STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY

ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	SW NW	Sec2	25 Tup. 19	S Rge.	22	X East
Operator: License # 8996	· ·	Ft.		•		
Name: Midl Continent Resources, Inc	46′20′		West from S			
Address P.O. Box 399	Lease Name		E: Locate w	ell in se	ection pl	
	Lease Name	Schaber	n	well w		
city/state/Zip Garden City: Ks 67846.	Field Name	ormation Mis	ssiissiinn	iian Os	1200	
Purchaser: Clear Creek, Inc.	1					
Operator Contact Person: Cecil O. Brate.		Ground 2272 4470*				
Phone 316, 275-9231	Total Depth	, 0				
Contractor: Name: Emphasis: Oil Operations License: 8241 Wellsite Geologist: Scott Corsair STATE HORPORAFIO	ер Соммівація				5280 4950 4620 4290 3960 3630	l
Designate Type of Completion X New Well Re-Entry Workov AR 3 0	- 90 1990				2970 2640 2310 1980	
X Oil SWD TempCOMbdRVATION Gas Inj DelayedVCompta Kai Dry Other (Core, Water Supply, etc.) If OWNO: old well info as follows:	iviSi()N sas					ALT II
Operator:		5280 4950 4620 4290 3960 3630	2970 2640 2310 1980 1650	330		2 10
Well Name:	Amount of S	urface Pipe Se	t and Cement	ted at $\frac{2}{}$	70.63	Feet
Comp. Date Old Total Depth	Multiple St	age Cementing (Collar Used:	?	Yes _	X No
Drilling Method: Aud Rotary Air Rotary Cable	If yes, sho	w depth set				Fee't
11-29-89 12-7-89 1-2-90	If Alternate	e II completion	n, cement ci	irculated	from	1476
Spud Date	feet depth	to <u>surface</u>	w/ _	250	 .	sx cmt.
INSTRUCTIONS: This form shall be completed in triplicate a Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with form with all plugged wells. Submit CP-111 form with a conversion of a well requires filing of ACO-2 within 120 da All requirements of the statutes, rules and regulations promute with and the statements become	of the spud of be held confic 107 for confic this form. Al Il temporarily ys from commen	date of any weldential for a positive in a community in a community abandoned weldencement date of the column to the column the column that are th	ll. Rule period of 12 excess of 12 ICKETS MUST lls. Any r f such work.	82-3-130 2 months 2 months. BE ATTAC ecomplet	, 82-3 if requ One co MED. Su ion, wor	-107 and ested in py of all bmit CP-4 kover or
signature	ne best of my		/ C C OPP			
Title Geologist Date 3-	27-90	F _1/_Le	K.C.C. O FFIC etter of Cor ireline Log	nfident í a	lity Att	ached

SIDE ONE

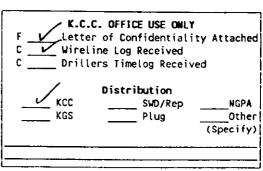
API NO. 15- 135-23,399-0000

Ness:

FROM CONFIDENTIAL

Notary Public Date Commission Expires ___ Edna E. Wegele NOTARY PUBLIC State of Kansas My Appt. Expires

Subscribed and sworn to before me this $\frac{27 \text{th}}{90}$ day of March



Form ACO-1 (7-89)

CONFIDENTIAL,

SIDE TWO

JAMISINO

Operator Name Mid	Continent	Resources, I	nc Lease Name	Borger		Well # .	1
Sec. <u>25</u> Twp. <u>19</u> S	22:	East West	County	Ness			
INSTRUCTIONS: Show in interval tested, time hydrostatic pressures, if more space is need	tool open ar bottom hole t	nd closed, flowing a emperature, fluid re	and shut-in pre	ssures, wheth	er shut-in pre	ssure read	hed static level,
rill Stem Tests Taker (Attach Additional		X Yes No			Formation Desc	ription	
Samples Sent to Geolog	gical Survey	Yes X No		•	Ž _{Log} □	Sample	
ores Taken Lectric Log Run		Yes X No	Name Anhydi Heebne		1499 3738	Bott	om
(Submit Copy.)			Lansii BKC.		3785 4128 4210		RELEASID
		41	Waraw	cott kee ssippian	4210 4288 4309 4364 Osage 437		APR 0 2 (EG) M CONFIDE
	Report al	CASING RECORD	□ New □ (Jsed			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24:	2701	60//40 Po:		2% Gel 10%
Production	7 7/8"	5 1/2"	14	4470	60/40 Po:	E 135	2% Gel 10% 5 1%CFR-3 14# I
Shots Per Foot	PERFORATION Specify Footag	I RECORD ge of Each Interval I	Perforated		Fracture, Shot, d Kind of Mater		
4	4380-43	588.		250 Ga	1 MOD 202		4380
	·						
TUBING RECORD 2	Size 3//811	Set At 4360"	Packer At	Liner Run	☐ _{Yes} 【		
Date of First Produc 1-2-90	tion Producin	ng Method Flowing	X Pumping	Gas Lift 🗆	Other (Explain)		
Estimated Production Per 24 Hours		Bbls. Gas	Mcf Wat		Gas-Oil		Gravity 39
Disposition of Gas:			ETHOD OF COMPLET				Production Interval
└ Vented └ Sold (If vented, sub		[]	Hole X Perf		Dually Complete	d □ Comπ -	4380:-4388.

CONFIDENTIAL

ORIGINAL

RELEASED

MID CONTINENT RESOURCES, INC.
BORGER #1
DRILL STEM TEST RESULTS

APR 0 2 1991

FROM CONFIDENTIAL.

Drill Stem Test No. 1: 4271-4309/30-45-30-60/weak blow building to 4" during initial flow; weak 1/4" blow during second flow; rec. 62' of Drilling Mud with a Show of Oil.

IHP 2071 IFP 18-40 ICIP 713 FFP 47-47 FCIP 120 FHP 2071

Drill Stem Test No. 2: 4358-4385/30-30-15-0/ weak blow during IFP; recovered 40 ft. Slightly Oil Cut Mud.

IHP 2119 IFP 29-21 ICIP 1147 FFP 37-31 FHP 2106

Drill Stem Test No. 3: 4376-4393/30-30-30-45/ weak blow building to 7" during IFP; 1/2" to 7.5" blow during FFP; rec. 258'total fluid: 62' Clean Gassy Oil; 62' Mud Cut Oil; 84' Oil Cut Mud; 40' Watery Oil Cut Mud.

IHF 2124 IFP 44-70 ICIP 1256 FFP 89-111 FCIP 1266 FHP 2109

STATE GORPORATION COMMISSION

MAR 3 0 1990

CONSERVATION DIVISION Wichita, Kansas

ORIGINAL

CONFIDENTIAL

EMPHASIS OIL OPERATIONS

P. O. BOX 506

RELEASED

67665 RUSSELL, KS

APR 0 2 1991

DRILLERS LOG

FROM CONFIDENTIAL

OPERATOR:

Mid-Continent Resources, Inc.

P. O. Box 399

Garden City, KS 67846

CONTRACTOR:

Emphasis Oil Operations

Box 506

Russell, KS 67665

LEASE: Borger

WELL #1

LOCATION:

Approx. 150' N of SW NW

Section 25-19S-22W Ness County, Kansas

LOGGERS TOTAL DEPTH: 4468'

ROTARY TOTAL DEPTH: 4470'

COMMENCED: 11/29/89

2277' K.B. **ELEVATION:**

12/7/89

CASING: 8-5/8" @ 270.63' w/150 sks cement

STATUS: Oil Well

5-1/2" @ 4467' w/135 sks cement

BECFINED STATE CORPORA ที่ยัง COMMISSION

COMPLETED:

MAR 3 8 1990

CONSERVATION DIVISION FORMATIONS DEPTHS &

(All measurements from K.B.)

Top Soil & Shale	272'	Lansing-Kans	as City	3788
Dakota Sand	560'	Pawnee		4211'
Red_Bed	720'	Cherokee		4312'
Cedar Hills	943 '	Mississippi		4367
Red Bed	1175' .	Mississippi-	Osage	4380'
Anhydrite	1488'	R.T.D.	4470'	
Heebner	3739'			

STATE OF KANSAS

) 'ss

COUNTY OF RUSSELL)

Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

Subscribed and sworn to before me on December 8, 1989.

My commission expires: February 6, 1992.

GLENDA R. TIFFIN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES

GE T OF ____ PAGES

HALLEBURTON SERVICES ORIGINAL NO. 878514-X

•	A Division of	Hall-burton Company	ONEIDEN.	TIAI		
1906 R-11 25% Cut + Bm 25%	FC 17237	<u>ს</u>	OMI IDEM	IIML		
NO. — FARM OR LEASE NAME	Vess	STATE	CITY / OFFSHORE	LOCATION	DATE	- 2-89
GE TO		OWNER		TICKET TYPE (CHE	CK ONE)	NITROGEN JOB
110 Continent Resurces		Same		SERVICE	SALES	YES NO
P.O. Box 399		Emphasis	Right	1 NGSS	City L	50353
STATE, ZIP		SHIPPED VA	FREIGHT CHARGES	LOCATION	1	CODE
Books Cty K. 678	46	5/145	PPO COLLECT	Z/+1.195	k	503.25
TYPE WELL CATEGORY	WELL PERMIT NO.	DELIVERED TO		LOCATION		CODE
01		Location		3		
AND PURPOSE OF JOB	D ()	ORDER NO.		REFERRAL LOCAT	TION	
As consideration, the phone-named Customer spress to pay Halli	B- 847924			his NET by the 20th	of the fellowing	

As consideration, the above-named Customer spreas to pay Holliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following months are rate of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following its month in which the invoice is dated. Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount of the unpoid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished. Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, Of MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's incidity and customer's exclusive remedy in any course of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

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USTO	OMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION Onsideration, the above-named Customer agrees: THIS CONTRACT MUST BE	N TO RECEIVE 1	THE PRODU	ICTS, SUPPLI	ES, MATERIA	ILS, AND SI	ERVICES				
As c	To you Halliburton in agood with the rates and harms stated in Halliburton's current or	ico list Invoices are	navable NET	by the 20th of	the following ro	onth after date	of invoice Upon	r Costoroer's default it			
431	payment of Customer's account by the fast day of the month following the month in which but never to exceed 18% per annum. In the event it becomes necessary to employ after of 20% of the amount of the unpaid account.										
b)	To detend, indemnity, release and hold harmless Halliburton, its divisions, subsidiaries, palany claims, liability, expenses, attorneys lees, and costs of defense to the extent permitted	rent and affiliated c	ompanies and	the officers, dire	ctors, employee	s, agents and s	ervants of all of	them from and against			
	 Damage to property owned by, in the possession of, or leased by Customer, and well owner shall include working and royalty interest owners. 	or the well owner	(if different fro	om Customer), in	icluding, but not	limited to, surf	nce and subsurfa	ace damage. The tern			
	 Reservoir, formation, or well loss or damage, subsurface trespass or any action in th Personal injury or death or property damage (including, but not limited to, damage to 		ration or well)	or any damages	s whatsoever or	owing out of or	in any way cont	nected with or resulting			
	 Personal injury or death or property damage (including, but not limited to, damage to from pollution, subsurface pressure, losing control of the well and/or a well blowout of The defense, indemnity, release and hold harmless obligations of Customer provided for 	or the use of radioad	ctive material.								
	negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or it the preparation, design, manufacture, distribution, or marketing thereof, or from a failure not apply where the claims or liability are caused by the gross negligence or willful m subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents	urnished by Hallibu e to warn any perso nisconduct of Hallibu s and servants of al	rton or any de on of such def urton. The tern Fol them.	etect in the data ect. Such defens n "Halliburton" a	, products, supp se, indemnity, re s used in said \$	ilies, materisis, lease and hold Sections b) and	or equipment or harmless obligat (c) shall mean H	riginourion whether in tions of Customer shall hilliburton, its divisions			
c)	That because of the uncertainty of variable well conditions and the necessity of relying of supplies or materials, nor the results of any treatment or service, nor the accuracy of an will use their best efforts in gathering such information and their best judgment in inter any damages arising from the use of such information.	rpreting it, but Custo	n, research an omer agrees t	alysis, job recom hat Halliburton s	menuation or of hall not be liable	e for and Custo	omer shall indem	nify Halliburton agains			
c)	That Halliburton warrants only title to the products, supplies and materials and that th OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE cause of action (whether in contract, tort, breach of warranty or otherwise) arising out o or materials on their return to Halliburton or, at Halliburton's option, to the allowance to punitive or consequential damages.	E STATED IN THE IN of the sale or use of the Customer of o	MEDIATELY F any products, redit for the c	supplies or mate ost of such item	orials is express is. In no event s	rion's liability a ly limited to the hall Halliburton	ing Customers e replacement of s be liable for spe	such products, supplier such products, supplier scial, incidental, indirec			
e)	That Customer shall, at its risk and expense, attempt to recover any Halliburton equipmes shall pay Halliburton its replacement cost unless such loss is due to the sole negligene the lesser of its replacement cost or the cost of repairs unless such damage is cause shall, in addition to the foregoing, be fully responsible for loss of or damage is any of returned to the landing, unless such loss or damage is caused by the sole negligence of h	ce of Halliburton. If ed by the sole negli if Halliburton's equip	Halliburton ed pence of Hallih	juipment, toois o purton. In the ca	r instruments at se of equipment	e camagea in : tools or instri	ine weii, Custonie iments for matini	er shali pay ridikulito e operations, Custonii			
1)	To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the		oy law.								

