

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F)  Letter requesting confidentiality attached.

(C)  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5316 EXPIRATION DATE 6-30-83

OPERATOR Falcon Exploration Inc. API NO. 15-135-22.372-0000

ADDRESS 1531 Kansas State Bank Bldg. COUNTY Ness

Wichita, Kansas 67202 FIELD BONDURANT, W

\*\* CONTACT PERSON Michael S. Mitchell PROD. FORMATION Mississippi  
PHONE (316) 262-1378

PURCHASER Inland Crude Purchasing Co. LEASE Julius Maier

ADDRESS 200 Douglas Bldg. WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION C NW SE

DRILLING CONTRACTOR Blue Goose Drilling Co., Inc. 2085 Ft. from South Line and

ADDRESS P. O. Box 1413 1875 Ft. from East Line of

Great Bend, Kansas 67530 these (Qtr.) SEC 14 TWP 20 SRGE 22 (W).

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)  
ADDRESS \_\_\_\_\_

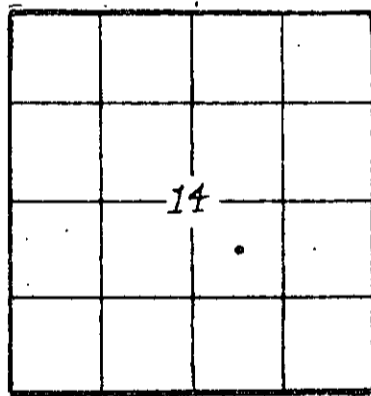
TOTAL DEPTH 4364 PBTD \_\_\_\_\_

SPUD DATE 3/11/83 DATE COMPLETED 5/11/83

ELEV: GR 2230 DF 2235 KB 2237

DRILLED WITH (~~CABLE~~) (ROTARY) ~~XAIRY~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_



KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 654.98' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

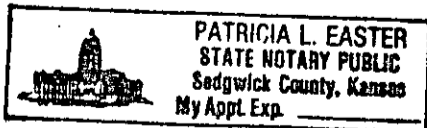
Michael S. Mitchell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael S. Mitchell  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of May, 1983

19 83



Patricia L. Easter  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 5, 1983

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAY 27 1983  
5-27-83  
CONSERVATION DIVISION  
Wichita, Kansas

III. IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological	Survey		T/Anhy	1464 (+ 773)
Rock and Clay	0	665	B/Anhy	1491 (+ 746)
Sand and Shale	665	2095	Heebner	3716 (-1479)
Anhydrite	1470	1497	Toronto	3734 (-1497)
Lime and Shale	2095	4364	Lansing	3764 (-1527)
TD		4364	Pawnee	4198 (-1961)
			Ft. Scott	4277 (-2040)
			Cherokee	4701 (-2464)
			Osage	4760 (-2523)
			LTD	4364
DST #1 4295-4364, 45-45-45-60. Rec. 45' VSO&HGCM, 360' VH-HOCM, 180' VHOCM, 60' HO&GCM, 60' Mdy, gsy. oil, total fluid 705'. IHP 2169, IFP 86-202, ISIP 1289, FFP 231-289, FSIP 1262, FHP 2160, BHT 121°.				

RELEASED  
 JUN 20 1984  
 FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8"	24#	662'	Howcolite	200	3% CC
					Common	140	3% CC, 2% gel.
Production		5 1/2 1/2	14#	4359'	60-40 Pozmix	125	10% salt, 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
2 3/8"	4324'	

ACID, FRACTURE SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 5/11/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 20 bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls. CFPB
Perforations		