SIDE ONE

API NO. 15- 077-20-360-A -60-01

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

| Description of Well AND LEASE Departor: License # 30294 Name: Team Resources U.S.A., Inc. Address Wichita, Ks. 67206 City/State/Zip Wichita, Ks. 67206 Purchaser: Departor Contact Person: Robert T. Stolzle Contractor: Rame: Hayea Well Service License: 5429 Melisite Seclogist: Robert T. Stolzle Total Departor Contact Person: Robert T. Stolzle Designate Type of Completion Mer Well Re-Entry X workover Ory Duther (Core, West Supply, etc.) Total Core, Designate Type of Completion Meli Info as follows: Only Security Management, Inc. Well Info as follows: Onerator: This from shalt be completed in triplicate and porty information on side two of this form will be held confidential from parts and shalted with the form. See rule 823-105 apply. Information on side two of this form will be held confidential for a period of 12 phone will apply with an experience of the statement, bread of 12 phone will apply a submitted with the form. See rule 823-107 for confidentiality in secase of 12 months. Done copy of all phone with an experience of the statement, bread and comment date of such work. All requirements of the statutes, rules and regulations penulgated to require the off and submitted with the drams. See rule 823-107 for confidentiality in secase of 12 months. Done copy of all the statements herein are complete and convert to the best of my knowledge. Signature Macri Management to before me this 13thday of June SIATEGE FANNASS Myky Edg. SIATEGE FANNASS Myky Edg. SIATEGE FANNASS Myky Edg. Fr. Noth frees death to replace the discounter of the statutes, rules and regulations penulgated to regulate the oil and gas industry have been rully completed to the statutes of the statutes. Submit Cert II from with his the statutes of the statutes of the statutes of the statutes of the statutes. Submit Cert II from with his the statutes of the statutes of the statutes of the statutes. Submit Cert II from with his the statutes of the statutes of the statutes of the statutes of the statutes. Submit Cert II from w | O. | WELL COMPLETION FORM | County | / <u>H</u> a | arper | v | | | | · | | | |
|--|--|--|--|---|---|--|--|---|--|--|------------------------------|--|------------------|
| Operator: License # 30294 Name: Team Resources U.S.A., Inc. 4620 Ft. North from Southeast Corner of Section 4620 Ft. North from Southeast Corner 4620 Ft. North from Southeast Corner of Section 4620 Ft. North | Di | | SW | NW | _31_ se | ec | 32 | Twp | 9 | _Rge. | | <u> </u> | _ East _ West |
| Name: Team Resources U.S.A., Inc. Address | Operator: Lice | nse # 30294 | i | | | | | | | | | | |
| ### Address ### Wichita, Ks. 67206 Wichita, Ks. 67206 | | | 462 | n | • | Ft. | Vest | from | South | neast C | Cornei | r of Se | ction |
| Wichita, Ks. 67206 City/State/Zip Wichita, Ks. 67206 Purchaser: Operator Contact Person: Robert T. Stolzle Phone (316) 682-8844 Contractor: Name: Haves Well Service License: 5429 License: 5429 License: 5429 License: Type of Completion New Well Re-Entry X workover Operator Core Value (1997) New Well info as follows: Operator: Oil Property Management, Inc. Well Wane: #1 Barker Comp. Date 5/18/76 Old Total Depth 4340 Drilling Nethod: X Nud Rotary Air Rotary Cable 7/16/90 7/123/90 7/124/90 Drilling Nethod: INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado, Depthy Suilding, Wichita, Kansas of 702, within 120 days of the span described in the plane within 20 days of the span described in the plane within 20 days of the span described in triplicate and filed with the Kansas Corporation Commission, 200 Colorado, Depthy Suilding, Wichita, Kansas of 702, within 120 days of the span described in the form. See rule 82-7-107 of confidential for a period of 12 months if requested in wirting