

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5316  
name Falcon Explorations, Inc.  
address 1531 Kansas State Bank Bldg.  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Mike Mitchell  
Phone 316-262-1378

Contractor: license # 5302  
name Red Tiger Drilling Company

Wellsite Geologist Craig A. Snider  
Phone (316) 262-1378  
PURCHASER Clear Creek, Inc.

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9/5/84 9/12/84 9-26-84  
Spud Date Date Reached TD Completion Date

4,359'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 680 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set 1473 feet

If alternate 2 completion, cement circulated  
from 1473 feet depth to surface w/ 275 SX cmt

API NO. 15-135-22,651-0000  
County Ness  
C SW/4 SE/4 Sec 14 Twp 20S Rge 22W East  
(location) X West  
660 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

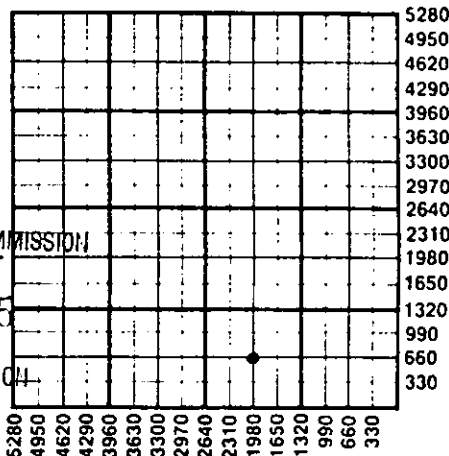
Lease Name Julius Well# 2

Field Name Bondurant West

Producing Formation Mississippi

Elevation: Ground 2214 KB 2219

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 1100 Ft North From Southeast Corner and  
(Stream/Pond/etc.) 500 Ft West From Southeast Corner  
Sec 17 Twp 20S Rge 22W  East  West

Alex Dechant  
 Other (explain) Bozine, Kansas 67516  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 12-21-84

Subscribed and sworn to before me this 21st day of Dec. 19 84

Notary Public Patricia L. Easter  
Date Commission Expires 10-5-87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Sec 14 Twp 20S Rge 22W

Operator Name Falcon Exploration, Inc. Lease Name Julius Well# 2 SEC 14 TWP. 20S RGE. 22W  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Sand & shale 0 579  
 Shale 579 1030  
 Sand & shale 1030 1660  
 Lime & shale 1660 4359  
 RTD 4359

Name	Top	Bottom
Anhy.	1444	+ 775
B/Anhy.	1479	+ 740
Hb.	3698	-1479
Toronto	3716	-1497
Lans.	3746	-1537
BKC	4093	-1874
Pawnee	4176	-1957
Labette Sh.	4252	-2033
Ft. Scott	4260	-2041
Cher.	4283	-2064
LTD	4347	-2128

DST #1 4384-4359 45-60-45-90 Both blow fair to strg.  
 Rec. 52' mud w/scum oil, 244' SO&GCM, 256' SMC gsy.  
 oil, 640' VSMC gsy. oil, 128' WC gsy oil, 64' HOC gsy.  
 wtr. IHP 2273, IFP 235-514, ISIP 1326, FFP 514-621,  
 FSIP 1326, FHP 2252, BHT 128°.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4"	8 5/8"	24#	680'	60-40 Poz	385	2% Gel 3% C.C.
	7 7/8"	4 1/2"	10.5#	4,356'	60-40 Poz	150	10% Salt 4% Gel 3% C.C.
Alt. (2) Port Collar (Production)	7 7/8"	4 1/2"	10.5#	1473'	60-40 Poz	275	1 1/4% celloflake
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
open hole	4356' to 4359' (no perforation)			None			
TUBING RECORD				Liner Run			
size 2 3/8" set at 4332 packer at NA				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
10-8-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	10 Bbls	NA MCF	100 Bbls	CFPB			

Disposition of gas:  vented  open hole  perforation  
 sold  other (specify) \_\_\_\_\_  
 used on lease  Dually Completed.  
 Commingled

PRODUCTION INTERVAL  
 4356-4359