

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5316
Name Falcon Exploration, Inc.
Address 125 N. Market #1075
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Tom Boyce
Phone (316) 265-3351

Contractor: License # 5104
Name Blue Goose Drilling

Wellsite Geologist Arden Ratzlaff
Phone (316) 262-8938

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~OWHO~~: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7/7/89 Spud Date 7/16/89 Date Reached TD 7/16/89 Completion Date

5000' Total Depth N/A PBDT

Amount of Surface Pipe Set and Cemented at 560 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Allied Cementing
Invoice # 6637

API NO. 15-135-23361-0000
County Ness
C SE SE Sec 11 Twp 20 Rge 22 East XX West

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

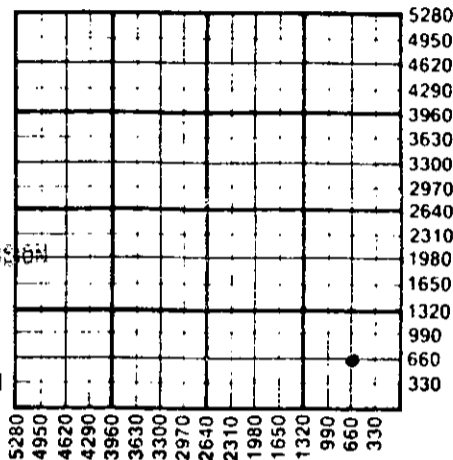
Lease Name Ray Well # 1

Field Name Bondurant West

Producing Formation N/A

Elevation: Ground 2250 KB 2260

Section Plat



RECEIVED
8-9-89
AUG 9 1989
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 1320 Ft North from Southeast Corner (Stream, pond etc) 1320 Ft West from Southeast Corner Sec 17 Twp 20S Rge 22W ~~XX~~ West

Alex Deschant, Bazine, KS
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John T. Base
Title Engineer Date 7/28/89

Subscribed and sworn to before me this 28th day of July 1989

Notary Public Norma N. LeBlanc
Norma N. LeBlanc

Date Commission Expires July 8, 1991



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
AD #1

SIDE TWO

Operator Name Falcon Exploration Inc. Lease Name Ray Well # 1

Sec. 11 Twp. 20 Rge. 22 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4352-4425', 30-60-45-60, First open weak building to 1 3/4", Second open very wk, dead in 33 min. Rec. 65' mud IFP 94-72, FFP 108-94, ISIP 1375, FSIP 1353 118° temp.
 DST #2, 4424-4437', 30-45-20-0, slight packer leak initially, reset packer, held. First open-weak blow, died in 20 min. Second open-dead, flushed tool, no help. Rec. 410' mud, no show. IFP 298-276, FFP 353-298, ISIP 1265 FSIP-none 119°

Name	Top	Bottom
Anhydrite	1491	+769
B/Anhydrite	1522	+738
Heebner	3740	-1480
Toronto	3759	-1499
Lansing	3788	-1528
Ft. Scott	4307	-2047
Miss.	4417	-2157
Miss. Osage	4449	-2189
Arbuckle	4766	-2516
RTD	5000	-2750

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	560	60-40PQZ	250	2% gel, 3% CC
Production	7 7/8	5 1/2	14#	4775	60-40PQZ	250	10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	open hole 4775-5000'			1000 gal. 15% HCl			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size 2 7/8"	Set At 4721	Packer at 4721				
Date of First Production		Producing Method					
disposal well		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
NA							
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled