

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7077 EXPIRATION DATE June 30th Yearly

OPERATOR Bowen Oil & Exploration API NO. 15-135-21, 385-10001

ADDRESS 720 N. Main, Suite 320 COUNTY Ness

Hutchinson, KS FIELD Un-Named

** CONTACT PERSON Ralph G. Bowen PROD. FORMATION Ft. Scott
PHONE 316/665-6563 Indicate if new pay.

PURCHASER Clear Creek LEASE Schwieen

ADDRESS 818 Century Plaza Building WELL NO. #1
Wichita, KS 67202 WELL LOCATION NE, NW

DRILLING DaMac Drilling, Inc. 660 Ft. from North Line and

CONTRACTOR ADDRESS Box 1164 660 Ft. from West Line of (E)
Great Bend, KS the NW (Qtr.) SEC 11 TWP 20S RGE 22W (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT			

(Office Use Only)
KCC
KGS
SWD/REP
PLG.
NGPA _____

TOTAL DEPTH 4651' PBTD _____

SPUD DATE 7-20-83 DATE COMPLETED 7-27-83

ELEV: GR 2234 DF _____ KB 2243

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ DV Tool Used? _____

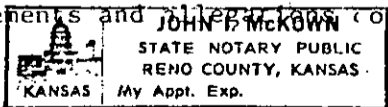
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion oil well. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ralph G. Bowen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Ralph G. Bowen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of October 18,

19 83

John P. McKown
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 1, 1986

RECEIVED
STATE CORPORATION COMMISSION
12-23-83
DEC 23 1983

** The person who can be reached by phone regarding any questions is 316/665-6563 this information.

Side TWO

OPERATOR Bowen Oil & Exploration LEASE NAME Schwien

SEC 11 TWP 20S RGE 22W (E) (W)

WELL NO # 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.</p> <p>If additional space is needed use Page 2</p>				
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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8	5 1/2		4,465	Halliburton Light Cement	100	Reg. Portland 50 1sk Halliburton Gel @ 2% 50 Salt 271 Blended Gilsonite Blended Halad-9 Blended

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-L.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	