

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anatole Oil Corporation

API NO. 15-007-21,345-0000

ADDRESS 609 One Tandy Center
Ft. Worth, Texas 76102

COUNTY Barber

FIELD

**CONTACT PERSON Robert D. Baker
PHONE 817-332-4794

PROD. FORMATION

LEASE Lenkner

PURCHASER

WELL NO. 1

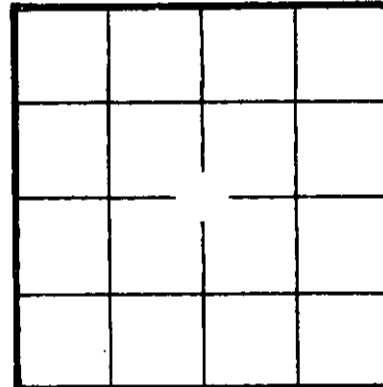
ADDRESS

WELL LOCATION NWNENE

DRILLING Gabbert-Jones, Inc.
CONTRACTOR
ADDRESS 830 Sutton Place
Wichita, Kansas 67202

330 Ft. from North Line and
990 Ft. from East Line of
the SEC. 5 TWP. 30S RGE. 14W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING Gabbert-Jones, Inc.
CONTRACTOR
ADDRESS 830 Sutton Place
Wichita, Kansas 67202

TOTAL DEPTH 4730' PBTD

SPUD DATE 12-14-81 DATE COMPLETED 12-23-81

ELEV: GR 1990 DF KB 1995

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 466' x 375sks DV Tool Used?

AFFIDAVIT

STATE OF Texas, COUNTY OF Tarrant SS, I, Robert D. Baker

DEPOSES THAT HE IS Agent (FOR) (OF) Anatole Oil Corporation
OPERATOR OF THE Lenkner LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 23 DAY OF Dec, 1981, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 4 DAY OF Feb, 1982.

(S) Robert D. Baker
Chris Paschke
NOTARY PUBLIC

MY COMMISSION EXPIRES: MY COMMISSION EXPIRES 12-23-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Tests Run			Anhydrite	825 (1170)
			Hebner	3873 (1878)
			Brown Lime	4040 (2045)
			Lansing	4054 (2059)
			B. Kansas City	4446 (2451)
			Marmation	4467 (2472)
			Viola	4556 (2561)
			Simpson Sh.	4606 (2611)
			Simpson Ss.	4612 (2617)
			Arbuckle	4705 (2710)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8"		466'		375	2%Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB
--	--------------	------------	------------------	-----------------------

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------