and submitted with the form. See rule 82-7-107 of confidential for a period of 12 months if requested in wirting and submitted with the form as en use rules and submitted with the form. See rule 82-7-107 of confidential for a period of 12 months if requested in wirting and submitted with the form. See rule 82-7-107 of confidential for a period of 12 months if requested in wirting and submitted with the form. See rule 82-7-107 of confidential for a period of 12 months if requested in wirting and submitted with the form. See rule 82-7-107 of confidential for a period of 12 months if requested in the form will be held confidential for a period of 12 months if requested in the submitted with this form. All CERETING TICCET MAST SE ATTACHED. Submit Grad Form with all temporarily abundanced with a Any recompletion, workower of 12 months. One copy of still wireline log Received and sworn to before see this 13thday of June PASSETTED FAMINGS Field Name Lit | • | 240 N. Rock Road, #135 | | <u> </u> | | | | | | | | | |
| City/State/Zip Wichita, Ks. 67206 Purchaser: Operator Contact Person: Robert T. Stolzle Phone (316) 682-8844 Contractor: Name: Hayes Well Service License: 3429 License: JA29 License: Robert T. Stolzle STATE COMPANY A CONTRAMISSION Off Sub Texp Workover Contact Person: Robert T. Stolzle New Well Re-Entry X workover Contact Person: Robert T. Stolzle Off Sub Texp Workover Contact Person: Robert T. Stolzle Off Sub Texp Workover Contact Person: New Yell Re-Entry X workover Contact Person: New Yell Re-Ent | Addres | 8 | 1 | _ | | | | | w | ell # <u>1</u> | L OW | WO _ | |
| Producing Formation Files Respired From Formation Formation Formation From Formation From Formation From Formation Formation Formation From Formation Formation Formation Formation Formation Formation Formation From Formation F | cit(c | | Field | | | | | | | | | | |
| Operator Contact Person: Robert T. Stolzle Phone (316.) 682-8844 Contractor: Name: Hayes Well Service License: 5429 Wellsite Geologist: Robert T. Stolzle STATE CORF-PATION COMMISSION Oil SuD Teap. ASSISTANT NOWSON Oil SuD Teap. ASSISTANT NOWSON Oil SuD Teap. ASSISTANT NOWSON Operator: Oil Property Management, Inc. Weil Name: #1 Barker Comp. Date 5/18/76 Old Total Depth 4340 Drilling Method: X Mud Rotary Air Rotary Cable 7/16/90 7/23/90 7/24/90 Date Reached To Completed in triplicate and filed with the Kansas Corporation Commission. 200 Colorado Derby Building. Michita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-107 and large and drillers time togs had be attached with this form. ALL CERENTINE TIMENTS Filed Subscribed and sworn to before me this 13thday of June All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complete with and the statements herein are complete and correct to the best of my knowledge. Signature Title Vice President/Operations Date Commission Express Plug City Completed on June Distribution Subscribed and sworn to before me this 13thday of June Distribution Subscribed and sworn to before me this 13thday of June Date Commission Express Plug City Completed Completed and Correct to the best of my knowledge. Signature Feet Multiple Stage Cementing Collar Used To State Completion, cement circulated from State Completed in triplicate and filed with the Kansas Corporation Commission. 200 Colorado Derby Building. Michita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-1107, 82-3-107 and filed with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers from Express filling of Accolor within 120 days of the spud date of any well. Rule 82-3-1100, 82-3-107 and 120-410 form with all the properties of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and | • | | Produc | cing Fo | ormation | Mi | ssis | ssipp | oi C | hert | | | - |
