

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9/10/80 9/20/80 12/29/80
Spud Date Date Reached TD Completion Date
4800 4720
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 344 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-007,20,995-0000
County BARBER
280' W. OF
C. SE. Sec. 19. Twp. 31S. Rge. 14. East West

2640 Ft North from Southeast Corner of Section
2920 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

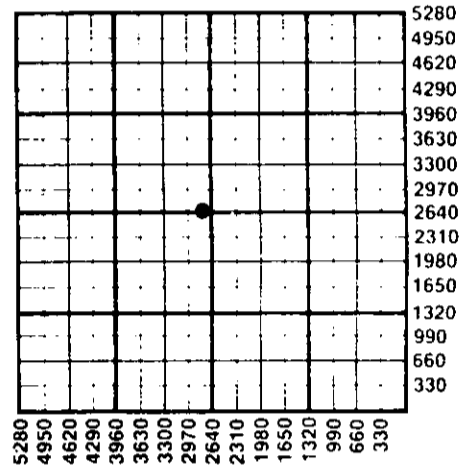
Lease Name THUNDERBIRD RANCH Well # 1

Field Name SKINNER

Producing Formation SIMPSON

Elevation: Ground 1721 KB 1726

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 2600 Ft North from Southeast Corner (Stream, pond etc) 3300 Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature DALE P. JEWETT
Title VICE-PRESIDENT Date 3/25/87

Subscribed and sworn to before me this 25TH day of MARCH 1987
Notary Public
Date Commission Expires DECEMBER 17, 1989

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name GOULD OIL, INC. Lease Name THUNDERBIRD RANCH Well # 1 SEC. 19 TWP. 31S RGE. 14 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
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DST #1 (L-KC) 3965-4005' 30"-45"-45"-60", WEAK BLOW THROUGHOUT, REC: 372' SW IFP 42-126#, FFP 145-208#, ISIP 1478#, FSIP 1478#, BHT 110° DST #2 (VIOLA) 4487-4508' 30"-45"-45"-60", STRONG BLOW THROUGHOUT, REC: 3350 GIP, 120' HOGCM, 30' FREE GASSY OIL IFP 31-52#, FFP 31-62#, ISIP 621#, FSIP 621#, BHT 110° DST #3 (SIMPSON) 4630-4645' 30"-45"-45"-60", STRONG BLOW GTS 25", GAUGED AS FOLLOWS: 2.76 MCF AT END OF 1ST OPEN FLOW, 2.76 MCF TO 5 MCF AT END OF 2ND OPEN FLOW. REC: 90' VHO & GCM, 270' CLEAN TO MDY GSY OIL, 186' SW. IFP 62-145#, FFP 145-259#, ISIP 1602#, FSIP 1582#, BHT 120°	<table border="0" style="width:100%"> <tr> <th style="text-align:left">Name</th> <th style="text-align:left">Top</th> <th style="text-align:left">Bottom</th> </tr> <tr> <td>WABAUNSEE</td> <td>2875</td> <td>(-1149)</td> </tr> <tr> <td>HEEBNER</td> <td>3721</td> <td>(-1995)</td> </tr> <tr> <td>B/KC</td> <td>4293</td> <td>(-2567)</td> </tr> <tr> <td>VIOLA</td> <td>4483</td> <td>(-2757)</td> </tr> <tr> <td>SIMPSON SD</td> <td>4625</td> <td>(-2899)</td> </tr> <tr> <td>ARBUCKLE</td> <td>4741</td> <td>(-3015)</td> </tr> </table> DST #4 (ARBUCKLE) 4748-4760' 30"-45"-30"-45", STRONG BLOW THROUGHOUT REC: HO & GCM, 400 FREE GSY OIL, 1550 SW IFP 125-539#, FFP 560-849#, ISIP 1654#, FSIP 1592#, BHT 120°	Name	Top	Bottom	WABAUNSEE	2875	(-1149)	HEEBNER	3721	(-1995)	B/KC	4293	(-2567)	VIOLA	4483	(-2757)	SIMPSON SD	4625	(-2899)	ARBUCKLE	4741	(-3015)
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE.....	12 1/2	8 5/8 (USED)	28	344	COMMON	275	2% GEL + 3% CA CL
PRODUCTION.....	7 7/8	5 1/2	14	4799	POZMIX	225	18% SALT
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4741'-42, TESTED & THEN SET PLUG ABOVE						
2	4627'-37			500 GALLONS-15% MUD ACID			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
12/29/80		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		20 Bbls	TRACE MCF	100 Bbls	CFPB	37°	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled