

ORIGINAL SIDE ONE

CONFIDENTIAL 1991

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5316  
Name: Falcon Exploration Inc.  
Address 125 N. Market, Suite 1075  
Wichita, KS 67202-1710  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jim Thatcher  
Phone (316) 265-3351

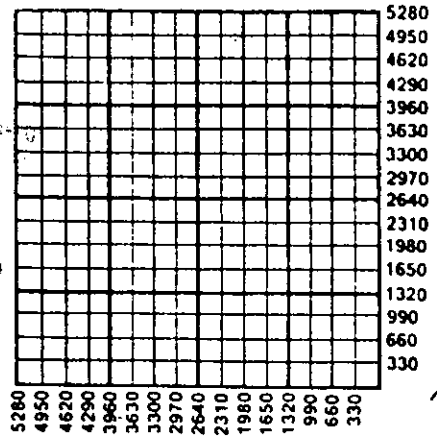
Contractor: Name: Blue Goose Drilling  
License: 5104  
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7/2/90 7/10/90 7/10/90  
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23479-0000 FROM CONFIDENTIAL  
County Ness ✓  
150'N SW NE Sec. 14 Twp. 20 Rge. 22  East West  
3450 ✓ Ft. North from Southeast Corner of Section  
1980 ✓ Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Maier ✓ Well # 2A  
Field Name Bondurant North  
Producing Formation \_\_\_\_\_  
Elevation: Ground 2231 KB 2238  
Total Depth 4450 PBTD -



Amount of Surface Pipe Set and Cemented at 616 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Agent Date 8/09/90  
Subscribed and sworn to before me this \_\_\_\_\_ day of August,  
19 90.  
Notary Public \_\_\_\_\_  
Date Commission Expires \_\_\_\_\_

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

PI

**SIDE TWO**

Operator Name Falcon Exploration Inc. Lease Name Maier Well # 2A  
 Sec. 14 Twp. 20 Rge. 22  East  West  
 County Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 DST #1, 4321-79, times 45/60/60/90, rec. 911 ocw, flow p 94/297 - 340/485. SIP 1375/1375.  
 DST #2, 4379-88, times 30/45/30/45, rec. 1200' mw, flow p 202/558 - 565/565, SIP 565/565.

SEP 07 1991  
 RELEASED  
 FROM CONFIDENTIAL

Name	Formation Description	
	Top	Bottom
Anhydrite	1457	
Heebner	3711	
LKC	3758	4112
Pawnee	4195	
Ft. Scott	4276	
Cherokee	4301	
Mississippi	4374	
TD	4450	

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	23	616	60/40 poz	250	3% CC, 2% gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_  
 Estimated Production Per 24 Hours  
 Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_