| Phone (316) 682-8844 Contractor: Name: Hayes Well Service License: 5429 Wellsite Beologist: Robert T. Stolzle BECKIVED Wellsite Beologist: Robert T. Stolzle Well Re-Entry X. Workover New Well Re-Entry X. Workover Total Designate Type of Completion New Well Re-Entry X. Workover New Well Re-Entry X. Workover Total Designate Type of Completion New Well Re-Entry X. Workover New Well Re-Entry X. Workover Total Designate Type of Completion New Well Re-Entry X. Workover Total Designate Type of Completion New Well Re-Entry X. Workover Total Designate Type of Completion New Well Re-Entry X. Workover Total Designate Type of Completion New Well Re-Entry X. Workover Total Designate Type of Completion New Well Re-Entry X. Workover Total Designate Type of Completion New Well Re-Entry X. Workover Total Designate Type of Completion New Well Re-Entry X. Workover Total Designate Type of Completion New Well Re-Entry X. Workover Not Designate Type of Completion New Well Re-Entry X. Workover Not Designate Type of Completion New Well Re-Entry X. Workover Not Designate Type of Completion New Well Re-Entry X. Workover Not Designate Type of Completion New Well Re-Entry X. Workover Not Designate Type of Completion Not Designate Typ | | | Elevat | tion: | Ground | 13 | 87 | | | KB1 | 390 | | |
| Contractor: Name: Hayes Well Service License: 5429 STATE CONFIGURATION TOMMISSION License: 5429 Wellsite Geologist: Robert T. Stolzle STATE CONFIGURATION TOMMISSION New Well Re-Entry X Workover New Well Service Configuration | Operator Conta | ct Person: Robert 1. Stolzle | Total | Depth | | 4 | 710 | | | PBTD _ | | | |
| License: 5429 Licens | Phone | (316) 682-8844 | | | | 1 | | 111 | 77 | 5: | 280 | 1 | |
| Designate Type of Completion New Well Re-Entry X Workover Oil Sub Temp. ARXIVER VAILED DIVISION X Gas Inj X Delayed Code Phila, January Dry Other (Core, Water Supply, etc.) If OAMO: old well info as follows: Operator: Oil Property Management, Inc. Well Name: #1 Barker Comp. Date 5/18/76 Old Total Depth 4340 Drilling Method: X Mud Rotary Air Rotary Cable 7/16/90 7/23/90 7/24/90 Spud Date Date Reached ID Completion Date Instructions: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Cotorado Depthy Building, Wichita, Kansas 67020, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 32-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with this form. ALL CERENTIA MIST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filling of ACO-2 within 120 days form commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with this and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 13thday of June | Contractor: Na | me: Hayes Well Service | | | | + | | | \blacksquare | ╿╌ ┞╼┤╺ | 620 | | |
| Designate Type of Completion New Well Re-Entry X Workover Oil Sub Temp. ARXIVER VAILED DIVISION X Gas Inj X Delayed Code Phila, January Dry Other (Core, Water Supply, etc.) If OAMO: old well info as follows: Operator: Oil Property Management, Inc. Well Name: #1 Barker Comp. Date 5/18/76 Old Total Depth 4340 Drilling Method: X Mud Rotary Air Rotary Cable 7/16/90 7/23/90 7/24/90 Spud Date Date Reached ID Completion Date Instructions: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Cotorado Depthy Building, Wichita, Kansas 67020, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 32-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with this form. ALL CERENTIA MIST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filling of ACO-2 within 120 days form commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with this and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 13thday of June | . Licens | e:5429 | BECEIVED. | • | | | \Box | | | 1 1 1 | | | |
| Designate Type of Completion New Well Re-Entry X Workover Oil Sub Temp. ARXIVER VAILED DIVISION X Gas Inj X Delayed Code Phila, January Dry Other (Core, Water Supply, etc.) If OAMO: old well info as follows: Operator: Oil Property Management, Inc. Well Name: #1 Barker Comp. Date 5/18/76 Old Total Depth 4340 Drilling Method: X Mud Rotary Air Rotary Cable 7/16/90 7/23/90 7/24/90 Spud Date Date Reached ID Completion Date Instructions: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Cotorado Depthy Building, Wichita, Kansas 67020, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 32-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with this form. ALL CERENTIA MIST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filling of ACO-2 within 120 days form commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with this and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 13thday of June | Wellsite Geolo | gist: Robert T. Stolzle | CORPURIATION COM | MISSIO | | | | -1-1-1 | # | | | N | |
| Ofl SND Temp. AGRISCHWAILIND DIVISION A Gas Inj X Delayed Conferina, lansas Other (Core, Water Supply, etc.) If OMANO: old well info as follows: Operators: Old Property Management, Inc. Well Name: #1 Barker Comp. Date 5/18/76 Old Total Depth 4340 Multiple Stage Cementing Collar Used? Yes No Drilling Method: X Nud Rotary Air Rotary Cable If yes, show depth set Feet If Alternate II completion, cement circulated from If yes, show depth to the Kansas Corporation Commission, 200 Colorado feet depth to W/ sx cmt. INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado feet depth to Gas and drillers time log shall be attached with this form will be held confidential for a period of 12 months: One copy of all wireline logs and drillers time log shall be attached with this form. All CENERTING TICKETS MUST BE ATTACHED. Submit CP-11 form with all plugged wells. Submit CP-11 form with all temporarily abendoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Vice President/Operations Date 6/13/91 Notary Public Notary Public SIAIE OF KANISAS | | | 1 | | | # | 3 | 1 | | , , , | _ | NI | |
| If OMADO: old well info as follows: Operator: Old Property Management, Inc. Well Name: #1 Barker Comp. Date 5/18/76 Old Total Depth 4340 Drilling Method: X Mud Rotary Air Rotary Cable T/16/90 7/23/90 7/24/90 Spud Date Date Reached TD Completion Date INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in wireline logs and drillers time log shall be attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filling of ACO-2 within 120 days from comencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Vice President/Operations Date 6/13/91 Bate Commission Expires ANDURED STATE OF KANSAS | William N | ew Well Re-Entry _X Workover | JUN 1 4 199 | 1 | | 1 | | | | 1 1 1 | - | ₩ | |
| If OMADO: old well info as follows: Operator: Old Property Management, Inc. Well Name: #1 Barker Comp. Date 5/18/76 Old Total Depth 4340 Drilling Method: X Mud Rotary Air Rotary Cable T/16/90 7/23/90 7/24/90 Spud Date Date Reached TD Completion Date INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in wireline logs and drillers time log shall be attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filling of ACO-2 within 120 days from comencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Vice President/Operations Date 6/13/91 Bate Commission Expires ANDURED STATE OF KANSAS | 0 | itSWDTemp. Alb | NSERVATION DIVISI | ΩN | | | | | | 11 | 650 | H | |
| If OMADO: old well info as follows: Operator: Old Property Management, Inc. Well Name: #1 Barker Comp. Date 5/18/76 Old Total Depth 4340 Drilling Method: X Mud Rotary Air Rotary Cable T/16/90 7/23/90 7/24/90 Spud Date Date Reached TD Completion Date INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in wireline logs and drillers time log shall be attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filling of ACO-2 within 120 days from comencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Vice President/Operations Date 6/13/91 Bate Commission Expires ANDURED STATE OF KANSAS | <u> </u> | as Inj X Delayed | compenita, lansas | 017 | | | | | | 9 | 90 | | |
