

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OIL CO'S

API NO. 15-135-22,108-0000

ADDRESS PO Box 4448

COUNTY Ness

Wichita, Kansas 67024

FIELD Schaben

\*\*CONTACT PERSON John McPherson

PROD. FORMATION N/A

PHONE 264-1800

LEASE OUT ON BAIL

PURCHASER N/A

WELL NO. 1

ADDRESS

WELL LOCATION SW SW SE

330 Ft. from S Line and

330 Ft. from W Line of

the SE SEC. 24 TWP. 19S RGE. 22W

DRILLING SUPREME DRILLING, INC.

CONTRACTOR

ADDRESS 9235 E. Harry - Suite 10

Bldg 200, Wichita 67207

PLUGGING SUN OILWELL CEMENTING

CONTRACTOR

ADDRESS PO Box 169

Gt. Bend, Kansas 67530

TOTAL DEPTH 4452 PBTB 780'-Surface

SPUD DATE 9-24-81 DATE COMPLETED 10-3-81

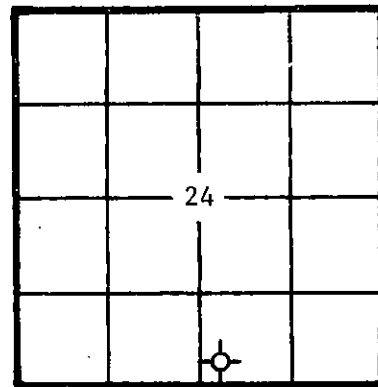
ELEV: GR 2249 DF 2260 KB 2262

DRILLED WITH ~~SARBY~~ (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 435'

DV Tool Used?

RECEIVED STATE CORPORATION COMMISSION 2-4-82 FEB - 4 1982



KCC KGS (Office Use)

AFFIDAVIT

CONSERVATION DIVISION Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS employee (KCC)(OF) Wild Boys and The Silver Bullet

OPERATOR OF THE Out on Bail LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF October, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R.A. Christensen

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF February, 19 82.

Notary Public signature

NOTARY PUBLIC

MY COMMISSION EXPIRES: October 29, 1982

DONNA HALE ARD STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Publ.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4260'-4294' 30-60-30-6 1st Open: Very weak blow, died in 5 min. 2nd Open: No blow, flushed tool, no help. Recovered: 5' Mud, few oil specks on top of tool. HP 2188-2153 psi SIP 57-37 psi BHT 123°F FFP 66-37 psi, 33-30 psi	3741 3758 3791 4206 4285 4303 4384		Heebner Toronto Lansing Pawnee Ft. Scott Cherokee Mississippi	-1479 -1496 -1529 -1944 -2023 -2041 -2122
DST #2: 4346-4406' 30-60-60-120 1st Open: Fair decreasing to weak blow 2nd Open: Flushed tool, weak blow died in 18 minutes. Recovered: 140' Very slightly oil cut mud. HP 2216-2046 psi FP 234-1188 psi, 226-1207 psi SIP 1224-1215 psi BHT 119°F				
DST #3: 4393'-4415' (Straddle) 30-60-60-120 1st Open: Weak building to strong blow 2nd Open: Strong blow throughout HP 2194-2100 psi FP 180-385 psi, 433-616 psi SIP 1198-1195 psi BHT 118°F				
DST #4: Misrun				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	435	Common	225	2% Gel; 3% CaCl <sub>2</sub>

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		