



**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

**Formation Description**  
☒ Log      ☐ Sample

DST #1 4350-4435 45-60-45-60  
Initial blow - wk thru-out, final blow -  
wk thru-out. Rec. 65' WM w/sli. scum of oil,  
70% mud, 30% wtr. IHP 2381, IFP 99-99,  
ISIP 1311, FFP 110-110, FSIP 1278, FHP 2371,  
BHT 120°.

Name	Top	Bottom
Anhy.	1474	+ 760
B/Anhy.	1511	+ 723
Hb.	3731	-1497
Toronto	3744	-1510
Lans.	3782	-1548
Pawnee	4222	-1988
Ft. Scott	4300	-2066
Cher. Sh.	4324	-2090
Miss.	4428	-2194
LTD	4482	-2248

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<b>CASING RECORD</b>							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs./ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface .....	12 1/4" .....	8 5/8" .....	24# .....	513' .....	60/40 Poz. ....	300 .....	2% Gel . 3% C.C. ....
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<b>PERFORATION RECORD</b>		<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
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<b>TUBING RECORD</b>			Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing method			
	<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....			
Estimated Production Per 24 Hours ➡	Oil Bbls	Gas MCF	Water Bbls	Gravity Gas- Oil Ratio CFPB

Disposition of gas: ☐ vented  
☐ sold  
☒ used on lease

**METHOD OF COMPLETION**  
☐ open hole      ☐ perforation  
☐ other (specify) .....

☐ Dually Completed.  
☐ Commingled

### PRODUCTION INTERVAL

RELEASED

JUN 13 1988

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