

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9067 & 6390
Name .. DaMar Resources, Inc. & McDonald
Address .. Wallace Petroleum Co., Inc.
P.O. Box 70
City/State/Zip .. Hays, KS 67601

Purchaser .. Koch Oil Company
Wichita, KS

Operator Contact Person .. Daniel F. Schippers
Phone .. (913) 625-0020

Contractor: License # 5104
Name .. Blue Goose Drilling Co., Inc.

Wellsite Geologist .. Ken Wallace
Phone .. (316) 265-9444

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWD**: old well info as follows:
Operator ..
Well Name ..
Comp. Date .. Old Total Depth ..

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-22-87 6-28-87 6-30-87
Spud Date Date Reached TD Completion Date
4430 R.T.D. 4409'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 423 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.. 1494 .. feet
If alternate 2 completion, cement circulated
from.. 1492 .. feet depth to surface/ 307 SX cmt
Cement Company Name Allied Cementing Company, Inc.
Invoice # 49272

API NO. 15-135-23,133-000

County .. Ness
120' S
E 2 .. SE NW .. Sec. 24 Twp 19S Rge 22 .. East
X West

3180 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

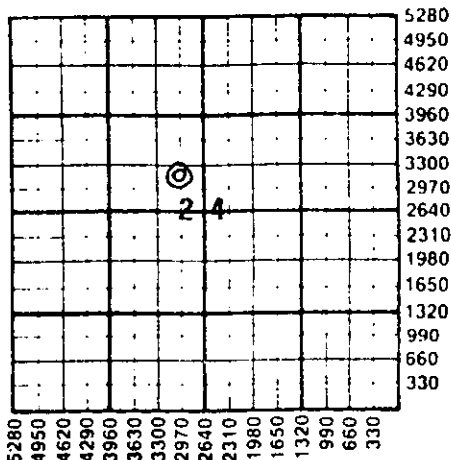
Lease Name .. Wegele Well # 1

Field Name .. Wildcat Schaben, North

Producing Formation .. Confidential Cherokee

Elevation: Ground 2250 KB 2257

Section Plat



Rec'd 9-15-87

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # .. Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # ..

Groundwater .. Ft North from Southeast Corner
(Well) .. Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water .. Ft North from Southeast Corner
(Stream, pond etc) .. Ft West from Southeast Corner
C SE/4 Sec 13 Twp 19S Rge 22 East X West

Other (explain) ..
(purchased from city, R.W.D. #)

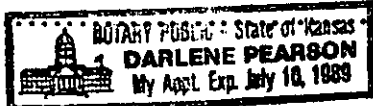
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..
Title .. President Date 9-01-87

Subscribed and sworn to before me this 1st day of September 1987
Notary Public .. Darlene Pearson

Date Commission Expires ..



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 24 Twp 19 Rge 22

Operator Name **DaMar Resources, Inc. and McDonald-Wallace Petroleum Co., Inc.** Lease Name **Wegele** Well # **1**

Sec. **24** Twp. **19S** Rge. **22** East West County **Ness**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 - 4285 - 4300 (Cherokee)
 30-45-45-45
 IFP 105-211 FFP 264-369
 ISIP 739 FSIP 729
 Recovery: 2180' GIP, 465' CO, 60' OCM and 360' W

DST #2 - 4358 - 4387 (Miss.)
 30-30-30-30
 IFP 42-42 FFP 42-40
 ISIP 1035 FSIP 792
 Recovery: 40' SOCM

DST #3 - 4378 - 4401 (Miss.)
 45-45-45-60
 IFP 73-158 FFP 158-211
 ISIP 1319 FSIP 1319
 Recovery: 430' SOCMW

DST #4 - 4278 - 4299 (Straddle #1 Cher.)
 30-45-45-60
 IFP 39-68 FFP 108-137
 ISIP 758 FSIP 749
 Recovery: 216' GIP and 340' GMCO

Formation Description		
Name	Top	Bottom
Heebner	3725	(-1468)
Lansing-K.C.	3773	(-1516)
Base K.C.	4080	(-1823)
Pawnee	4193	(-1936)
Fort Scott	4272	(-2015)
Cherokee	4290	(-2033)
Mississippi	4357	(-2100)
R.T.D.	4430	(-2173)
L.T.D.	4433	(-2176)

DST #5 - 4300 - 4321 (Straddle #2 Cher.)
 30-45-45-45
 IFP N/A FFP 98-196
 ISIP N/A FSIP 724
 Recovery: 1200' GIP, 248' GMCO, 14' O & GCM and 248' OCW (tool plugged on 1st opening & 1st shut-in)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	423	60/40 poz	210	3% c.c., 2% gel
Production	7 7/8"	5 1/2"	14# used	4432	EA2	100	18% salt 5% calseal 25lb/sk flocele & 75% CFR-2

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4294-99	Natural	RELEASED

TUBING RECORD

Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 7/8"	4407'	N/A		

Date of First Production: 7-23-87
 Producing Method: Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours

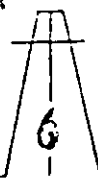
Oil	Gas	Water	Gas-Oil Ratio	Gravity
60 Bbls	-0- MCF	25 Bbls	-0- CFPB	35.6°

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4294-99'
 Used on Lease Dually Completed
 Commingled

OCT 20 1988

FROM CONFIDENTIAL



September 1, 1987

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, KS 67202

Re: Wegele #1
120' S E/2 SE NW
Sec. 24-19S-22W
Ness County, Kansas

Dear Sir:

Pursuant to K.A.R. 82-3-107(d) DaMar Resources, Inc. requests Page 2 and the attached electric log and geological report and drillers time report of the captioned ACO-1 be held confidential for the period of twelve (12) months.

Should you require any further information regarding this request for confidentiality, please advise.

Yours very truly,

/s/ Daniel F. Schippers

Daniel F. Schippers
President

DFS/dp

Enc.

RELEASED

OCT 20 1988

FROM CONFIDENTIAL

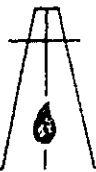
SEP 17 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

SEP 15 1987

CONSERVATION DIVISION
Wichita, Kansas

General Office: 234 West 11th, Suite A
P.O. Box 70, Hays, Kansas 67601 [913] 625-0020



DaMar Resources, Inc.

September 14, 1987

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, KS 67202

Attention: Kathleen K. Carlisle
Proration Department

Re: Wegele #1
120' S E/2 SE NW
Sec. 24-19S-22W
Ness County, Kansas

Dear Ms. Carlisle:

Pursuant to your request dated September 11, 1987, please find enclosed an Amended ACO-1 for the above captioned well showing the information requested. This Amended ACO-1 is filed with the same stipulations as referenced in our letter of confidentiality dated September 1, 1987, copy of which is enclosed. I trust this will satisfy your requirement.

Should you have any questions, please do not hesitate to contact me.

Yours very truly,

Daniel F. Schippers
President

DFS/dp

Enc.

RELEASED
OCT 20 1988
FROM CONFIDENTIAL

RECEIVED
BY COMMISSION
SEP 15 1987
Wichita, Kansas

General Office: 234 West 11th, Suite A
P.O. Box 70, Hays, Kansas 67601 [913] 625-0020