That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modificationris, made in writing by a duly authorized executive officer of Halliburton.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the

That this contract shall be governed by the law of the state where services are performed or materials are furnished.

THE PROPERTY ORON

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AGE 1 OF ____ PAGES

HALLEBURTON SERVICES CONFIDENTIAL

TICKET 1. No. 878516-1

17237 OADMSSON

A Division of Holliburton Company

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lawful contract rate fees in the amount Halliburton war FITNESS FOR A PART of action (whether in supplies or materials o punitive or consequent	rants only title to the product FICULAR PURPOSE OR OTH contract, tort, product list on their return to Halliburto	t unpaid cts, sup HERWI bility, t in or, t	is per annum. I account. Thes plies and mate SE WHICH EX' treach of warr it Halliburton's	e terms and cow e terms and cow rishs and that the TEND BEYOND anty or otherwi option, to the	itions shall be gover a same are free from THOSE STATED IN 1 se) arising out of the allowance to the cus	hed by the law of the defects in workmans "HE IMMEDIATELY f he sale or use of a domer of credit for	state where servicing and materials. PRECEDING SENT my products, sup- the cost of auch	ces are perfe THERE ARE ENCE. Hallit plies or mat items, in no	ormed or eq NO WARR/ burton's lial terials is ex a event sha	uipment or mat ANTIES, EXPRES bility and custo pressly limited at Halliburton b	erials are fur SS OR IMPLII oner's exclo to the repla e liable for :	nished. (D, Of MERCI sive remedy accusent of s apecial, incide	IANTABIL in any c uch prod intal, indi	LITY, ause ucts, i ect,
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x)EAN		rue.	_ا	10/9	HALLIBUS	ON OPERATO	OR			100	APPLICAB BE ADDE	LE TAX D ON I	ES WILL.
CUSTOMER OR	HIS AGENT (PLEASE I	PRINI) .	س ا	U LIBURTON	\mathcal{L})							



BULK MATERIALS DELIVERY AND

TICKET CONTINUATION

CONFIDENTIA

FOR INVOICE AND

WELL NO. AND FARM CUSTOMER ORDER NO. 12-23-89 Borger #1 Kansas Ness CONTRACTOR No. B 847935 Mid Continent Resources Same DELIVERED FROM PREPARED BY LOCATION CODE Hays, Kansas 50325 Kubn TRUCK NO. RECEIVED BY CHAME S/WBazine, Ks 51252 UNITS 2 / SECONDARY CODE UNITS 1 PRICE REFERENCE AMOUNT DESCRIPTION QTY. MEAS QTY. L D IMEAS 2 B 1,230 00 504-118 Standard Cement 250 Cu. Ft. Pozmix Cementh Gel 5.4 504-308 516.00261 114 45 2 1 Standard Cement 21 2.88 506-105 516.00286 2 B Pozmix 'A' 14 40 \mathfrak{D} 1.21 507-210 890.50071 Flocele Blended APR 0 2 1991 FROW CONFIDENTIAL A SEINE STATE PROPERTION DE AMISTION MOISIVI WUIT AVEGION Vichila, Kancac Returned TOTAL WEIGHT LOADED MILES TON MILES SERVICE CHARGE ON MATERIALS RETURNED CU. FEET <u>.9</u>\$ CU. F285 270 75 P SERVICE CHARGE <u>500-207</u> 26,123 WEIGHT .70 TON M235.107 164 58 LO BED MILES 500-306 SUB TOTAL 1.890 21 CARRY FORWARD TO INVOICE 847935 No. B

