

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

FORM CP-1 (3/92)

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-007-22463-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Woolsey Petroleum Corp. KCC LICENSE # 5506 <sup>5509</sup> 6/98  
(owner/company name) (operator's)

ADDRESS P.O. Box 168 CITY Medicine Lodge,

STATE Kansas ZIP CODE 67104 CONTACT PHONE # (316) 886 - 5606

LEASE Gillespie WELL# 1 SEC. 13 T. 30 SR. 14 (East West)  
150' W.

150' W. NE - NE-NW SW SPOT LOCATION/QQQQ COUNTY Barber

2310 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

840 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET#           

CONDUCTOR CASING SIZE None SET AT            CEMENTED WITH            SACKS

SURFACE CASING SIZE 10 3/4" SET AT 216' CEMENTED WITH 160 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 4808 CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4688 - 4694 W/ 4 JSPF

ELEVATION 1937 T.D. 4835 PBD 4770 ANHYDRITE DEPTH Base 800"  
(G.L. K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING KCC recommendations as follows: Dump and wash 175 gallons sand down 5 1/2 csg to fill above perfs 50'.. Dump bailer 5 sxs common cmt on sand top. Cut 5 1/2 csg

ADDITIONAL PAPER

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES

If not explain why?           

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Carl Durr PHONE# (316) 886-5606

ADDRESS P.O. Box 168 City/State Medicine Lodge, Kansas

PLUGGING CONTRACTOR Clarke Corporation KCC LICENSE # 5105 6/98  
(company name) (contractor's)

ADDRESS: Medicine Lodge PHONE # (316) 886 - 5665

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Feb. 1998 2-5-98

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2/2/98 AUTHORIZED OPERATOR/AGENT: Carl W. Durr  
(signature)

Well Pluggig Application

15-007-22463-0000

Gillèspie

(Contd.)

and LD. Plug down 10 3/4 csg as follows:

300 lbs
10 sxs
50 sxs
10 sxs
100 lbs
1 EA
100 sxs

Cottonseed hulls
Gel;
60/40 pos cmt 6% gel
Gel
Cotton seed hulls:
8 5/8 cmt plug
60/40 pos cmt 6% gel

RECEIVED  
STATION  
FEB 5 1978  
2-5-78  
LONN

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22463 -0000

Operator: License # 5506

Name: Woolsey Petroleum Corporation

Address 107 North Market Suite 600

City/State/Zip Wichita Kansas 67202-1807

Purchaser: Texaco Trading & Transportation, Inc.

Operator Contact Person: I. Wayne Woolsey

Phone (316) 267-4379

Contractor: Name: Duke Drilling Company, Inc.

License: 5929

Wellsite Geologist: Mikeal K. Maune

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Inj?)  Docket No.

11/25/94 12/10/94 01/06/95  
Spud Date Date Reached TD Completion Date

County Barber  
150' W of  
C - NE - NW - SW Sec. 13 Twp. 30S Rge. 14W X W

2310' FSL Feet from S/N (circle one) Line of Section

840' FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Gillespie Well # 1

Field Name Wildcat

Producing Formation Simpson

Elevation: Ground 1929' KB 1937'

Total Depth 4833' LTD PBTB 4770'

Amount of Surface Pipe Set and Cemented at 215 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from n/a

feet depth to w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 7.800 ppm Fluid volume 1.100 bbls

Dewatering method used Allow to dehydrate & backfill

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

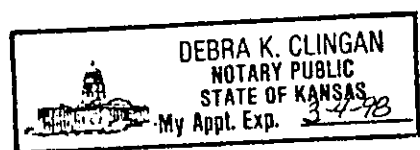
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. Wayne Woolsey  
Title President Date 03/24/95

Subscribed and sworn to before me this 24th day of March 19 95.

Notary Public Debra K. Clingan  
Date Commission Expires March 4, 1998

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)



Form ACO-1 (7-91)

FEB 5 1998  
2-5-98

CORPORATION COMMISSION  
Wichita, Kansas

Operator Name Woolsey Petroleum Corporation Lease Name Gillespie Well # 1

Sec. 13 Twp. 30S Rge. 14W  East County Barber

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 Compensated Density Dual Spaced Neutron  
 Compensated Sonic  
 Computer Analyzed  
 Dual Induction Laterolog  
 Sonic Bond

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample		
Name	Top	Datum
Base Stone Corral	797	(+1140)
Chase	2190	(- 253)
Heebner	3830	(-1893)
Brown Lime	4008	(-2071)
Lansing	4022	(-2085)
Base Kansas City	4410	(-2473)
Marmaton	4425	(-2488)
Mississippian Lime	4496	(-2559)
Kinderhook	4554	(-2617)
Top of Viola	4587	(-2693)
Simpson Shale	4686	(-2749)
Arbuckle	4782	(-2845)
LTD	4833	(-2896)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32.75#	215	60/40 pozmix	160	3% cc, 2% gel
Production	7-7/8"	5-1/2"	14#	4808	60/40 pozmix	150	6% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		2	4688'-4694' Simpson
		1.5 gal tension reducer, 2 gal iron	
		inhibitor, 250 gal 10% ascetic acid w/	
		clay stabilizer & corrosion inhibitor	

TUBING RECORD <sup>Size</sup> 2-3/8" Set At 4651' Packer At none Liner Run  Yes  No

Date of First. Resumed Production. SWD or Inj. 02/20/95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 20 BOPD Bbls. Gas n/a Mcf Water 50 BWP Bbls. Gas-Oil Ratio n/a Gravity 32.4

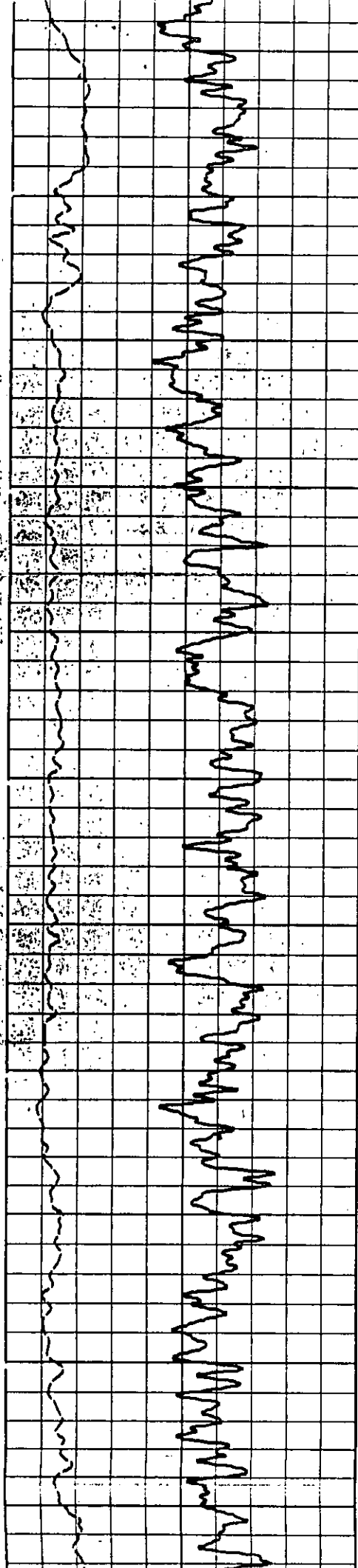
Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

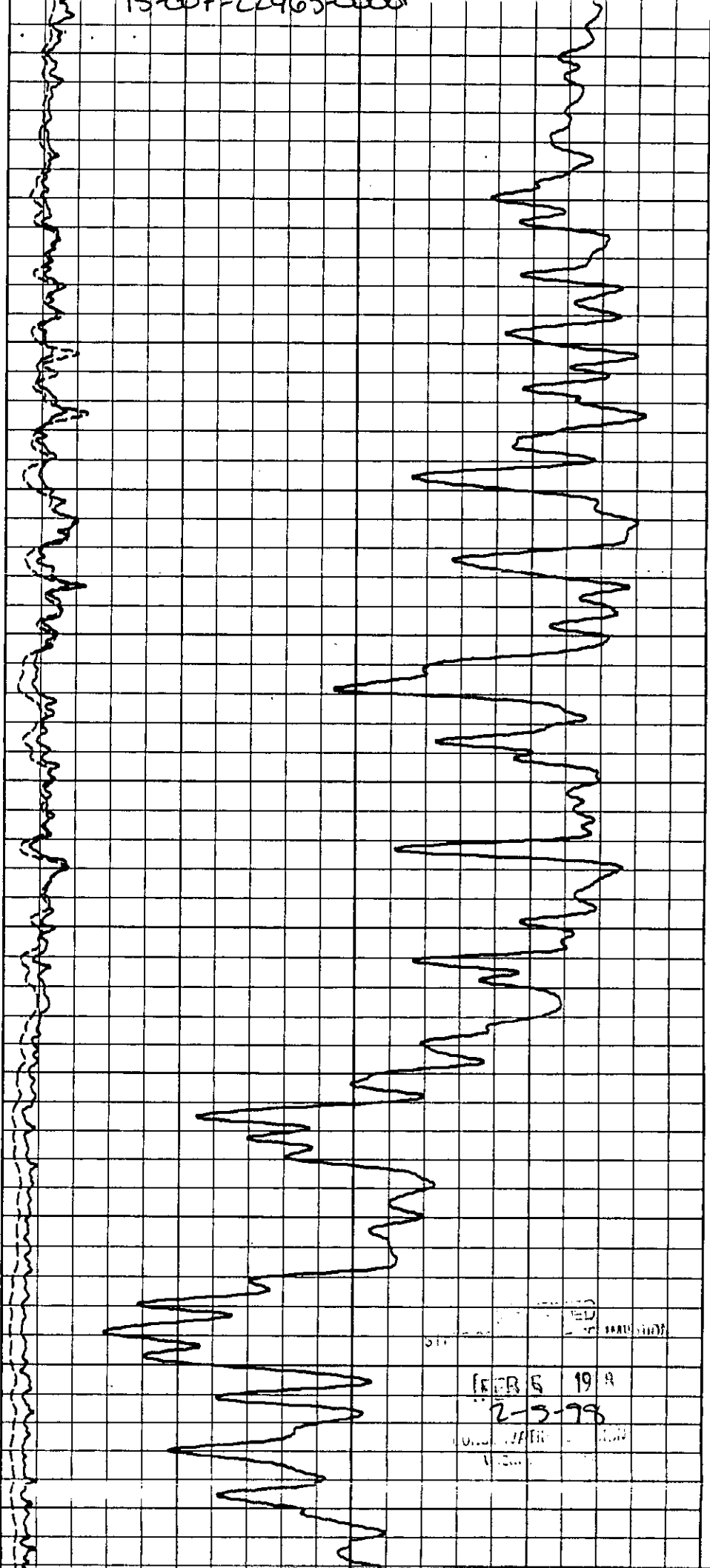
Production Interval

FEB 5 1999  
 2-5-98  
 OIL & GAS COMMISSION  
 Wichita, Kansas

15-007-22463-0000

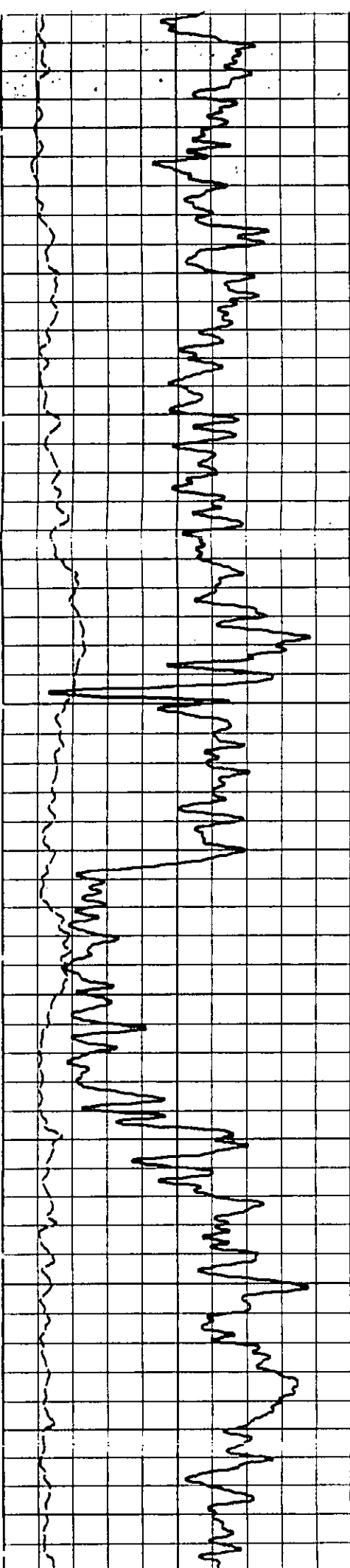


300  
400  
500  
600  
700



RECORDED  
INDEXED  
FEB 5 19 9  
2-5-78  
U.S. GEOLOGICAL SURVEY  
WATER RESOURCES DIVISION  
FEDERAL CENTER  
WASHINGTON, D.C. 20506

15-007-22463-0000



600

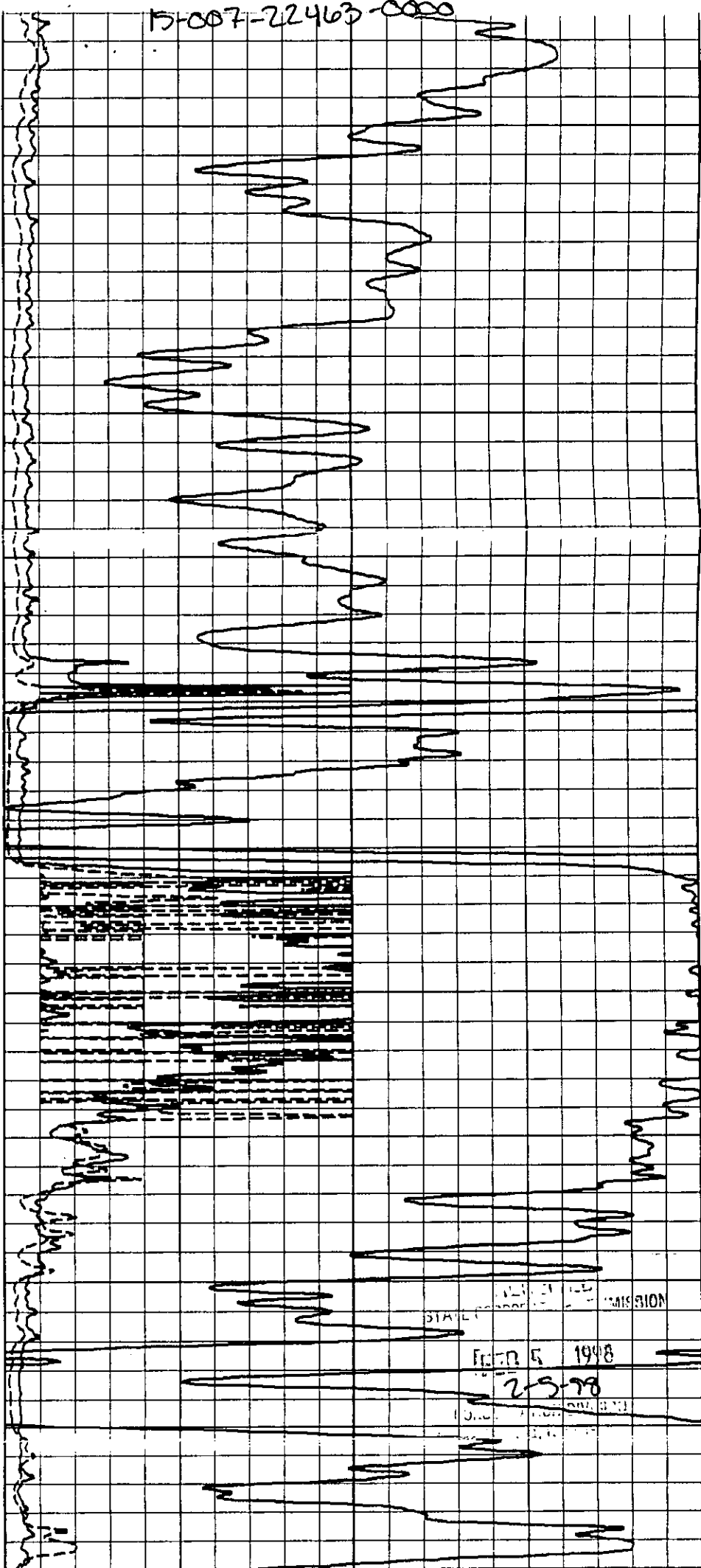
700

800

900

1000

1100



STATE OF MISSISSIPPI  
 DEPARTMENT OF REVENUE  
 FEB 5 1978  
 2578  
 MISSISSIPPI

# GEOLOGICAL REPORT

NY WADSWORTH PETROLEUM CORP

Gillespie WELL NO. 1

Wildcat

840' FWL & 2310' FSL of Section  
150' W of C NE NW SW

ON 13 TOWNSHIP 30S RANGE 14W

BY Barber STATE KS

ACTOR Duke RIG NO. 1

ANCED DRILLING 11-26-94

ETED DRILLING 12-11-94

4835 FEET, LTD 4833 FEET

IP AT 3603 FEET MUD TYPE Chem.

## AND SAMPLE LOG

### ELEVATIONS

KB 1937 FEET

DF \_\_\_\_\_ FEET

GL 1929 FEET

Measurements Are All  
 From KB

### CASING

10 3/4" @ 216' w/1605x

### ELECTRICAL SURVEYS

DILL  
 CDL/DSN  
 SONIC  
 CAL

LES SAVED FROM \_\_\_\_\_ 2150 FEET TO \_\_\_\_\_ 4835 FEET

LING TIME KEPT FROM \_\_\_\_\_ 2100 FEET TO \_\_\_\_\_ 4835 FEET

LES EXAMINED FROM \_\_\_\_\_ 2150 FEET TO \_\_\_\_\_ 4835 FEET

OGICAL SUPERVISION FROM 1440 FEET TO \_\_\_\_\_ 4835 FEET

OGIST Michael K Maune

S MUD SYSTEM: Dambar Mud

GAS DETECTOR: Dambar Mud

DIST'S: Western

OH. LOGS: Halliburton

## REMARKS

### Bit Record:

#1	1 1/4"	Sec	S3J	Out @	216'
#2	9 7/8"	Smith	FDS	Out @	1440'
#3	7 7/8"	WM	51PF	Out @	4705'
#4	7 7/8"	WM	51PF	Out @	4835' RTD

### SHS

1 1/4"	@	216'	
1 1/2"	@	1440'	
3/4"	@	4230'	DST #1
3/4"	@	4470'	DST #2
3/4"	@	4570'	DST #3
3/4"	@	4660'	DST #4
3/4"	@	4690'	DST #5
1 1/4"	@	4720'	DST #8
Misson	@	4835'	RTD

11-15-98  
2-5-98

@ 4230' DST#1 @ 4835' RTD

15-007-22463-0000



OPEN HOLE

**DUAL INDUCTION  
LATEROLOG**

COMP. WOOLSEY PETROLEUM CORP  
WELL # 1 GILLESPIE  
FIELD WILDCAT  
COUNTY BARBER ST. KS

SEC. 13 TWP. 30S RGE. 14W  
GROUND LEVEL ELEV. 1929.0  
LOG MEASURED FROM KELLY BUSHING 8.00 FT. ABOVE PERM. DATUM  
DRILLING MEASURED FROM KELLY BUSHING  
DATE 12/10/94

COMPANY WOOLSEY PETROLEUM CORPORATION  
WELL # 1 GILLESPIE  
FIELD WILDCAT  
COUNTY BARBER STATE KS  
API NO. 15-007-22463  
LOCATION 150 FT. N - NE - NW - SW  
2310 FT. FSL OF SEC:  
840 FT. FML OF SEC:  
OTHER SERVICES  
COL/DSN  
SONIC  
CR1

PERMANT DATUM	ONE		
DEPTH-DRILLER	4835		
DEPTH-LOGGER	4833		
BTM. LOG INTER.	4831		
TOP LOG INTER.	216		
CASING-DRILLER	8 5/8	216	
CASING-LOGGER	216		
BIT SIZE	7 7/8 IN.		
TYPE FLUID IN HOLE	CHEMICAL DISP.		
DENS. : VISC.	8.9 : 50		
PH : FLUID LOSS	11.0 : 11.2 L		
SOURCE OF SAMPLE	MUD PIT		
RM : MERS. TEMP.	1.41 : 75	F	F
RMF : MERS. TEMP.	1.02 : 76	F	F
RMC : MERS. TEMP.	1.72 : 77	F	F
SOURCE RMF : RMC	MERS : MERS		
RM : BHT	0.86 : 123	F	F
TIME CIRC. STOPPED	08:00 PM		
TIME ON BOTTOM	10:00 PM		
HR. REC. TEMP.	123	Fe	Fe
EQUIP. : LOCATION	51540 : CT BEND		
RECORDED BY	ELLER		
WITNESSED BY	MR. MIKEL BRUNE		

