Form G-2 (Rev. 7/03)

## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes					(See Instructions on Reverse Side)							100	0 1 2013	
=	✓ Open Flow				Test Date:				API No. 15					
Deliverabilty					10-8-13				15-081-22024 <b>- 0000</b>			RECEIVED		
Compan	y ERN F	PACI	FIC FARM	S, INC.			Lease LONG	WOOD			2	Well N	lumber	
County HASKE	County HASKELL			Location SE			TWP 28S		RNG (E/W) 31W			Acres Attributed 640		
Field HUGOTON					Reservoi CAHSE				Gas Gath	nering Conr	nection			
Completion Date 7-30-13					Plug Back Total Depth 2813				Packer S NONE	et at		· ,		
Casing S			Weig 15.5	ht	Internal Diameter		Set at 2813		Perforations 2745		To		<del> </del>	
Tubing S	Size	<del></del>	Weig	ht		Diameter	Set at		Perforations		2782 To			
2.375 4.7 Type Completion (Describe)						1.995 2971 Type Fluid Production				Pump Unit or Traveling Plunger? Yes / No				
SINGLE GAS					WATER				YES-PUMP					
	Producing Thru (Annulus / Tubing) ANNULUS					% Carbon Dioxide 0.031				% Nitrogen Gas 20.050 0,7			Gravity - G <sub>g</sub>	
Vertical Depth(H)					Pressure Taps						•	, ,	Prover) Size	
2764  Pressure Buildup: Shut in 10-4-13					FLANGE 0 at 0900 (AM) (PM) Taken				)-7-13		2.067			
Well on Line: Started 10-7-13			·7-13 2	20 at (AM) (			.'			(AM) (PM) (AM) (PM)				
	<u>-</u>			<del></del>						· <del>-</del>		70	2.0	
Static /	atic / Orifice		Circle one:	Pressure	Flowing	Well Head	Casing		Tubing		Duration of Shut	-iii nouis		
Dynamic Property			Meter Prover Press psig (Pm)	Differential ure in Inches H <sub>2</sub> 0	Temperature t 1		Wellhead Pressure (P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> ) psig psia		Wellhead Pressure (P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)		
Shut-In	n							163.6	psig psla		72.0	.0		
Flow	Flow 0.750		47.8	26.0	75		48.10	62.5		24.0		1.0		
						FLOW STE	REAM ATT	RIBUTES						
Plate Coeffiecient (F <sub>b</sub> ) (F <sub>p</sub> ) McId		Circle one: Meter ar Prover Pressure psia		Press Extension	xtension Fact		or Temperature		Deviation Met Factor F <sub>pv</sub>		(Cubic Feet/ Gra		Flowing Fluid Gravity G <sub>m</sub>	
2.7783	2.7783		.20	40.21	1.170	1 1.	1.0632		3	140.0	NONE	0.730		
(P <sub>c</sub> ) <sup>2</sup> = 20	6.8		(P <sub>w</sub> ) <sup>2</sup> =	3.9 .		20.2		) CALCULA		3 6	-	2 = 0.2	207	
		·	Choose formula 1 or				Backpressure Curve		14.4 = 163.6		(P <sub>d</sub> )	Open Flow		
or (P <sub>c</sub> ) <sup>2</sup> · (P <sub>d</sub> ) <sup>2</sup>				1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup>	formula 1. or 2. and divide	P <sub>c</sub> <sup>2</sup> -P <sub>w</sub> <sup>2</sup>	Slope = "n"		n x LOG		Antilog	Deliverability Equals R x Antilog (Mcfd)		
26.56	6 22.83		83	1.162	0.0653		0.850		0.0555		1.1363	159.	14	
Open Flow 159				35 psia	psia		Deliverability		Mcfd		fd @ 14.65 psia			
				behalf of the					make the	above repor	t and that he ha		ledge of 20 13	
			Witness (il	any)			_		<del></del>	For Co	ompany		<u> </u>	
			For Comm	ssion			_			Check	ed by			