

ORIGINAL

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CONFIDENTIAL
SEP 07 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5316
Name: Falcon Exploration Inc.
Address 125 N. Market, Suite 1075
City/State/Zip Wichita, KS 67202-1710
Purchaser: Clear Creek
Operator Contact Person: Jim Thatcher
Phone (316) 265-3351
Contractor: Name: Blue Goose Drilling
License: 5104
Wellsite Geologist: Kerry Parham

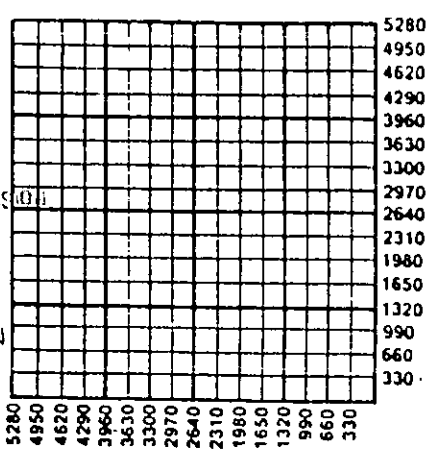
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If ~~DMWO~~ old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
5/24/90 5/31/90 7/12/90
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23467-5000
County Ness FROM CONFIDENTIAL
150 NE
C SE NW Sec. 14 Twp. 20 Rge. 22 East West
3510 ✓ Ft. North from Southeast Corner of Section
3090 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Adam Well # 1
Field Name Bondurant West
Producing Formation Mississippi
Elevation: Ground 2214 KB 2221
Total Depth 4363 PBSD _____

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8-21-90
AUG 21 1990
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 651 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Agent Date 8/10/90
Subscribed and sworn to before me this 10th day of August,
19 90.
Notary Public [Signature]
Date Commission Expires _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Falcon Exploration Inc. Lease Name Adam Well # 1
 Sec. 14 Twp. 20 Rge. 22 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (cased hole Yes No
 (Submit Copy.) log

Formation Description

Log Sample

Name	Top	Bottom
Anhydrite	1453	1489
Heebner	3697	
LKC	3743	4097
Pawnee	4187	
Ft. Scott	4265	
Cherokee Sh	4287	
Mississippi	4356	

DST #1, 4309-59, times 45/60/60/90. Rec. 345' hvy m&g oil, flow p 73/100-155/174, SIP 1349/1349

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	651	60/40 poz	250	3% CC, 2% gel
Production	7 7/8	5 1/2	14#	4354	60/40 poz	150	10% salt, 2% gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole 4354-63	750 gal mod 202	4354-63

TUBING RECORD Size 2 3/8 Set At 4358 Packer At none Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	14	TSTM	18	--	38

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval 4354-63

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

SEP 07 1991

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 8045

Home Office P. O. Box 2105 Russell, Kansas 67665

NEW

Date	5.31.90	Sec	14	Twp	20	Range	22	Called	10:30 AM	On Location	11:45 PM	Job Start	9:15 AM	Finish	10:15 AM
Lease	Adm	Well No.	1	Location	Beigne 9S, 1E, W	County	ANK	State	Kansas						
Contractor	Blue Hoop Drilling														
Type Job	Longstring														
Hole Size	7 7/8"	T.D.	4359'												
Csg.	5 1/2"	Depth	4354'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.		Shoe Joint	35'												
Press Max.	1000#	Minimum	30#												
Meas Line	YEA	Displace	105.3												
Perf.															

You are hereby requested to rent cementing equipment and furnish cement and help to assist owner or contractor to do work as listed.

Charge To: *Falcon Exploration, Inc.*

Street: *125 N. Market Suite 10*

City: *Wichita* State: *Ks.* *67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *1053*

Amount Ordered: *150 60/40 10% salt 2% gel*

Ness City

No.	Cementer	Helper
Pumpark # <i>46</i>	<i>BEN</i>	
Pumpark # <i>101</i>	<i>JAYSON</i>	<i>KRIS</i>
Bulkark # <i>101</i>	Driver <i>Johnny</i>	
Bulkark	Driver	

Consisting of		
Common	<i>90</i>	<i>5.00</i>
Poz Mix	<i>60</i>	<i>2.25</i>
Gel	<i>3</i>	<i>6.25</i>
Chloride		
Quicker		
Salt	<i>15</i>	<i>4.75</i>
Handling	<i>150</i>	<i>90</i>
Mileage	<i>23</i>	<i>103.50</i>
Sub Total		
Total		<i>894.75</i>

DEPTH of Job	Reference	Amount
	<i>Pump truck charge</i>	<i>838.00</i>
	<i>Mileage</i>	<i>23.00</i>
	<i>1.5 1/2 subber plug</i>	<i>13.00</i>
	Tax	
	Total	<i>904.00</i>

Floating Equipment	
TOTAL	<i>1798.75</i>
Disc	<i>359.75</i>
Total	<i>1439.00</i>

Remarks: *Float did hold*

Thank you.

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CONSERVATION DIVISION
Wichita, Kansas

SEP 07 1990

ALLIED CEMENTING CO., INC. No. 8057

Home Office P. O. Box 31, Russell, Kansas 67665

New

Date	5-25-90	Sec	19	Twpt	20	Range	22	Called	11:30 AM	Out	7 AM	On Location	6 AM	Job	6 45 AM	Finish	6 45 AM
Lease	ADAM	Well No.		Location	Bequire 95 1/2 W. Sinto	County	NESS	State	Ks								

Contractor Blue Goose

Owner SAMU

Type Job SURFACE

To: Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and help to assist owner or contractor to do work as listed.

Hole Size 12 1/4" I.D. 65'

Cag. 8 5/8" (23 ft) Depth 65'

Tbg. Size 3" Depth

Drill Pipe 3" Depth

Tool 3" Depth

Cement Left in Cag. 15' Shoe Joint

Press Max. Minimum

Meas Line Displace 410

Perf. EQUIPMENT

No.	Cementer	GARY
Pumpk	Helper	DAVE
No.	Cementer	
Pumpk	Helper	
Bulkk	Driver	Bill
Bulkk	Driver	

Charge To Falcon Exploration Inc

Street 125 N. Market - Suite 1075

City Wichita, KS State KS 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. 250

James Miller CEMENT

Amount Ordered 250 @ 40 29.00 39.00

Consisting of

Common	150	5.00	750.00
Poz. Mix.	100	2.25	225.00
Gel.	5	6.75	NIC
Chloride	8	20.00	160.00
Quickset			
Handling	250	.90	225.00
Mileage	23		172.50
Sub. Total			
Total			1532.50

DEPTH of Job

Reference: Pump TRC Chgs 360.00

Pump TRC Miles 23.00

1-8 5/8" Plus 40.00

351' at .39 136.89

Total 559.89

Remarks: Cement Did Cure

Thank You

Floating Equipment

Total \$ 2092.39

Disc = 418.48

\$ 1673.91

STATE CORPORATION COMMISSION

AUG 2 1 1990

CONSERVATION DIVISION Wichita, Kansas