

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6578 EXPIRATION DATE 6-30-83  
 OPERATOR Lucky Lady Oil Company API NO. 15-135-22,397 0000  
 ADDRESS Box 465 COUNTY Ness  
Cimarron, Ks. 67835 FIELD \_\_\_\_\_  
 \*\* CONTACT PERSON R. J. Taylor PROD. FORMATION Mississippian  
PHONE 316-855-3300

PURCHASER N/A LEASE Wittman  
 ADDRESS \_\_\_\_\_ WELL NO. 4  
 WELL LOCATION NW/4 NW/4 SW/4

DRILLING Red Tiger Drilling Company \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and  
 CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of \_\_\_\_\_  
 ADDRESS 1720 KSB Building the SW (Qtr.) SEC 13 TWP 20S RGE 22 (W)  
Wichita, Ks. 67202

PLUGGING Sun Oil Well Cementing  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS Box 169  
Great Bend, Ks. 67530

WELL PLAT (Office Use Only)


KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG.   
 NGPA \_\_\_\_\_

TOTAL DEPTH 4450' PBDT \_\_\_\_\_  
 SPUD DATE 6-8-83 DATE COMPLETED 6-17-83  
 ELEV: GR 2234 DF \_\_\_\_\_ KB 2239'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIRE)~~ TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 603.12' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. J. Taylor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. J. Taylor  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME RECEIVED 27th day of June, 19 83.



STATE CORPORATION COMMISSION  
7-7-83  
JUL 07 1983

Carole Meadows  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-28-84 CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Lucky Lady Oil Company

LEASE Wittman

ACO-1 WELL HISTORY  
SEC. 13 TWP. 20S RGE. 22

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Surface Soil & Shale	0	615		
Shale & Hard Sand	615	879		
Sand	879	1100		
Shale	1100	1437		
Anhydrite	1437	1448		
Shale	1448	1463		
Anhydrite	1463	1490		
Shale	1490	2716		
Shale & Lime	2716	3743		
Lime	3743	4142		
Lime & Chert	4142	4212		
Lime	4212	4360		
Lime & Chert	4360	4450		
RTD		4450		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	610.47	60/40 pozmix	325	2 % gel/ 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations