

Side TWO

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OPERATOR Falcon Exploration Inc. LEASE NAME Maier SEC 14 TWP 20 RGE 22 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			T/Anhy	1466 (+ 772)
X Check if samples sent Geological Survey.			B/Anhy	1500 (+ 738)
			Hb.	3718 (-1480)
			Toronto	3736 (-1498)
			Lans.	3769 (-1531)
Surf. soil, sand & shale	0	536	B/KC	4119 (-1881)
Shale w/sand str	536	640	Pawnee	4202 (-1964)
Shale	640	899	Ft. Scott	4284 (-2064)
Sand	899	1113	Cherokee	4308 (-2070)
Shale & clay	1113	1465	Warsaw	4357 (-2119)
Anhydrite	1465	1498	Osage	4369 (-2131)
Shale	1498	3553	LTD	4376
Shale w/line	3553	3808		
Shale	3808	3963		
Shale w/line	3963	4268		
Lime	4268	4377		
RTD		4377		
DST #1 4329-4373 30-30-20--- Rec. 25' mud w/show of oil, was plugging action during both openings IHP 1239, IFP 69-69, ISIP 1266, FFP 69-69, FHP 2219, BHT 122°.				
DST #2 4329-4377 45-45-45-45 - Misrun				
DST #3 4328-4377 45-60-45-90 Rec. 2480' VHOCM, 372' HMCO.				
IHP 2238, FIP 59-215, ISIP 1363, FFP 215-294, ISIP 1363, FHP 2238.				
RELEASED SEP 12 1984 FROM CONFIDENTIAL				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	636	65-35 poz. Class H 3-2	175	
Production		5 1/2"	14#	4371	60-40	125	10% salt, 7 1/2% gel., 3/4 of 1% CFR.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	4366-4375

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	4338	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 8/10/83		Producing method (flowing, pumping, gas lift, etc.) Pump		Gravity	
Estimated Production-I.P.	Oil 20 bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold) none			Perforations		