

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5804
Name ..Drilling Ltd. of Colorado.....
Address ...410..17th St., Suite 1140..
.....Denver, Colorado 80202.....
City/State/Zip

Purchaser...None.....

Operator Contact Person ...Les Olson.....
Phone ..(303) 623-6144.....

Contractor: License # 5815
Name ..C and R Drilling Co.....

Wellsite Geologist...Michael Domenick.....
Phone... (303) 623-6144.....

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator ..
Well Name ..
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6-20-85 6-28-85 6-29-85
Spud Date Date Reached TD Completion Date

4340 Surface
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 431 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-...135-22,846-0000.....

County...Ness.....

NW.. SE.. NE.. Sec..24.. Twp..19..Rge..22. East West

...3630... Ft North from Southeast Corner of Section
...290... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

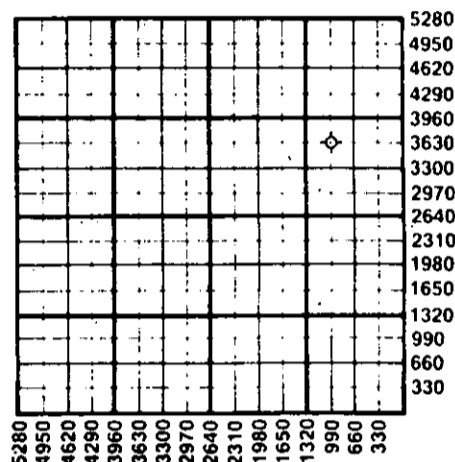
Lease Name...Wegale.....Well #...1.....

Field Name.....

Producing Formation.....

Elevation: Ground...2205.....KB...2210.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
Approx. 2640 Ft North from Southeast Corner
 Groundwater 2640 Ft West from Southeast Corner of
(Well) ..5250 Ft West from Southeast Corner of
Irrigation Sec 6 Twp 19 Rge 1 East West

 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title...Drilling Manager..... Date ..7-9-85.....

Subscribed and sworn to before me this 9th day of JULY 1985...
Notary Public...Lorraine C. Murphy.....

Date Commission Expires...9-2-87.....

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
7-11-85
JUL 11 1985
CONSERVATION

Section 19, Rge 19

SIDE TWO

Operator Name Dreiling Ltd. of Colorado Lease Name Wegele Well # 1

Sec. 24 Twp. 19 Rge. 22 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

No Log Taken
 Formation Description
 Log Sample

DST #1 4327-4335 Misrun
 DST #2 4327-4340 30,45,30,45
 IHP 2078 FFP 18-26
 IFP 18-18 FSIP 662
 ISIP 904 FHP 2051

Rec. 25' SOCM, Free Oil on top of tool.

Name	Top	Bottom
ANHYDRITE	+767	+734
HEEBNER	-1474	-1478
LANSING	-1523	-1830
BASE/KC	-1830	
FT. SCOTT	-2015	-2037
MISSISSIPPIAN	-2097	
MISS OSAGE	-2116	
TD		-2130

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	43	C.I.A.	200	7% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION: Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled