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c	T	DE	ONE
J	1	υL	ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kans days after the completion of a well, regardless of Attach separate letter of request if the information of the confidential, only file one copy. Information of record and Side Two will then be held confidential.  Applications must be made on dual completion, injection and temporarily abandoned wells.  C Attach one copy only wireline logs (i.e. elect neutron log, etc.). (Rules 82-2-105 & 82-2-125) K	how the well was completed.  That is to be held confidential.  The side one will be of public commingling, salt water disposal,  The crical log, sonic log, gamma ray				
LICENSE # 5087 EXPIRATION DAT	TE 6-30-83				
** · · · · · · · · · · · · · · · · ·					
	COUNTY Ness				
Pratt, KS 67124	FIELD Stein Ext				
** CONTACT PERSON E. H. Bittner PHONE (316) 672-7581	PROD. FORMATION_N/A				
PURCHASER N/A	LEASE McCormick				
	WELL NO1-31				
	WELL LOCATION S/2 S/2 NW				
DRILLING Wheatstate Drilling					
CONTRACTOR					
ADDRESS P.O. Box 329	1320Ft. from West Line of				
Pratt, KS 67124	theNW/4 (Qtr.) SEC 31 TWP 19S RGE 22W.				
PLUGGING Same As Above	WELL PLAT (Office				
CONTRACTOR ADDRESS	Use Onl				
MUNICION	- KCC V				
TOTAL DEPOSIT	_ KGS V				
TOTAL DEPTH 4463 PBTD N/A	SWD/REP PLG.				
SPUD DATE 3-09-83 DATE COMPLETED 3-22-83	_				
ELEV: GR 2268 DF 2275 KB 2277	_				
DRILLED WITH (CARDED) (ROTARY) (AKER) TOOLS.  DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING					
USED TO DISPOSE OF WATER FROM THIS LEASE	·				
Amount of surface pipe set and cemented 420	_DV Tool Used?No				
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry Disposal,				
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.					
AFFIDAVIT					
	eing of lawful age, hereby certifies				
that:					
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.					
and an area of the contract of	cut of the correct.				
	E.HI Settin				
SURSCRIBED AND SHORN TO REPORT AND	(Name)				
SUBSCRIBED AND SWORN TO BEFORE ME this 4th	day ofApril,				
19_83	0 -				
	Sandy Latter				
MY COMMISSION EXPIRES: Quarat 27, 1985	(NOTARY PUBLIC)				
* /	Sandy Patton NOTARY PUBLIC				
** The person who can be reached by phone regarding any state of Kansas information.					
HE SHALL STATE OF THE STATE OF					
SIAIE	CORPORATION COMMISSION				

APR 0 7 1983

SEC.<u>31 TWP, 19S</u> RGE. <u>22W</u>

WELL NO. 1-31 FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-g depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. NAME DEPTH BOTTOM FORMATION DESCRIPTION, CONTENTS, ETC. TOP LOG TOPS 431 0 (-1477)Surface clay 3754 Heebner 431 1420 Shale & Sand (-1494)3771 Toronto 2400 Shale & Lime 1420 3799 (-1522)Lansing 2400 4082 (-1873)Lime & Shale 4150 B/KC 4463 4082 Lime & Shale & T.D. 4164 (-1887)Marmaton (-1951)4228 Pawnee 4307 (-2030)Ft. Scott (-2056)4333 Cherokee Sh (-2103)4380 Cherty Cong. 4409 (-2132)Miss. (-2186)4463 L.T.D. 4377-4415 (Miss.) 30-30-30-30 Rec. 10 slightly oil cut drilling mud. IFP DST #1 10-20; ISIP 545; FFP 20-30; FSIP 363. 4377-4425 (Miss.) 30-30-30 Rec. 50' slightly dil specked drilling mud, 63' gas cut drilling mud with slight oil stain. IFP 60-81; ISIP 1263 FFP 81-91; DST #2 FSIP 1233. 4377-4444 (Miss.) 30-45-30-60 Rec. 500' muddy salt water, 1461' salt water, 121' slightly muddy salt water. IFP 282-983; ISIP 1383; FFP plugged; FSIP plugged. DST #3 4377-4444 (Miss.) 30-45-30-60 or KXXXXXX Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) Size casing set Weight lbs/ft. Setting depth Type and percent additives Sixe hole drilled Purpose of string 100 3% CC Lite 2% Gel\_3% CC 420 Common Surface PERFORATION RECORD LINER RECORD Size & type Socks cement Shots per ft. Top, ft. TUBING RECORD Sixo ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used <u> N/A</u> ூர்€ பள்ரிச்சு Date of first production Producing method (flowing, pumping, ges lift, etc.) Gravity N/A Estimated Ges-oil ratio ा स्थान % -I.P. CFPB Production in of gas (vented, used on lease or sold) Perforations APR C ? JARG