

10/12/99  
RELEASED

ORIGINAL

S  
SIDE ONE

NOV 14 1991

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23356 - (700)  
County Ness FROM CONFIDENTIAL

C SE SW Sec. 14 Twp. 20S Rge. 22 X East West  
660 Ft. North from Southeast Corner of Section  
3300 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

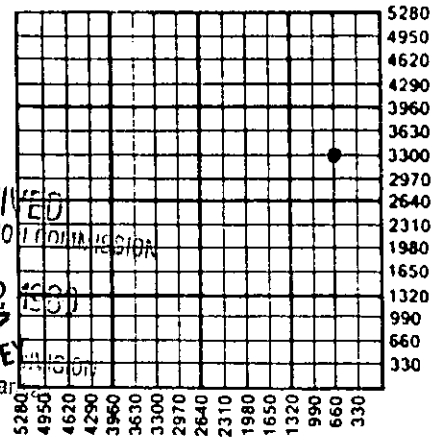
Lease Name Wagner Well # 2

Field Name Bondurant West

Producing Formation Mississippian

Elevation: Ground 2202 KB 12'

Total Depth 4353 PSTD same



ALT I  
1-14-91

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OCT 12 1989  
KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

Amount of Surface Pipe Set and Cemented at 643.73 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from NA

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: License # 5316

Name: Falcon Exploration, Inc.

Address 125 N. Market, #1075

City/State/Zip Wichita, KS 67202

Purchaser: Clear Creek

Operator Contact Person: Jim Thatcher

Phone ( 316 ) 265-3351

Contractor: Name: Blue Goose Drilling

License: 5104

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If **OMMO**: old well info as follows:  
Operator: N/a

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

6/14/89 6/20/89 6/21/89  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title Drilling & Production Manager Date 8/31/89

Subscribed and sworn to before me this 31st day of August, 19 89.

Notary Public Norma N. LeBlanc

Date Commission Expires 7/8/91

NORMA N. LeBLANC  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7-8-91

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

P1

SIDE TWO

Operator Name Falcon Exploration, Inc.

Lease Name -1, Wagner Well # 2

Sec. 14 Twp. 20 Rge. 22

East  
 West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

DST #1, 4297-4353', 45-60-60-90  
Rec. 370' VHGMCO  
IFP 105-126, ISIP 1352, FFP 157-199,  
FSIP 1352

Formation Description

JAN 14 1991

Log  Sample

**FROM CONFIDENTIAL**

Name	Top	Bottom
Anhydrite	1453	+777
Heebner	3285	-1073
Lansing	3733	-1521
B/KC	4082	-1870
Ft. Scott	4248	-2036
Cherokee	4274	-2062
Osage	4350	-2138
RTD	4353	-2141

**CASING RECORD**  New  Used

Report all strings set-conductor; surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	643	60/40 poz	250	2% gel, 3% CC
Production	7 7/8	5 1/2	14#	4351	common	150	10% salt

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole	4351-4353	none	

**TUBING RECORD**

Size 2 3/8" EUE Set At 4347 Packer At NA Liner Run  Yes  No

Date of First Production 8/8/89 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	0	0		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.**

No. 6628

Home Office P. O. Box 31 Russell, Kansas 67665

NEW

Date	6-21-89	Sec.	14	Twp.	20	Range	22	Called Out	10:30 AM	On Location	12:00 AM	Job Start	7:00 AM	Finish	
Lease	Wagner	Well No.	2	Location	BAZINE 9S2W1N4E			County	NESS	State	KS				
Contractor	Blue Goose														
Type Job	5 1/2 Porg.														
Hole Size	7 7/8	T.D.	4353												
Csg.	5 1/2	Depth	4351												
Tbg. Size		Depth	RELEASED												
Drill Pipe		Depth	14100												
Tool		Depth													
Cement Left in Csg.		Shoe Joint	EPROBIOCONFIDENTIAL												
Press Max.	1000	Minimum													
Meas Line		Displace	V 108.335												
Perf.															

**EQUIPMENT**

No.	Cementer	Ben	CARY
Pumptrk 158	Helper		DWANE
No.	Cementer		
Pumptrk	Helper		
Driver			MICK
Bulktrk 199	Driver		

**DEPTH of Job**

Reference:	Pump TRK Chas	838.00
	Pump TRK Miles	17.00
	1-5 1/2 Plug	43.00
	Sub Total	
	Tax	
	Total	898.00

Remarks: float did hold

THANK YOU!

Owner  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To: FALCON Exploration Inc  
 Street: 125 N. Market  
 City: WICHITA State: KS 6720

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. Max Larson  
 X

CEMENT

Amount Ordered	150 SKS Con 10% SALT	
Consisting of	20 BBLs SALT PLUG	
Common	150	5.00 750.00
Poz. Mix		
Gel.		
Chloride		
Quickset		
Salt-25		4.75 118.75
		Sales Tax
Handling	150	.90 135.00
Mileage	17	76.5
	Sub Total	
	Total	1080.00
Floating Equipment		
	TOTAL \$	1978.25
	Less Disc.	395.65

RECEIVED \$ 1582.60  
 STATE OF KANSAS  
 CONSERVATION COMMISSION  
 JUN 12 1989

CONSERVATION DIVISION  
 Wichita, Kansas

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OCT 14 1991

CO-7

FROM CONFIDENTIAL

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO AN OIL WELL

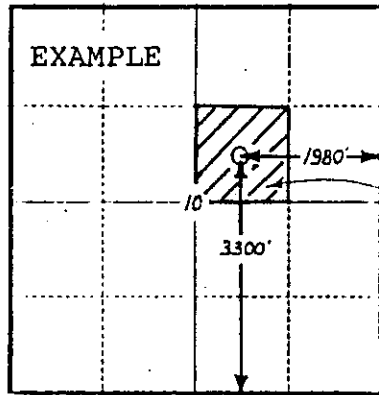
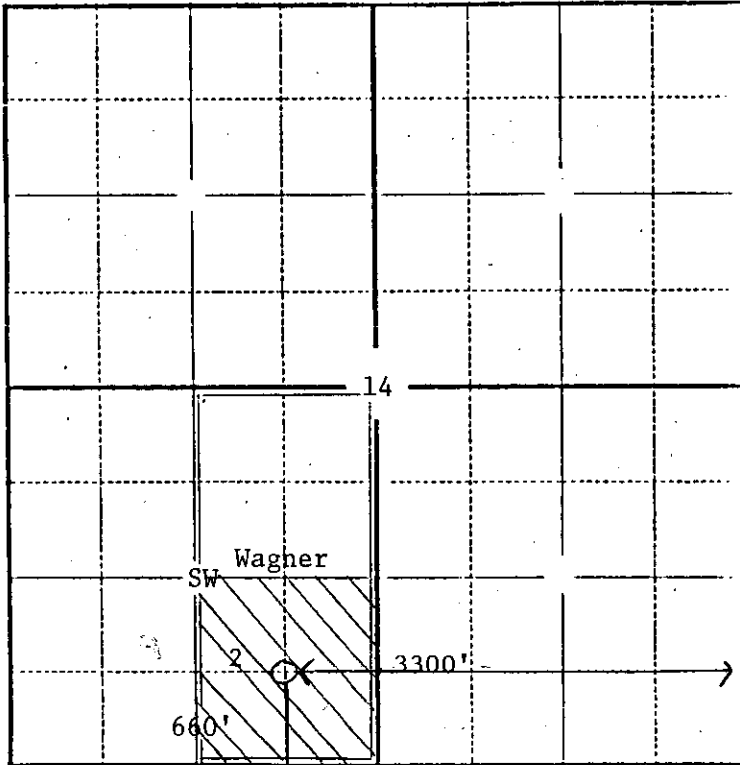
State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Falcon Exploration, Inc.  
LEASE NAME Wagner  
WELL NUMBER #2  
FIELD Bondurant  
NUMBER OF ACRES ATTRIBUTED TO WELL 40

LOCATION OF WELL:  
660 feet north of SE corner  
3300 feet west of SE corner  
14 Sec. 20S T. 22W R.  
COUNTY Ness

PLAT

(Show location of well and shade attributable acreage)  
(Show footage to nearest lease or unit boundary line)



SEWARD CO RECEIVED  
STATE CORPORATION COMMISSION

OCT 12 1991

CONSERVATION DIVISION  
Wichita, Kansas

The undersigned hereby certifies that he is Agent  
for Falcon Exploration, Inc. (Co.), a duly authorized agent, that all  
information shown hereon is true and correct to the best of his knowledge and  
belief, and that all acreage claimed as attributable to the well named herein  
is held by production from that well.

Subscribed and sworn to before me on this 11th day of October, 19 89

Norma N. LeBlanc  
Notary Public

My Commission expires 7/8/91

(6-1989)