PCLO HERE

SERVICE TICKET NO.: 720772-8      API SERIAL NO.: 15-007-22463      PGM VERSION: H L 9 DLS HD

CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES		RESISTIVITY SCALE CHANGES			
DATE : SAMPLE NO.		TYPE LOG	DEPTH	SCALE UP HOLE	SCALE DOWN HOLE
DEPTH-DRILLER		DUAL INDUCTION	4833	NO CHANGES	
TYPE FLUID IN HOLE		GUARD LOG			
DENS. : VISC.					
PH : FLUID LOSS	ML				
SOURCE OF SAMPLE		RESISTIVITY EQUIPMENT DATA			
RM : MERS. TEMP.	e F	RUN NO.	TOOL TYPE AND NO.	PAD TYPE	TOOL POSITION
RMF : MERS. TEMP.	e F	ONE	405 295138	NONE	CENTRALIZED
RMC : MERS. TEMP.	e F				MUD CHLORIDES WERE 7800 PPM
SOURCE : RMF : RMC					
RM : BHT	0.88 : 123 F				
RMF : BHT	0.83 : 123 F				
RMC : BHT	1.09 : 123 F				
BOREHOLE CORRECTIONS		SHALLOW.		MEDIUM.	
REMARKS : CREM. R. ELLER				DEEP. FEB 5 1995	
				2-3-98	
				ANY CALCULATED FOR 5.5 IN. CASING	
THANKS FOR SELECTING HALLIBURTON ENERGY SERVICES					

HALLIBURTON LOGGING SERVICES, INC. DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF LOG DATA. CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HLS PERSONNEL OR WHICH MAY APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS OR RECOMMENDATIONS AGREES THAT HLS IS NOT RESPONSIBLE, EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILFUL MISCONDUCT FOR ANY LOSS, DAMAGES OR EXPENSES RESULTING FROM THE USE THEREOF.



# WOOLSEY PETROLEUM CORPORATION

107 North Market • Suite 600 • Wichita, Kansas 67202-1807

Phone: (316) 267-4379 • FAX: (316) 267-4383

## #1 GILLESPIE

150' W of C NE NW SW Section 13-T30S-R14W

Survey: 2310' FSL 840' FWL

Barber County, Kansas

API#: 15-007-22463 -0000

Elev: G.L. 1929'

K.B. 1937'

Spud: 11/26/94

### DRILLING REPORT

12/12/94 7:00 am - RD. RTD 4835'. LTD 4833'.

Logs ran: Dual Induction Laterolog, Compensated Density Dual Spaced Neutron & Compensated Sonic & Computer Analyzed

#### LOG TOPS:

Base Stone Corral	797	(+1140)
Chase	2190	(-253)
Winfield	2252	(-315)
Towanda	2318	(-381)
Fort Riley	2368	(-431)
Council Grove	2529	(-592)
Red Eagle	2844	(-907) CFS
Onaga	2974	(-1037)
Indian Cave Sand	3002	(-1065) CFS
Wabaunsee	3022	(-1085)
Stotler	3155	(-1218)
Tarkio	3202	(-1265) CFS
Bern	3256	(-1319)
Howard	3364	(-1427)
Topeka	3454	(-1517)
Oread	3741	(-1804)
Heebner	3830	(-1893)
Toronto	3849	(-1912)
Douglas	3875	(-1938) CFS
Brown Lime	4008	(-2071)
Lansing	4022	(-2085)
"B"	4060	(-2123)
"G"	4206	(-2269) CFS, DST
Base Kansas City	4410	(-2473)
Marmaton	4425	(-2488) CFS, DST
Base Penn Conglomerate	4462	(-2525)
Miss Chert	Abs	
Miss Lime	4496	(-2559)
Lower Miss Chert	4537	(-2600) CFS, DST
Kinderhook	4554	(-2617)
Top of Viola	4587	(-2650) CFS, DST
V <sub>2</sub>	4630	(-2693)
V <sub>1</sub>	4675	(-2738)
Simpson Shale	4686	(-2749)
Simpson Dolomite	4688	(-2751) CFS
Arbuckle	4782	(-2845) CFS
LTD	4833	(-2896)

### FINAL REPORT

1 FEB 5 1994

2-5-98

CONSERVATION DIVISION  
Wichita, Kansas



## Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 11, 1998

Woolsey Petroleum Corporation  
P O Box 168  
Medicine Lodge KS 67104

Gillespie #1  
API 15-007-22,463 - 0000  
2310 FSL 840 FWL  
Sec. 13-30S-14W  
Barber County

Dear Carl Durr,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams  
Production Supervisor

District: #1  
304 W. McArtor  
Dodge City, KS 67801  
(316) 225-6760