FORM 1911 - R6 REV. 4-65



WORK ORDER CONTRACT

CONFIDENTIAL

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,R-7	TREATME	NT DA	TA	PA PIGE		HSD29	5/6
RICT Hays Ki					DATE	12.13.2	7
O: HALLIBURTON SERVICES YOU ARE HEREBY REQUI	ESTED TO FL	JRNISH <u>F</u> C	UIPMENT A	ND SERVI	CEMEN TO	DELIVER AN	ID OPERATE
THE SAME AS AN INDEPENDENT CONTRACTOR TO:	antine	+ PA	7 <u>50 (1/7</u>	4			
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR	THE PURPOSE	OF SERVIC	CING	ER)			
VELL NO. #1 LEASE BOTTED		, SEC	25	TWP	195	RAN	IGE JAMA
TELD COUNTY NECL STA			OWNED		MR_	····	
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ORMATION HICKNESS FROM NELEACTOD	CASING	N	14	5/2	GL	4470	
ACKER: TYPE SET AT	LINER						
OTAL DEPTHMUD WEIGHT 2 1991	TUBING		<u> </u>				
FROM CONFIDENTIAL	OPEN HOLE						SHOTS/FT.
FROM CONTIDENT OF PROBLEM BPD, H20 BPD, GAS MCF	PERFORATION	ONS			1476		
PRESENT PROD: OILBPD, H₂OBPD, GASMCF	PERFORATION	ONS					
	PERFORATION	ONS					-
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				COME	li Sud Tena la	****	
CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION				S, MATER	ALS, AND SE	rvides	
As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SI To pay Halliburton in accord with the rates and terms stated in Halliburton's current price				he following m		-	Customer's detault

- payment of Customer's account by the tast day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
- Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof,
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or flability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply whore the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, perent and affiliated companies, and the officers, directors, employees, agents and servants of all of thom.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only little to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tord, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton's option, to the allowance to the Customer of credit for the cost of such items, in no event shall Halliburton be liable for special, incidental, indirect,
- nunitive or consequential damages. That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Haliburton its replacement cost unless such loss is due to the sole negligence of Haliburton. If Haliburton equipment, tools or instruments are damaged in the well, Customer shall pay Haliburton. If the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Haliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Haliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until

TIME

- returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton. To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- is made in writing by a duty authorized executive officer of Halliburton. That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modifications h)

THAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. CUSTOMER

A.M. (P.M)

certify that the Fair Labor Standards Act of 1938, as amended, has been com-	ind with in t	H
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duction of goods and/or with respect to services furnished under this contract.		

