STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 135-22,698-000				
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Ness				
DESCRIPTION OF WELL AND LEASE Operator: license # 5316 Falcon Exploration Inc. name 1531 Kansas State Bank Building	C NW/4 SW/4 Sec 15 Twp 20S Age 22W Fast X West 1980 Ft North from Southeast Corner of Section Ft West from Southeast Corner of Section (Note: locate well in section plat below)				
City/State/Zip Wichita, Kansas 67202	Lease Name				
Operator Contact Person Micheal S. Mitchell Phone 316-262-1378	Field Name				
Contractor: license # 5302 name Red Tiger Drilling Company	Producing Formation				
Wellsite Geologist Jerry Honas Phone (316) 263-2093 PURCHASER Designate Type of Completion	Section Plat 5280 4950 4620				
X) New Well Re-Entry	4290 3960 3630				
☐ Oil ☐ SWD ☐ Temp Abd ☐ Gas ☐ Inj ☐ Delayed Comp. X Dry ☐ Other (Core, Water Supply etc.) If OWWO: old well info as follows: Operator Well Name Comp. Date ☐ Old Total Depth	3300 2970 2640 2310 1980 1650 1320 990 660 330				
WELL HISTORY Drilling Method: Mud Rotary ☐ Air Rotary ☐ Cable	WATER SUPPLY INFORMATION				
10/15/84 10/22/84 10/22/84 Spud Date	Source of Water: Division of Water Resources Permit #				
4,482'	Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of				
Total Depth PBTD Amount of Surface Pipe Set and Cemented at	Sec Twp Rge [East [West] Surface Water 1100 Ft North From Sourtheast Corner and (Stream Fondetc.) 500 Ft West From Southeast Corner Sec 17 Twp20S Rge 22W East West Other (explain) Alex Dechant, Bazine, Ks. (purchased from city, R.W.D.#)				
If alternate 2 completion, cement circulated from feet depth to	Disposition of Produced Water: Disposal Repressuring Docket #				
INSTRUCTIONS: This form shall be completed in duplicate and filled Wichita, Kansas 67202, within 90 days after completion or recompletion of any Information on side two of this form will be held confidential for a period of 12 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.	well. Rules 82-3-130 and 82-3-107 apply. months if requested in writing and submitted with the form. See rule 82-3-107				
All requirements of the statutes, rules, and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements				
Subscribed and sworn to before me this 19th day of Janua: Notary Public Salucian Caster	RECEIVED (Specify) STATE COLUMN THOSE COMMISSION STATE COLUMN THOSE COMMISSION SPECIFY SPECIFY				
Date Commission Expires 10-5-87 PATRICIA L. EAST STATE NOTARY PUB Sedgwick County, Kan My Appt. Exp.	LIE 1 10 - 8 C				

CIDE	TIMO
SIDE	TWO

	0.02 1110		
Operator Name Falcon Exploration Inc. Lease Name	Cox	Well#1. SEC .15 TWP. 20S . RG	iE. 22W ☑ Eas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken	X∑ Yes X∑ Yes ∐ Yes	□ No □ No □*No		:	Formation Log	Description Sample	
			:	Name		Тор	Bottom
DST #1 4350-4435 45-	60-45-60		:	Anhy.		1474	+ 760
Initial blow - wk thru			:	B/Anhy.		1511	+ 723
wk thru-out. Rec. 65'	WM w/sli.	scum of oi	1;	Hb.		3731	-1497
	2381, IFP		:	Toronto		3744	-1510
ISIP 1311, FFP 110-110	, FSIP 127	8, FHP 2371	, :	Lans.		3782	-1548
BHT 120°.				Pawnee		4222	-1988
			:	Ft. Scott		4300	-2066
			:	Cher. Sh.		4324	-2090
			÷	Miss.		4428	-2194

LTD

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4482

-2248

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-		Rep	CASING R		<u> </u>	used production, etc.		type and
Purpose of string	1	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	percent additives
Surface		12.1/4''	. 8 . 5 / 8''	24#	.513'	60/40. Poz.	300	.2% .Gel . 3% . C.C.
	.							
	.			* * * * * * * * * * * * * * * * * * * *	· · · · · · · · · · · · · · · · · · ·			
	•••							,
		REGRATION R			Acid,	Fracture, Shot,	Cement Squee	ze Record
shots per foot	sp	ecify footage of e	ach interval perfor	ated		(amount and kin	d of material use	d) Depth
TUBING RECOR		ize	set at	packer at		Liner Run		No
			flowin		· · · · · · · · · · · · · · · · · · ·			
Estimated Production Per 24 Hours	n 🛊	Oil	Bbis	Gas MCF	Water	Gas-	- Oil Ratio	´ Gravity
<u> </u>		· · · · · · · · · · · · · · · · · · ·	M	ETHOD OF	COMPLETION		PRODU	ICTION INTERVAL
Disposition of gas:	_	vented		open hole	perforation			
·	s			other (specify)	••••••		• • • • • • • • • • • • • • • • • • • •	
	LJ (used on lease		□Dually Co	-		*******	

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