

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 077-20-360-A-0001

County Harper

SW 31 Sec. 32 Twp. 9 Rge. X East West

3300 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Barker Well # 1 OWWO

Field Name Little Sandy

Producing Formation Mississippi Chert

Elevation: Ground 1387 KB 1390

Total Depth 4710 PBTD

Operator: License # 30294

Name: Team Resources U.S.A., Inc.

Address 240 N. Rock Road, #135

Wichita, Ks. 67206

City/State/Zip Wichita, Ks. 67206

Purchaser: _____

Operator Contact Person: Robert T. Stolzle

Phone (316) 682-8844

Contractor: Name: Hayes Well Service

License: 5429

Wellsite Geologist: Robert T. Stolzle

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

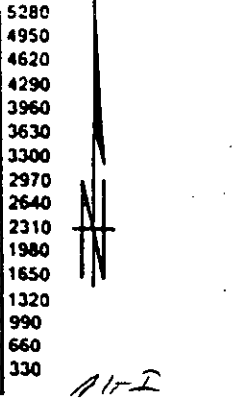
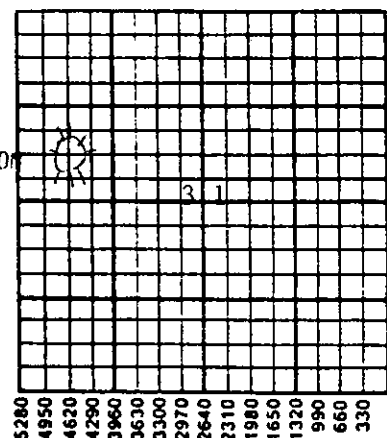
If OWWO: old well info as follows:
Operator: Oil Property Management, Inc.

Well Name: #1 Barker

Comp. Date 5/18/76 Old Total Depth 4340

Drilling Method:
 Mud Rotary Air Rotary Cable

7/16/90 7/23/90 7/24/90
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 30.2 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

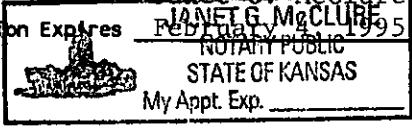
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert T. Stolzle
Title Vice President/Operations Date 6/13/91

Subscribed and sworn to before me this 13th day of June, 19 91.

Notary Public Janet G. McClure

Date Commission Expires February 1, 1995



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

2
SIDE TWO

Operator Name Team Resources U.S.A., Inc. Lease Name Barker Well # 1 OWWQ
 Sec. 31 Twp. 32 Rge. 9 East West
 County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.) | <p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top Measured</th> <th style="text-align: center;">Bottom Subsea</th> </tr> </thead> <tbody> <tr> <td>Kinderhook</td> <td style="text-align: center;">4568</td> <td style="text-align: center;">(-3178)</td> </tr> <tr> <td>Misener Sand</td> <td style="text-align: center;">4672</td> <td style="text-align: center;">(-3282)</td> </tr> <tr> <td>Viola</td> <td style="text-align: center;">4680</td> <td style="text-align: center;">(-3290)</td> </tr> <tr> <td>Simpson</td> <td style="text-align: center;">4694</td> <td style="text-align: center;">(-3304)</td> </tr> <tr> <td>Total Depth</td> <td style="text-align: center;">4710</td> <td style="text-align: center;">(-3320)</td> </tr> <tr> <td>TD</td> <td style="text-align: center;">4710</td> <td style="text-align: center;">(-3320)</td> </tr> </tbody> </table> | Name | Top Measured | Bottom Subsea | Kinderhook | 4568 | (-3178) | Misener Sand | 4672 | (-3282) | Viola | 4680 | (-3290) | Simpson | 4694 | (-3304) | Total Depth | 4710 | (-3320) | TD | 4710 | (-3320) |
|---|---|------------------|-----------------|------------------|------------|------|---------|--------------|------|---------|-------|------|---------|---------|------|---------|-------------|------|---------|----|------|---------|
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| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | | |
|---|---|---------------------------|-----------------|--|----------------|--------------|----------------------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives | |
| Surface | | 8 5/8" | | | | | | |
| Prod | 7 7/8" | 5 1/2" | 14# | 4315 | Poz Mix | 200 | | |
| Deepening | 4 3/4" | None | Open Hole | | | | | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | | Depth | |
| | Open Hole | | | None-Natural Completion | | | | |
| | | | | | | | | |
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| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | |
| None | | Size | Set At | Packer At | | | | |
| Date of First Production | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | | | | |
| N/A Delayed Completion | | | | | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | | |
| | | 30-50 | | | | | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval Miss Chert