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			, , ,	CEME	NT DATA		<i>A</i>		1		
		1	1 1				TIVES	//		YIELD	MIXED
NUMBER	CEMENT	BRAND	BULK			ADD				CU.FT./SK.	LBS./GAL.
HER	CEMENT	BRAND	BULK		, , , , , , , , , , , , , , , , , , , ,	ADD				- 	13.4
HER NUMBER	CEMENT	BRAND		14.F	ocele	ADD		_	<u>.</u>	1.84	137
STAGE NUMBER OF SACKS	CEMENT // LC GU-4U POZ	BRAND		No F	ocele Sei	AD0				- 	137
STAGE NUMBER OF SACKS	HEC	BRAND		105 (ocele Sel	ADD				- 	13.7
STAGE NUMBER OF SACKS	HEC	BRAND		100 V	ocele Sei	ADD	,			- 	13.7
STAGE NUMBER OF SACKS	HEC	BRAND		100 (ocele Sel	ADD	,			- 	13.7
STAGE NUMBER OF SACKS	HEC			No (ocele Sel	ADD		VOL	UMES	- 	13.7
STAGE NUMBER OF SACKS	MAC POZ		SACKED	SUN	Sel			VOL	UMES TYPE	1.09	13.7
NUMBER OF SACKS 250 35	PRESSURES IN	N PSI	SACKED	SUM	MARY	B9L-GAL		VOL	ТҮРЕ	1.09	15.2
STAGE NUMBER OF SACKS	PRESSURES IN	N PSI	SACKED	SUM	MARY PRESLUSH:	BBLGAL	, , , , , , , , , , , , , , , , , , ,		TYPE	1.54	36
STAGE NUMBER OF SACKS 250 35 RCULATING	PRESSURES IN	N PSI DISPLACEMENT MAXIMUM	SACKED	SUN	IMARY PRESLUSH: LOAD & BKG	BBLGAL.	SAL.	VOL	TYPE	1.54 1.09	15.2
STAGE NUMBER OF SACKS 250 35 RCULATING	PRESSURES IN	N PSI DISPLACEMENT MAXIMUM	SACKED	SUN	MARY PRESLUSH: LOAD & BKG TREATMENT	BBLGAL. ON: BBLGA : BBLGA	5AL	88.6	TYPE	1.54 1.09	15.2
STAGE NUMBER OF SACKS 250 35 RCULATING REAKDOWN VERAGE	PRESSURES IN FRACE B-MIN HYDRAULIC HO	N PSI DISPLACEMENT MAXIMUM TURE GRADIENT DRSEPOWER	SACKED	SUN	MARY PRESLUSH: LOAD & BKG	BBLGAL. ON: BBLGA : BBLGA	5AL	88.6	TYPE	1.54 1.09	15.2
250	PRESSURES IN PRESSURES IN FRACT B-MIN HYDRAULIC HO	N PSI DISPLACEMENT MAXIMUM TURE GRADIENT DRSEPOWER	SACKED	SUN	MARY PRESLUSH: LOAD & BKG TREATMENT	BBLGAL. ON: BBLGA : BBLGA	5AL	88.6	TYPE	1.54 1.09	15.2
STAGE NUMBER OF SACKS 250 35 RECULATING	PRESSURES IN PRESSURES IN FRACT B-MIN HYDRAULIC HO AVAILABLE AVERAGE RAT	N PSI DISPLACEMENT MAXIMUM TURE GRADIENT DRSEPOWER ES IN BPM	SACKED	SUM	MARY PRESLUSH: LOAD & BKG TREATMENT	BBLGAL. ON: BBLGA : BBLGA	5AL	88.6	TYPE	1.54 1.09	15.2
STAGE NUMBER OF SACKS 250 35 RCULATING REAKDOWN VERAGE	PRESSURES IN FRACE B-MIN HYDRAULIC HO	N PSI DISPLACEMENT MAXIMUM TURE GRADIENT DRSEPOWER ES IN BPM	SACKED	SUN	MARY PRESLUSH: LOAD & BKG TREATMENT	BBLGAL. ON: BBLGA : BBLGA	5AL	88.6	TYPE	1.54 1.09	15.2

∕B LOG Mid Continent Resources CUSTOMER_ Buck side JOB TYPE CHA 2013 R-2 VOLUME (GAL.) PUMPS PRESSURE (PSI) .HART NO. RATE (BPM) TIME DESCRIPTION OF OPERATION AND MATERIALS TUBING С CASING 1100 1400 Loc. Set up truck Inj. Rule down csg. 1436 3 3 400 40UNSI 400. 3 . 1440 1442 ا کی Circulation out 818" 89 1506 Release plug 3 1508 450 V512 10 TO SURface RELEASED 1520 36 600 V6 4 6 5 1861 Kack up truc FROM CONFIDENTIAL 1600 Job Complete and the second 104 STATE CORPURATION CO. HIPATE INFILIT . : 110 ويواء MAR 3 () 1990 ₩_ • CONSERVATION Devicement 1 day 1 - 1 . Wichita, Kanaca و العربية والاثاث ٠٠,,٠.; *::* '.... 100 .70 للمتاخد أأأنف 1 1/2 • 4.77 1-1 B0719 و چانوناه ال S. 300 4 89543 The first ٠, , , . 51361 $\{f_{i}\}_{i=1}^{n}$ $N_{i,j+2}$ V., الم المحمد ويو أواني ٠, : 11 : 100