

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-135-23-289-0000
County Ness
C SW SE Sec. 22 Twp 19S Rge 22 X East West

Operator: License # 3536
Name RAMCO Drilling Services, Inc.
Address 127 Lee Street
P. O. Box 99
City/State/Zip Belpre, OH 45714

660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Rahm Well #1

Operator Contact Person Jack L. Partridge
Phone (316) 262-1841

Field Name

Producing Formation Mississippi

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Elevation: Ground 2235 KB 2240

Wellsite Geologist Robert W. Smith
Phone (316) 564-3362

Designate Type of Completion
X New Well Re-Entry Workover

OH Gas Dry SWD Inj Other (Core, Water Supply etc.)
X Delayed Completion

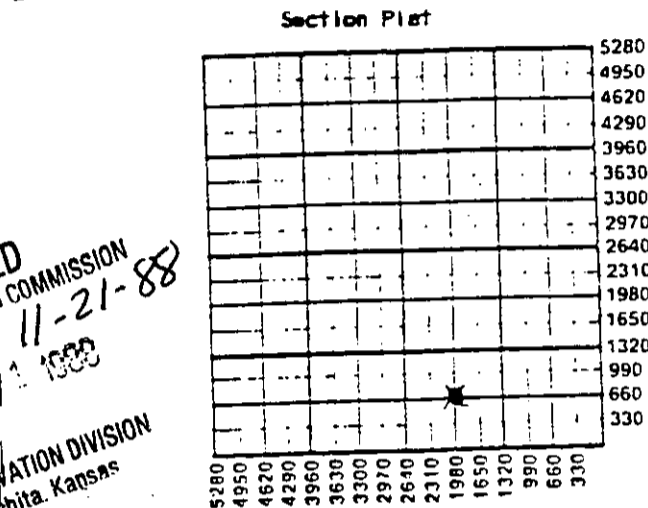
If OWNED: old well into as follows:
Operator well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable

9-21-88 9-30-88
Spud Date Date Reached TD Completion Date
4470' 4418' Plugged 4-12-89
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 371 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Invoice #



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACC-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
X Other (explain) Alex Dechant (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CF-4 form with all plugged wells. Submit CF-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title V.P./Eng Date 11-17-88

Subscribed and sworn to before me this 17th day of November 1988

Notary Public James E. Blair

Date Commission Expires James E. Blair, Notary Public

State of West Virginia My Commission Expires April 7, 1994

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other (Specify)
11-21-88 X

Operator Name RAMCO Drilling Services, Inc. Lease Name Rahm Well # 1

RELEASED

Sec. 22 Twp. 19S Rge. 22 East West County Ness

MAR 07 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
DST #1 - 4246-4290', 30-30-15-30, IHP - 2024, IFP - 10, FFP - 10, SIP - 50, FHP - 2005, Temp. 105°. Rec. 5' MUD.	Anhydrite	1495	
DST #2 - 4367-4375, 30-30-30-30, IHP - 2083, IFP - 30, FFP - 30, SIP - 778, FHP - 2083, Temp - 110°. Rec. 5' MUD	Heebner	3710	
DST #3 - 4374-4385', 30-60-60-120, IHP - 2074, IFP - 10, FFP - 40, SIP - 1298, FHP - 2054, Temp. 118°. Rec. 60' GIP, 15' Clean Oil, 62' VSMCO (99% oil & 1% mud), 62' SOMC (88% mud, 10% oil, 2% filtrate water).	Toronto	3729	
DST #4 - 4385-4395', 30-60-60-90, IHP - 2074, IFP - 30, FFP - 50, SIP - 1298, FHP - 2074, Temp. 118°. Rec. 92' Muddy Salt Water, 124' Salt Water.	Lansing	3759	
	Pawnee	4186	
	Fort Scott	4265	
	Cherokee Shale	4284	
	Mississippi	4356	
	Gilmore City	4436	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	371'	60/40pos	220	2% gel, 3% cc
Production	7-7/8"	5 1/2"	14#	4452'	Halco Lite Common	40 100	10% Salt, 1% Allied 1/4# Flocl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
Shots Per Foot	Specify Footage of Each Interval Perforated			
2	Mississippi 4372-4378'	900 gal.	15% HCL	
2	Mississippi 4356-4362'	500 gal.	15% HCL	

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production None Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	Well uneconomic - will apply for plugging of this well.				

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Other (Specify) Perforation Dually Completed Commingled