

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5316 EXPIRATION DATE 6-30-83

OPERATOR Falcon Exploration Inc. API NO. 15-135-22,336-0000

ADDRESS 1531 Kansas State Bank Bldg. COUNTY Ness

Wichita, Kansas 67202 FIELD R.L.W.

** CONTACT PERSON Micheal S. Mitchell PHONE (316) 262-1378 PROD. FORMATION Miss-Osage

PURCHASER Inland Crude Purchasing Co. LEASE Maier

ADDRESS 200 Douglas Bldg. WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION C SE NE

DRILLING Sunflower Drilling Partnership 1980 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 210 Hardage Center 660 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 14 TWP 20 RGE 22W.

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 4376 PBTB SWD/REP

SPUD DATE 12/11/82 DATE COMPLETED 01/20/83 PLG.

ELEV: GR 2229 DF KB 2240

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 613.08' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Micheal S. Mitchell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Micheal S. Mitchell)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of February, 19 83.



MY COMMISSION EXPIRES: October 5, 1983

(Signature of Patricia L. Easter) STATE NOTARY PUBLIC

FEB 22 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	375	<u>Log Tops:</u>	
Sand	375	470	Anhy	1465 (+ 775)
Shale & Sand	470	510	B Anhy	1497 (+ 743)
Shale	510	660	Heeb	3726 (-1486)
Shale w/sand streaks	660	900	Tor	3745 (-1505)
Sand	900	1110	Lans	3773 (-1533)
Shale & Red Bed	1110	1375	Pawnee	4209 (-1969)
Shale	1375	1900	Ft Scott	4288 (-2048)
Shale & Lime	1900	2330	Cherokee	4310 (-2070)
Shale	2330	2370	Miss.	not reached
Shale & Lime	2370	4376	LTD	4373 (-2133)
RTD	4376			
DST #1 4330-4376 30-45-30-60 Rec. 350' GIP 3100' V Sli mdy gsy oil, 94% oil 6% mud. IFP 298-804, ISIP 1352, FFP 936-1122, FSIP 1352.				

RELEASED

FEB 06 1965

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~xxxx (Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	627	60-40 Poz.	300	3% Cal., 2% Gel.
Prod String		5 1/2"	14#	4373	60-40 Poz.	125	10% Salt, 3/4 CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4368	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15% NE Acid	Bottom

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Jan. 20, 1983	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	16 bbls.	-0- bbls.	45 % MCF	-0- CFPB

Disposition of gas (vented, used on lease or sold)

Perforations