

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9814
name C. Lee Mueller
address 5000 Lakeshore Dr.
City/State/Zip Littleton, Colorado 80123

Operator Contact Person C. Lee Mueller
Phone (303) 795-7665

Contractor: license # 5104
name Blue Goose Drilling Co., Inc.

Wellsite Geologist Bill Clark
Phone (303) 794-7718

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth
Wichita, Kansas

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8-28-84 9-3-84 9-3-84
Spud Date Date Reached TD Completion Date

4425' 353.38'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 360' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0 feet depth to 363' w/ 225 SX cmt

API NO. 15 - 15 - 135 - 22,659 - 000

County Ness

C. SW SE Sec 11 Twp 20S Rge 22 West

660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

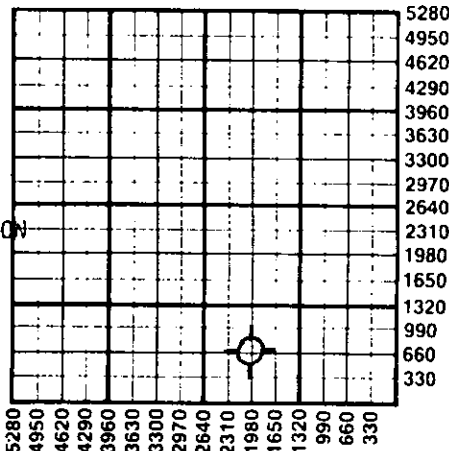
Lease Name Uehling Well# 34-11

Field Name

Producing Formation

Elevation: Ground 2239' KB 2246'

Section Plat



RECEIVED
10-22-84
OCT 22 1984

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]
Title Sole Proprietor Date 10/15/84

Subscribed and sworn to before me this 19th day of October 1984

Notary Public Geraldine K. Schneider
Date Commission Expires 12-16-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 11 Twp. 20S Rge. 22W

SIDE TWO

Operator Name C. Lee Mueller Lease Name Uehling Well# 32-11 SEC 11 TWP. 20S RGE. 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

| Name | Formation Description | |
|--------------|-----------------------|---------|
| | Top | Bottom |
| Anhydrite | 1476 | (+770) |
| Heebner | 3720 | (-1474) |
| Lansing | 3770 | (-1524) |
| BKC | 4096 | (-1850) |
| Ft. Scott | 4291 | (-2045) |
| Conglomerate | 4355 | (-2109) |
| Mississippi | 4416 | (-2170) |

| CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|---|---------------------------|----------------|---|----------------|--|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | 12 1/4 | 8 5/8 | 20# | 360' | 60-40 Pos. | 225 | 2% Gel 3% cc |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD | | | | | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| size | set at | packer at | | | | | |
| Date of First Production D&A | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____ | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | Bbls | MCF | Bbls | CFPB | | | |

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

