

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5316	EXPIRATION DATE	6-30-84
OPERATOR	Falcon Exploration Inc.	API NO.	15-135-22.455-0000
ADDRESS	1531 KSB Bldg.	COUNTY	Ness
	Wichita, Kansas 67202	FIELD	Bondurant North
** CONTACT PERSON	Micheal S. Mitchell	PROD. FORMATION	N/A
	PHONE (316) 262-1378		Indicate if new pay.
PURCHASER		LEASE	Karen
ADDRESS		WELL NO.	1
		WELL LOCATION	W/2 W/2
DRILLING CONTRACTOR	Mallard Drilling Co., Inc.	1320 Ft. from	North Line and
ADDRESS	405 Century Plaza	330 Ft. from	West Line of
	Wichita, Kansas 67202	the NW (Qtr.) SEC 13 TWP 20 RGE 22	(E) (W)
PLUGGING CONTRACTOR	Halliburton	WELL PLAT	(Office Use Only)
ADDRESS			KCC <input checked="" type="checkbox"/>
			KGS <input checked="" type="checkbox"/>
			SWD/REP _____
			PLG. _____
			NGPA _____
TOTAL DEPTH	4418	PBTD	
SPUD DATE	9/27/83	DATE COMPLETED	10/3/83
ELEV: GR	2237	DF	KB 2245
DRILLED WITH	XXXXXX (ROTARY) (X) TOOLS.		
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			
Amount of surface pipe set and cemented	499'	DV Tool Used?	no
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.			

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Micheal S. Mitchell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 15<sup>th</sup> day of November, 1983.



MY COMMISSION EXPIRES: October 5, 1987

Patricia L. Easter  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
12-8-83  
Wichita, Kansas

Side TWO

OPERATOR Falcon Exploration Inc. LEASE NAME Karen

SEC 13 TWP 20 RGE 22

(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Surface soil, sand	0	636'		
Shale w/shells	636	1223		
Sand, shale & shells	1223	1461		
Anhydrite	1461	1497		
Sand	1497	1901		
Shale	1901	3550		
Shale w/lime	3550	4418		
DST #1 4340-4406 30-30-20-0				
1st. open wk. blow, died 15", 2nd open, no blow, flushed tool, no help				
Rec. 20' mud. IHP 2275, IFP 22-22, ISIP 569, FFP 34-45, FSIP 0, BHT 120°.				
DST #2 4340-4418 45-45-45-45				
Both opens - fair to strong blow off btm of bucket, 10".				
Rec. 1150' MW. IHP 2264, IFP 79-353, ISIP 1324, FFP 399-569, FSIP 1324, FHP 2230				
BHT 120°.				
If additional space is needed use Page 2				

RELEASED  
NOV 14 1984  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	24#	503'	Pozmix	175	6% gel, 3% CC

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

## ACID FRACTURE SHOT, CEMENT SQUEEZE RECORD


Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		bbls.	MCF	bbls.	Perforations	