

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

**CONFIDENTIAL**

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5702 EXPIRATION DATE 6/30/83

OPERATOR Pendleton Land and Exploration, Inc. API NO. 15-135-22,248-0000

ADDRESS 23 Inverness Way East COUNTY Ness

Englewood, CO 80112 FIELD wildcat

\*\* CONTACT PERSON Lee Brian VanRamshorst PROD. FORMATION - - - -  
PHONE 303/773-1776

PURCHASER - - - - LEASE Schaben

ADDRESS - - - - WELL NO. 2

DRILLING Silverado Drilling Inc. WELL LOCATION C NE NW

CONTRACTOR 660 Ft. from N Line and

ADDRESS 435 Page Court - 220 W. Douglas 660 Ft. from E Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 24 TWP 19S RGE 22W.

PLUGGING same WELL PLAT

CONTRACTOR - - - - (Office Use Only)

ADDRESS - - - - KCC ✓

TOTAL DEPTH 4438 PBTD - - - - KGS ✓

SPUD DATE 8/01/82 DATE COMPLETED 8/13/82 SWD/REP - - - -

ELEV: GR 2241 DF - - - - KB 2250 PLG. - - - -

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE - - - -

Amount of surface pipe set and cemented 424.53 DV Tool Used? - - - -

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other - - - -

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Lee Brian VanRamshorst, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lee Brian VanRamshorst  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September, 19 82.

MY COMMISSION EXPIRES: September 21, 1985

Emily Ann Downs  
(NOTARY PUBLIC)  
Emily Ann Downs  
3301 S. Clermont  
Denver, CO 80222

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
SEP 24 1982  
7-24-82  
CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR Pendleton Land and Expl. LEASE Schaben #2 SEC. 24 TWP. 19S RGE. 22W

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1/4240-4292/Ft Scott/35"45"60"96". Rec 372' gas cut sli oil spkd mud, C1 53,000 ppm. IHP 2242, IFP 61-93, ISIP 839, FHP 2196, FFP 120-168, FSIP 837, BHT 123.			Log tops:  Heebner L/KC Ft Scott Cgl Miss Warsaw Osage LTD	3725 (-1475) 3774 (-1524) 4268 (-2018) 4346 (-2096) 4369 (-2119) 4377 (-2127) 4438
DST #2/4316-4360/Miss/30"45"30"63". Rec 5' sli oil spkd mud, C1 35,000 ppm. IHP 2302, IFP 43-43, ISIP 57, FHP 2298, FFP 46-55, FSIP 68, BHT 121.				
DST #3/4318-4398/Miss/35"45"60"93". Rec 124' mud, C1 15,000 ppm, plugged tool. IHP 2269, IFP 135-157*, ISIP 1248, FHP 2262, FFP 148-214*, FSIP 1246, BHT 124. *Pressures questionable due to plugged tool.			Logs run:  RA Guard Sonic Dual Ø CDL IEL	

RELEASED

SEP 01 1983

FROM CONFIDENTIAL

## Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8 5/8"	24	424.53	common	300	2% gel, 3% CaCl

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		