

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5316Name: Falcon ExplorationAddress #1075 125 N. MarketCity/State/Zip Wichita, KS 67202Purchaser: ---Operator Contact Person: Jim ThatcherPhone (316) 265-3351Contractor: Name: Blue GooseLicense: 5104Wellsite Geologist: None

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp. Abd. ☐ CONSERVATION DIVISION
☐ Gas ☐ Inj ☐ Delayed Comp. ☐ Wichita, Kansas
☐ Dry ☐ Other (Core, Water Supply, etc.)

Unsuccessful wash down.

If OWMO: old well info as follows:

Operator: Falcon ExplorationWell Name: Maier 2Comp. Date 8/10/83 Old Total Depth 4377

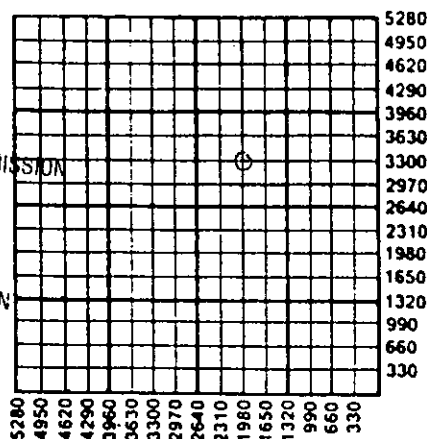
Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/9/90 6/29/90 6/29/90
 Spud Date Date Reached TD Completion Date

API NO. 15- 135-22419-A0001County NessC SW NE Sec. 14 Twp. 20 Rge. 22 ☒ East ☐ West3300 Ft. North from Southeast Corner of Section1980 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Maier Well # 2Field Name Bondurant NProducing Formation ---Elevation: Ground 2230 KB 2238Total Depth 1969 PBDT ---Amount of Surface Pipe Set and Cemented at 628 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set --- FeetIf Alternate II completion, cement circulated from ---feet depth to --- w/ --- sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim ThatcherTitle Agent Date 7/12/90Subscribed and sworn to before me this 12 day of July, 19 90.Notary Public Polly TiltonDate Commission Expires 8/1/93

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
 C ☐ Wireline Log Received
 C ☐ Drillers Timelog Received

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
 (Specify)



ORIGINAL

Form ACO-1 (7-89)

SIDE TWO

Operator Name Falcon Exploration Lease Name Maier Well # 2
 Sec. 14 Twp. 20 Rge. 22 ☐ East ☒ West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

Formation Description

☐ Log ☐ Sample
 Name Top Bottom

UNSUCCESSFUL WASH DOWN T.D. 1969

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	23	628	65/35 poz	175	class H3

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

TUBING RECORD

Size Set At Packer At

Liner Run ☐ Yes ☐ No

Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

ORIGINAL

313-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. N° 8017

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	6-29-90	Sec.	14	Twp.	20	Range	22	Called Out	From Tribune 10:30 AM	On Location	12:00 Noon	Job Start	1:15 PM	Finish	3:00 PM
Lease	MAIER	Well No.	2	Location	Bazine 95.1 1/2 W	County	Ness	State	Kansas						
Contractor	Blue-Moose	Owner Falcon													
Type Job	Rotary Plug	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	7 1/8"	T.D.	1969'	Charge To Falcon Exploration Inc.											
Csg.		Depth		Street 125 N. Market Suite 107S											
Tbg. Size		Depth		City Wichita, KS State KS 67202											
Drill Pipe	4 1/2 XH	Depth	1500'	The above was done to satisfaction and supervision of owner agent or contractor.											
Tool		Depth		Purchase Order No.											
Cement Left in Csg.		Shoe Joint		George Miller											
Press Max.		Minimum		CEMENT											
Meas Line		Displace		Amount Ordered 125 60/40 pony 6 1/2 gal											
Perf.				Consisting of											

EQUIPMENT

No.	Cementer	
Pumptrk #158	Helper	
No.	Cementer	JAYSON DREILING
Pumptrk	Helper	BILL SCHMITT
# Bulktrk 69	Driver	JOHNNY MULLINS
Bulktrk	Driver	

DEPTH of Job	3600.00
Reference:	Pump truck charge 3600.00
	Mileage 20.00
	1-8 1/8 dry hole plug 20.00
	Sub Total
	Tax
	Total 400.00

Remarks: 1st 50 AX - 1500'
2nd 50 AX - 650'
3rd 10 AX - 40'
15 ax in Rathole

Common	75	5.00	375.00
Poz. Mix	50	2.25	112.50
Gel.	5	6.75	33.75
Chloride			
Quickset			
Sales Tax			
Handling	125	.90	112.50
Mileage	20		75.00
Sub Total			
Total			708.75

Floating Equipment
Total \$ 1108.75
Disc - 221.75
\$ 887.00

RECEIVED
STATE CORPORATION COMMISSION

COPY JUL 13 1990

CONSERVATION DIVISION
Wichita, Kansas

Thank you.