

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

TYPE

SIDE ONE

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5046 - EXPIRATION DATE June 30, 1984

OPERATOR Raymond Oil Company, Inc. API NO. 15-135-22,494 -0700

ADDRESS One Main Place, Suite 900 COUNTY Ness

Wichita, KS 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Pat Raymond PROD. FORMATION \_\_\_\_\_

PHONE 316-267-4214 Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Wittman

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Duke Drilling Co., Inc. 1320 Ft. from South Line and

ADDRESS Box 823 2310 Ft. from West Line of ~~(S)~~

Great Bend, KS 67530 the SW (Qtr.) SEC13 TWP 20 RGE22 (W)

PLUGGING CONTRACTOR Duke Drilling Co., Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS Box 823 KCC

Great Bend, KS 67530 KGS

TOTAL DEPTH 4420 PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 12-4-83 DATE COMPLETED 12-10-83 PLG. \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 2238 NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 382 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Pat Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Pat Raymond  
Pat Raymond

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of December, 19 83.

MY COMMISSION EXPIRES: February 2, 1986



\*\* The person who can be reached by phone regarding any questions concerning this information.

Mary Ellen Bisbee  
(NOTARY PUBLIC)  
Mary Ellen Bisbee  
STATE CORPORATIONS COMMISSION  
RECEIVED  
DEC 20 1983  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Raymond Oil Co., Inc. LEASE NAME Wittman SEC 13 TWP 20 RGE 22 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.                      Check if samples sent Geological Survey.</p>				
Formation Data				
0 - 1434' Surface Soil, Shale, Sand, Red Bed			Anhydrite	1434'
1434 - 1479' Anhydrite			Topeka	3385'
1479 - 3385' Lime & Shale			Heebner	3728'
3385 - 3728' Lime			Lansing K.C.	3777'
3728- 3731' Shale			Base K.C.	4097'
3731 - 3777' Lime & Shale			Marmaton	4133'
3777' - 4097' Lime			Pawnee	4215'
4097 - 4420' Shale, Lime, Chert			Fort Scott	4288'
4420' RTD			Mississippi	4410'
			RTD	4420'

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Old)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	382'	60/40 pozmix	200	2% gel 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - L.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	bbls.	CFPB

Perforations