| Operator: Ost Property Management Inc. | | | (7, 616.7) | | | \mathbf{H} | | | | | 20 | 11-1 | |
| Comp. Date 5/18/76 Old Total Depth 4340 Drilling Method: X Mud Rotary Air Rotary Cable 7/16/90 7/23/90 7/24/90 Spud Date Date Reached TD Completion Date If Alternate II completion, cement circulated from feet depth to w/ sx cmt. INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 6702, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all plugged wells. Submit CP-111 form with all plugged wells. Submit CP-111 form with all requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Vice President/Operations Date 6/13/91 Date 6/13/91 Notary Public Date Commission Express ACC. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received C Drillers Ti | If OHMO: old w Operati | ell info as follows: or: Oil Property Management | Inc. | | 5280 4950 4620 4290 | 3960 | 29.50 | 1980 | 990 | 330 | | - | |
| Drilling Method: X Mud Rotary | Well N | ame: #1 Barker | Amoun | t of Su | urface P | ipe S | et an | d Cem | ented | at | 30 | :2: | _ Feet |
| Air Rotary | Comp. | Date $\frac{5/18/76}{}$ Old Total Depth $\frac{43}{}$ | 340 Multij | ole Sta | age Cemei | nting | Coll | ar Us | ed? _ | | _ Yes | s | No |
| Air Rotary | Drilling Metho | d: | If ye | s, show | depth : | set | | | | | | | Feet |
| Spud Date Date Reached ID Completion Date feet depth to W/ sx cmt. INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-41 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filling of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Vice President/Operations Date 6/13/91 Subscribed and sworn to before me this 13thday of June Vice President/Operations Date 6/13/91 Subscribed and sworn to before me this 13thday of June Notary Public STATE OF KANSAS KCC. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C SWD/Rep NGPA KGS Plug Other (Specify) STATE OF KANSAS | | | le | | | • | | | | | | | |
| INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all writing logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Vice President/Operations Date 6/13/91 Subscribed and sworn to before me this 13thday of June Date 6/13/91 Notary Public Date Commission Expires STATE OF KANSAS | 7/16/90 | 7/23/90 7/24/9 | 90j | | - | | | | | | | | |
| Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One coppy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-411 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Vice President/Operations Date 6/13/91 F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received C Drillers Timelog Received C SMD/Rep NGPA KCC SMD/Rep NGPA KCC SMD/Rep Other (Specify) NOTALLY PUBLIC STATE OF KANSAS | Spud Date | Date Reached TD Completion D | ate feet | depth 1 | to | | | ¥/ | | | | s | x cmt. |
| Signature Signature | Derby Buildi 82-3-106 appl writing and wireline logs form with a | ng, Wichita, Kansas 67202, within y. Information on side two of this f submitted with the form. See r and drillers time log shall be attacult plugged wells. Submit CP-111 fo | 120 days of the orm will be held ule 82-3-107 for hed with this form with all temp | spud o confic confic rm. Al orarily | date of dential dentialidentia | BRY W for a ty in TING ned w | ell. peri exce TICKE el!s. | Rul od of ss of T S MU S Any | le 82 12 m 12 m ST BE y rece | -3-130, onths i onths. ATTACI | , 8; if ro One (ED. | 2-3-107 equeste copy c Submit | and in fall |
| Title Vice President/Operations Date 6/13/91 Subscribed and sworn to before me this 13thday of June 19 91. Notary Public And Subscribed and Subscribed and Sworn to before me this 13thday of June Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify) STATE OF KANSAS | | | | | | | nd ga | s indu | ıstry | have b | een f | ut ly co | mplied |
| Title Vice President/Operations Date 6/13/91 Subscribed and sworn to before me this 13thday of June 19 91. Notary Public And Subscribed and Subscribed and Sworn to before me this 13thday of June Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify) STATE OF KANSAS | • | Palut to | Il_{λ} | | | | | | | · | | <u> </u> | / |
| Title Vice President/Operations Date 6/13/91 Subscribed and sworn to before me this 13thday of June 19 91. Notary Public McCLURE Date Commission Expers Problem 19 10 10 10 10 10 10 10 10 10 10 10 10 10 | Signature | Louis 1 Siv | | | F | | | | | | | Attache | d |
| Subscribed and sworn to before me this 13thday of June 19 91. Notary Public | Title Vice | e President/Operations | Date 6/13/91 | | c _ | | Wirel | ine Lo | og Re | ceived | - | | |
| Notary Public And SM Cluve KGS Plug Other (Specify) Date Commission Expires PEDINIC MCCLURE 5 STATE OF KANSAS | | I sworn to before me this $\underline{-13	ext{th}}$ day o | f <u>June</u> | <i>,</i> | - | | | | | | | | |
| Date Commission Expers FED MECLURE 5 NOTATI PUBLIC STATE OF KANSAS | 19 <u>91</u> . | Or a more. | | | | | | DIS | | | _ | NGP# | |
| Date Commission Expires PEDITATIVE M2CLUB95 NOTATI PUBLIC STATE OF KANSAS | Notary Public | July Solling | | | - | K | GS | | P | lug | (| | |
| STATE OF KANSAS | Date Commissio | N EXENTES TELLURISTY NATIONAL STATES | | | | | | | | | | | _ |
| | 1 | STATE OF KANSAS | | | | | F | orm Al | CO-1 | (7-89) | | | |

SIDE TUD

| Operator Name $T\epsilon$ | am Resourc | es U.S.A., Inc. | Lease Name | Barker | | Well # | 1 OWWO | | | | | |
|--|--------------------------------|---|---|-----------------------|---------------------------------------|---------------|-----------------------|--|--|--|--|--|
| | | C East | County | Harper | | | | | | | | |
| Sec. 31 Tup. 32 | Rge. 9 | West | | | | | | | | | | |
| INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need | e tool open a , bottom hole | nd closed, flowing a temperature, fluid re | and shut-in pres | sures, whether | shut-in pre | ssure rea | ched static level | | | | | |
| Drill Stem Tests Taken (Attach Additional Sheets.) | | | | Formation Description | | | | | | | | |
| Samples Sent to Geolo | gical Survey | Yes No | | | Log 🗓 | Sample | | | | | | |
| Cores Taken | | Yes No | Name | | Measured | s äs t | ea. | | | | | |
| Electric Log Run (Submit Copy.) | | Yes No | Kinderhoo Misener S Viola Simpson Total Dep TD | Sand | | (-3320) | | | | | | |
| | | CASING RECORD | □ New □ U | | | | <u>-</u> | | | | | |
| Report all strings set-conductor Purpose of String Size Hole Size Casing | | | Weight | Setting | Type of | # Sacks | Type and Percent | | | | | |
| <u> </u> | Drilled | Set (In 0.D.) | Lbs./ft. | Depth | Cement | Used | Additives | | | | | |
| Surface Prod | 7 7/8" | 8 5/8" 5 1/2" | 14# | 4315 | Poz Mix | 200_ | | | | | | |
| Deepening | 4 3/4" | None | Open Hole | | | | | | | | | |
| Shots Per Foot | PERFORATION Specify Footage | N RECORD ge of Each Interval F | Perforated | | acture, Shot, (ind of Mater | | | | | | | |
| Open Hole | | <u> </u> | | None-Natu | ral Comple | tion | | | | | | |
| | | | | | · · · · · · · · · · · · · · · · · · · | | | | | | | |
| TUBING RECORD | Size | Set At | Packer At | Liner Run | | · · | | | | | | |
| None | | | ·· | | U Yes □ | No | | | | | | |
| Date of First Produc N/A Delayed Com | tion Producing pletion | ng Method Flowing | Pumping G | es Lift 🗆 Otl | ner (Explain) | | | | | | | |
| Estimated Production Per 24 Hours | Oil | Bbls. Gas | | r , Bbls. | <u>-</u> | | Gravity | | | | | |
| Disposition of Gas: | • | ME | THOO OF COMPLETE | CN | | | Production Interva | | | | | |
| Vented Sold (If vented, sub | | | Hole Perfor | | | | ningled Miss Chert | | | | | |
| | | ☐ Other | (Specify) | · | | - | III 33 VIICIL | | | | | |
| • | | | | | | | • | | | | | |