

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5316
Name .. Falcon Exploration, Inc.
Address 125 N. Market, Suite 1531
..... Wichita, Kansas 67202
City/State/Zip

Purchaser .. Clear Creek

Operator Contact Person .. Kerry D. Parham
Phone .. 316-262-1378

Contractor: License # 9087
Name .. R. & C. Drilling Co., Inc.

Wellsite Geologist .. Kerry D. Parham
Phone .. 316-262-1378

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONNO: old well info as follows:
Operator ..
Well Name ..
Comp. Date .. Old Total Depth ..

WELL HISTORY

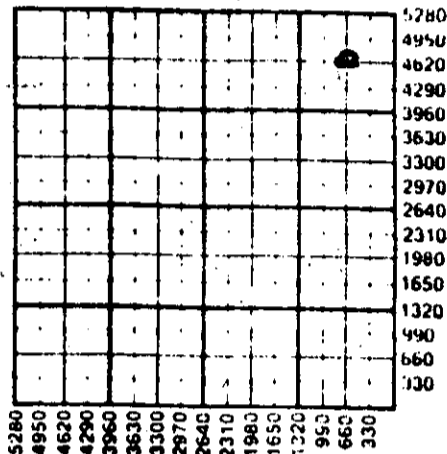
Drilling Method:
 Mud Rotary Air Rotary Cable
10-7-87 10-18-87 11-23-87
.....
Spud Date Date Reached TD Completion Date
4962 4754
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 620 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1485 feet
If alternate 2 completion, cement circulated
from 1485 feet depth to surface w/ 275.5X cmt
Cement Company Name .. Halliburton
invoice # .. 476258

API NO. 15-135-23-174-60-00
County .. Ness
..... NE .. NE .. Sec 14 .. Twp 20 .. Rge 22 .. East ..
..... West ..
4620
..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name .. Maier .. Well # 3
Field Name .. Bondurant West North
Producing Formation .. Miss
Elevation: Ground .. 2241 .. 2246 .. NB ..

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # .. Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # ..

Groundwater .. Ft North from Southeast Corner
(Well) .. Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water .. Ft North from Southeast Corner
(Stream, pond etc) .. Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) ..
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in exceptions.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

FEB 15 1988

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. Kerry D. Parham
Title .. Geologist Date .. 1-15-87

Subscribed and sworn to before me this 15th day of January 1988
Notary Public .. Sharron A. Hill
Date Commission Expires .. 7-28-91



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Hap NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
FEB 15 1988

3-1-88 Form ACO-1 (5-86)
CONSERVATION DIVISION
Wichita, Kansas

Sec. 14 Twp. 20 Rge. 22 W

Falcon Exploration Inc. Maier 3
 Operator Name Lease Name Well #

Sec. 14 Twp. 20 Rgn. 22 East West
 County. Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1 4280-4318 30-45-(10-10)-0 Wk 1/2" blow died 23" into 1st flow, No blow, flush tool 2nd open-no help. Rec: 30' SO spotted mud FP 68-63/63-55# Sip 1065#-NR BHT 112° F.	B/Anhydrite	1506	(+740)
	Heebner Shale	3725	(-1479)
	Lansing	3772	(-1526)
	Kansas City	3840	(-1594)
	Drum Ls Ø	4010	(-1764)
DST #2 4339-70 30-45-30-45 Wk 1/2" blow died in 18' no blow flush tool 2nd open Rec: 15' mud w/gd show oil in and on tool FP 71-48/55-55# SIP 61-67# BHT 113° F.	B/KC	4126	(-1880)
	Ft. Scott	4292	(-2046)
	Miss Osage	4393	(-2147)
	Viola	4601	(-2355)
	Simpson Sh.	4740	(-2494)
DST #3 4389-4402 Straddle/30-30-30-30 Strong blow off bottom in 2" Rec: 300' GIP 120' SMCO 2460' C G O FP 269-656/715-995# SIP 1329-1326# BHT NR	Arbuckle	4753	(-2507)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8 7/8"	24 lb.	620'	60/40	250	2% gel/3% cc
Production	7 7/8"	5 1/2"	#14	4750	EA-2	175-S x S	1/4#
				DV1485	HLC	275-S x S	1/4#

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPE	4394-97 Mississippi	Natural	

TUBING RECORD Size 2 7/8 Set At 4454 Packer at --- Liner Run Yes No

Date of First Production 11-23-87 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	20	-0-	12	---	36

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

Miss Chert

 4394-97
